

May 4, 2001

**ADVICE 2113-E**

Pacific Gas and Electric Company ID U39E)

**Subject:** Elimination or Modification of Electric Preliminary Statements  
(Decision 01-01-019)

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing the elimination of certain electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

In accordance with D. 97-10-057 and the Assigned Commissioner Ruling (ACR) dated September 16, 1998, the 1999 Revenue Adjustment Proceeding (RAP) considers, among other things, the elimination or modification of balancing accounts and memorandum accounts. D. 01-01-019 authorizes PG&E to modify or eliminate certain balancing and memorandum accounts and subaccounts as follows:

- Preliminary Statement Part AB -- *Independent System Operator (ISO) Memorandum Account (ISOMA)*—Eliminate entire account.
- Preliminary Statement Part AH -- *Industry Restructuring Memorandum Account (IRMA)* Delete the following subaccounts:
  - Employee Transition Costs Subaccount*
  - Biennial Resource Plan Update Settlement Costs Subaccount*
  - Qualifying Facilities Shareholder Savings Subaccount*
  - Customer Education Program Subaccount*
  - Electric Education Trust Subaccount*
- Preliminary Statement Part AO -- *Diablo Canyon Audit Costs Memorandum Account (DCACMA)*—Eliminate entire account.

U39E

- Preliminary Statement Part AP -- *Real Property Sales Memorandum Account (RPSMA)*—Eliminate entire account.
- Preliminary Statement Part BH -- *ISO/PX Implementation Delay Memorandum Account (IPIDMA)*—Eliminate entire account
- Preliminary Statement Part BI -- *Non-Nuclear Generation Capital Additions Memorandum Account (NGCAMA)*—Eliminate entire account.

In addition, PG&E is eliminating the Grizzly Substation Memorandum Account, which is not part of the Preliminary Statement, as authorized by D. 01-01-019.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter within 20 days after the date of this filing. Protest should be mailed to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Les Guliasi  
Director, Regulatory Relations  
77 Beale Street, Mailcode B10C  
P.O. Box 770000  
San Francisco, CA 94177  
Facsimile: (415) 973-7226

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

### **Effective Date**

PG&E requests that this advice filing be approved upon regular notice, **June 13, 2001**, which is 40 days after the date of filing.

**Notice**

In accordance with Section III, Paragraph G, of GO 96-A, PG&E is mailing copies of this advice to the utilities and interested parties shown on the attached list and interested parties in A. 99-08-022. Address change requests should be directed to Nelia Avendano at (415) 973-3529.

Vice President – Regulatory Relations

Attachments

cc: Service List – A. 99-08-022



PRELIMINARY STATEMENT  
(Continued)

AH. INDUSTRY RESTRUCTURING MEMORANDUM ACCOUNT (IRMA)

1. **PURPOSE:** The purpose of the IRMA is to record the costs incurred by PG&E for electric restructuring-related implementation activities. This account is being established in accordance with Decision 95-12-063, as modified by Decision 96-01-009, Assembly Bill 1890, Decision 96-12-077, Decision 97-03-069, Decision 97-05-040, Decision 97-06-060, Decision 97-11-074 and Decision 97-12-042. Costs recorded in the IRMA shall exclude any PG&E previously authorized by the Commission for recovery through any other mechanism.
2. **APPLICABILITY:** The IRMA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **IRMA RATES:** The IRMA does not currently have a rate component.
4. **ACCOUNTING PROCEDURE:** The IRMA consists of six primary subaccounts. (T)

The Environmental Impact Report Costs Subaccount (Item a., below) records costs assigned to PG&E related to the Commission-mandated Environmental Impact Report ordered in Decision 95-12-063. Ordering Paragraphs 38 and 39 of Decision 95-12-063 directed the Commission Advisory and Compliance Division (now the Energy Division) to retain the services of a qualified professional environmental consultant to conduct an independent analysis to develop the Environmental Impact Report. The Commission further ordered PG&E, as well as San Diego Gas Electric Company and Southern California Edison Company, to reimburse the Commission for costs incurred in the preparation of the report. (D)

The Direct Access Implementation Costs Subaccount (Item b., below) records the costs, as described in Advice 1676-E, incurred by PG&E to implement direct access. These costs include, but are not limited to, customer service costs, electric service provider (ESP) services costs, employee training costs, and costs for customer education efforts that are not included in the statewide CEP. Any revenues received from customers for these activities shall be tracked separately and may be applied against these costs when approved by the Commission. (T)

The ISO/PX and Other Wholesale Market Interface Costs Subaccount (Item c., below) records the costs, as described in Advice 1676-E, incurred by PG&E to allow it to interface with other systems. These costs include, but are not limited to, ISO/PX demand forecast and bidding costs, ISO/PX demand settlement costs, costs of revenue quality meters, generation ISO/PX systems interface costs, and ISO must-take resource scheduling. (T)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

AH. INDUSTRY RESTRUCTURING MEMORANDUM ACCOUNT (IRMA) (Cont'd.)

4. ACCOUNTING PROCEDURE: (Cont'd.)

(L)

The Hourly-Interval Meter Installation and Reading Costs Subaccount (Item d., below) records the costs, as described in Advice 1676-E, incurred by PG&E which will allow it to install and read hourly meters. These costs include, but are not limited to, costs for interval meters and installation which are not directly paid by the customer; interval meter data retrieval; interval meter data validation, editing and estimating; interval meter data storage and upload to internal systems for billing; and the costs of providing third parties open access to interval meter data. Any revenues received from customers for these activities shall be tracked separately and may be applied against these costs when approved by the Commission.

(T)

The UDC Billing System Modification Costs Subaccount (Item e., below) records the costs, as described in Advice 1676-E, incurred by PG&E to modify its billing systems to allow for billing under direct access. These costs include, but are not limited to, PX energy cost accounting costs, retail billing costs, revenue reporting costs, credit and collections costs, and revenue cycle unbundling costs. Any revenues received from customers for these activities shall be tracked separately and may be applied against these costs when approved by the Commission.

(T)

The Customer Information Release Systems Costs Subaccount (Item f., below) records the costs, as described in Advice 1676-E, incurred by PG&E, which include, but are not limited to, the one-time release of a data base excluding customer-specific usage information and on-going individual requests for customer information. Provisions will be set up to obtain and track customer consent for on-going individual requests for customer information. The number of requests will be tracked to determine if a charge applies (pursuant to Decision 97-05-040, parties may request information up to two times per year at no cost. Decision 97-12-131 allows one additional request for customer usage data during the ISO/PX delay at no cost to the requesting party), and implement provisions to charge for the request when applicable. The existing processes to centralize requests will be streamlined and standardized formats for the content of information released will be developed. Any revenues received from customers for these activities shall be tracked separately and may be applied against these costs when approved by the Commission.

(T)

(L)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

AH. INDUSTRY RESTRUCTURING MEMORANDUM ACCOUNT (IRMA) (Cont'd.)

4. ACCOUNTING PROCEDURE: (Cont'd.)

a. Environmental Impact Report Costs Subaccount

(L) (T)

The following entries will be made to this subaccount each month:

- 1) A debit entry equal to PG&E's invoiced allocation for the costs associated with the Energy Division's preparation of an EIR related to electric industry restructuring.
- 2) A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after entry 4.a.1, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor.

(T)  
(L)

b. Direct Access Implementation Costs Subaccount

(T)

The following entries will be made to this subaccount each month:

- 1) A debit entry equal to the amounts recorded in PG&E's Operations and Maintenance, and Administration and General Expense Accounts that were incurred as a result of the Direct Access Implementation Costs.
- 2) A debit entry equal to:
  - a) depreciation expense on the average of the beginning and the end-of-month balance of plant installed for the Direct Access Implementation Costs at one-twelfth the annual depreciation rates approved by the CPUC for these plant accounts; plus
  - b) the return on investment on the average of the beginning and the end-of-month balance of plant installed for Direct Access Implementation, at one-twelfth of the annual rate of return on investment last adopted for PG&E's Electric Department by the CPUC; less
  - c) the return on the average of beginning and end-of-month accumulated depreciation, and on average accumulated net deferred taxes on income resulting from the normalization of federal tax depreciation, at one-twelfth the annual rate of return on investment last adopted for PG&E's Electric Department by the CPUC.
- 3) A debit entry equal to federal and state taxes based on income associated with Item 4.b.2 above, calculated at marginal tax rates currently in effect. This will include all applicable statutory adjustments.

(T)

For federal and state taxes, this will conform to normalization requirements as applicable. Interest cost will be at the percentage of net investment last adopted by the CPUC with respect to PG&E.

(L)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

AH. INDUSTRY RESTRUCTURING MEMORANDUM ACCOUNT (IRMA) (Cont'd.)

4. ACCOUNTING PROCEDURE: (Cont'd.)

b. Direct Access Implementation Costs Subaccount (Cont'd.) (T) (L)

- 4) A debit entry equal to the monthly property taxes on the plant installed.
- 5) A credit entry equal to any revenues received from customers or ESPs for offsetting the costs related to this subaccount.
- 6) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after entries 4.b.1 through 4.b.4 above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor. (T) (L)

c. ISO/PX and Other Wholesale Market Interface Costs Subaccount (T)

The following entries will be made to this subaccount each month:

- 1) A debit entry equal to the amounts recorded in PG&E's Operations and Maintenance, and Administration and General Expense Accounts that were incurred as a result of the ISO/PX and Other Wholesale Market Interface Costs.
- 2) A debit entry equal to:
  - a) depreciation expense on the average of the beginning and the end-of-month balance of plant installed for the ISO/PX and Other Wholesale Market Interface Costs at one-twelfth the annual depreciation rates approved by the CPUC for these plant accounts; plus
  - b) the return on investment on the average of the beginning and the end-of-month balance of plant installed for the ISO/PX and Other Wholesale Market Interface Costs, at one-twelfth of the annual rate of return on investment last adopted for PG&E's Electric Department by the CPUC; less
  - c) the return on the average of beginning and end-of-month accumulated depreciation, and on average accumulated net deferred taxes on income resulting from the normalization of federal tax depreciation, at one-twelfth the annual rate of return on investment last adopted for PG&E's Electric Department by the CPUC.
- 3) A debit entry equal to federal and state taxes based on income associated with Item 4.c.2 above, calculated at marginal tax rates currently in effect. This will include all applicable statutory adjustments. (T)  
  
For federal and state taxes, this will conform to normalization requirements as applicable. Interest cost will be at the percentage of net investment last adopted by the CPUC with respect to PG&E.
- 4) A debit entry equal to the monthly property taxes on the plant installed.
- 5) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after entries 4.c.1 through 4.c.4 above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor. (T)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

AH. INDUSTRY RESTRUCTURING MEMORANDUM ACCOUNT (IRMA) (Cont'd.)

4. ACCOUNTING PROCEDURE: (Cont'd.)

d. Hourly-Interval Meter Installation and Reading Costs Subaccount (T)

The following entries will be made to this subaccount each month:

- 1) A debit entry equal to the amounts recorded in PG&E's Operations and Maintenance, and Administration and General Expense Accounts that were incurred as a result of the Hourly-Interval Meter Installation and Reading Costs.
- 2) A debit entry equal to:
  - a) depreciation expense on the average of the beginning and the end-of-month balance of plant installed for the Hourly-Interval Meter Installation and Reading Costs at one-twelfth the annual depreciation rates approved by the CPUC for these plant accounts; plus
  - b) the return on investment on the average of the beginning and the end-of-month balance of plant installed for the Hourly-Interval Meter Installation and Reading Costs, at one-twelfth of the annual rate of return on investment last adopted for PG&E's Electric Department by the CPUC; less
  - c) the return on the average of beginning and end-of-month accumulated depreciation, and on average accumulated net deferred taxes on income resulting from the normalization of federal tax depreciation, at one-twelfth the annual rate of return on investment last adopted for PG&E's Electric Department by the CPUC.
- 3) A debit entry equal to federal and state taxes based on income associated with Item 4.d.2 above, calculated at marginal tax rates currently in effect. This will include all applicable statutory adjustments. (T)  
  
For federal and state taxes, this will conform to normalization requirements as applicable. Interest cost will be at the percentage of net investment last adopted by the CPUC with respect to PG&E.
- 4) A debit entry equal to the monthly property taxes on the plant installed.
- 5) A credit entry equal to any revenues received from Customers or ESPs for offsetting the costs related to this subaccount.
- 6) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after entries 4.d.1 through 4.d.5 above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor. (T)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

AH. INDUSTRY RESTRUCTURING MEMORANDUM ACCOUNT (IRMA) (Cont'd.)

4. ACCOUNTING PROCEDURE: (Cont'd.)

e. UDC Billing System Modification Costs Subaccount (T)

The following entries will be made to this subaccount each month:

- 1) A debit entry equal to the amounts recorded in PG&E's Operations and Maintenance, and Administration and General Expense Accounts that were incurred as a result of the UDC Billing System Modification Costs.
  - 2) A debit entry equal to:
    - a) depreciation expense on the average of the beginning and the end-of-month balance of plant installed for the UDC Billing System Modification Costs at one-twelfth the annual depreciation rates approved by the CPUC for these plant accounts; plus
    - b) the return on investment on the average of the beginning and the end-of-month balance of plant installed for the UDC Billing System Modification Costs, at one-twelfth of the annual rate of return on investment last adopted for PG&E's Electric Department by the CPUC; less
    - c) the return on the average of beginning and end-of-month accumulated depreciation, and on average accumulated net deferred taxes on income resulting from the normalization of federal tax depreciation, at one-twelfth the annual rate of return on investment last adopted for PG&E's Electric Department by the CPUC.
  - 3) A debit entry equal to federal and state taxes based on income associated with Item 4.e.2 above, calculated at marginal tax rates currently in effect. This will include all applicable statutory adjustments. (T)
- For federal and state taxes, this will conform to normalization requirements as applicable. Interest cost will be at the percentage of net investment last adopted by the CPUC with respect to PG&E.
- 4) A debit entry equal to the monthly property taxes on the plant installed.
  - 5) A credit entry equal to amounts received for services for billing on behalf of the ESP.
  - 6) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after entries 4.e.1 through 4.e.5 above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor. (T)

(Continued)



PRELIMINARY STATEMENT  
 (Continued)

AH. INDUSTRY RESTRUCTURING MEMORANDUM ACCOUNT (IRMA) (Cont'd.)

4. ACCOUNTING PROCEDURE: (Cont'd.)

f. Customer Information Release Systems Costs Subaccount (T)

The following entries will be made to this subaccount each month:

- 1) A debit entry equal to the amounts incurred by PG&E related to Customer Information Release.
- 2) A credit entry equal to any revenues received from ESPs or other parties for offsetting the costs related to this subaccount.
- 3) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after entry 4.f.1 through 4.f.2, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor. (T)

5. FINANCIAL REPORTING: PG&E may, at its discretion, record the balances in the IRMA as a deferred debit on its balance sheet with entries to the appropriate income statement accounts, as necessary.

PG&E may request recovery of the balances in the IRMA by separate application to the Commission, or by any other means deemed appropriate by the Commission.



TABLE OF CONTENTS  
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Part AL	Not Being Used		
Part AM	Emergency Procurement Surcharge Balancing Account.....	17862-E	
Part AN	Diablo Canyon Property Tax Balancing Account.....	14432-E	
Part AO	Diablo Canyon Audit Costs Memorandum Account.....		(D)
Part AP	Real Property Sales Memorandum Account.....		(D)
Part AQ	Reduced Return on Equity Memorandum Account.....	14449-E	
Part AR	1997 Rate Design Window Shareholder Participation Memorandum Account.....	14723-E	
Part AS	Fixed Transition Amount Charge.....	14794,17662-E	
Part AT	Rate Reduction Bond Memorandum Account.....	14796,14797-E	
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account.....	14837-E	
Part AV	Transition Cost Balancing Account.....	14983 to 14990,16177,16178, 16618,16619,16620,14995,15723,15724,15725,14998 to 15001,16621,16622,16623-E	
Part AW	Rate Group Transition Cost Obligation Memorandum Account.....	16635,15005,17907,17908-E	
Part AX	Must-Run Fossil Plant Memorandum Account.....	15726,15009-E	
Part AY	Non-Must-Run Fossil Plant Memorandum Account.....	15727,15011-E	
Part AZ	Non-Must-Run Hydroelectric/Geothermal Memorandum Account.....	15728,16804,16805-E	
Part BA	Divestiture Bonus Return on Equity Memorandum Account.....	15015,15016-E	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads.....	16399,14957,14958,16400,14960, 14961,16229,16230,16231,14963,14964,14965,14966,14967,14968,14969,16401,16402-E	
Part BC	PU Code Section 376-Restructuring Implementation Tracking Account.....	16520,16521-E	
Part BD	PU Code Section 381(d)-Renewable Program Costs Tracking Account.....	15018-E	
Part BE	Must-Run Hydroelectric/Geothermal Plant Memorandum Account .....	16510,16181,16806,16807-E	
Part BF	Streamlining Residual Account.....	15101-E	
Part BG	Generation Facility Operations and Maintenance Account.....	16225,16226-E	
Part BH	Independent System Operator (ISO) Power Exchange (PX) Implementation Delay Memorandum Account (IPIDMA) .....		(D) (D)
Part BI	Non-Nuclear Generation Capital Additions Memorandum Account.....		
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account.....	16761-E	
Part BL	Electric Low-Income Memorandum Account (ELIMA) .....	16087-E	
Part BM	Applicant Installation Trench Inspection Memorandum Account.....	16607-E	
Part BN	Vegetation Management Quality Assurance Balancing Account.....	16979-E	
Part BO	Real Property Gain/Loss on Sale Memorandum Account.....	16651-E	
Part BP	PX Credit Audit Memorandum Account.....	16647-E	
Part BQ	Interim PX-Based Price Tracking Account (IPXPTA) .....	16695-E	
Part BR	Applicant Installation Trench Inspection Deferred Account.....	16606-E	
Part BS	Schedule E-BID Memorandum Account.....	16991,16992-E	
Part BT	Electric Supply Cost Memorandum Account.....	16813-E	
Part BU	Vegetation Management Balancing Account.....	16887-E	
Part BV	Allocation of Residual Costs Memorandum Account.....	17003,17004-E	
Part BW	Power Exchange Bilateral Option Memorandum Account.....	17843-E	

(Continued)



TABLE OF CONTENTS  
(Continued)  
PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements .....	12081 to 12090,17048-E
Part B	Not Being Used	
Part C	Not Being Used	
Part D	Energy Efficiency California Energy Commission Memorandum Account.....	16971-E
Part E	CPUC Reimbursement Fee .....	11994-E
Part F	Helms Adjustment .....	11995-E
Part G	Catastrophic Event Memorandum Account .....	15716,11740-E
Part H	Interest .....	10579-E
Part I	Rate Schedule Summary.....	16810-E
Part J	Income Tax Component of Contributions Provision .....	11752,11503-E
Part K	Energy Commission Tax .....	10880-E
Part L	Electric Restructuring Costs Accounts .....	16515 to 16517-E
Part M	California Alternate Rates for Energy Account.....	15091-E
Part N	Transition Revenue Account.....	17860,17861,17020-E
Part O	Demand-Side Management Tax Change Memorandum Account.....	15094-E
Part P	Customer Energy Efficiency Adjustment.....	15104,15095,15097,15105,15106-E
Part Q	Competition Transition Charge Responsibility .....	14028-E
Part R	Not Being Used	
Part S	Hazardous Substance Mechanism.....	15719,15720,13540,13419 to 13421-E
Part T	Qualifying Facility Contribution in Aid of Construction Memorandum Account.....	13426-E
Part U	Not Being Used	
Part V	Arbitration Memorandum Account.....	13360-E
Part W	Not Being Used	
Part X	Not Being Used	
Part Y	Electric and Magnetic Field Measurement Policy.....	13399-E
Part Z	Electric Vehicle Balancing Account.....	15099,16251-E
Part AA	Electric Deferred Refund Account.....	14274-E
Part AB	Independent System Operator Memorandum Account.....	(D)
Part AC	Power Exchange Memorandum Account.....	14260-E
Part AD	Transition Cost Audit Memorandum Account.....	15917-E
Part AE	Generation Divestiture Transaction Costs Memorandum Account.....	14169-E
Part AF	Not Being Used	
Part AG	Competition Transition Charge Exemptions Memorandum Account.....	14277,14278-E
Part AH	Industry Restructuring Memorandum Account.....	18130,18132,18133,18134,18135,18136-E
Part AI	Not Being Used	(T)
Part AJ	System Safety and Reliability Enhancement Funds Balancing Account.....	14787,14788,15100-E

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page.....	8285-E	
Table of Contents:		
Rate Schedules.....	18139,18063-E	(T)
Preliminary Statements.....	18138,18137-E	(T)
Rules, Maps, Contracts and Deviations.....	17858-E	
Sample Forms.....	17251,17839,16546,18061,17337,16759-E	

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
<b>RESIDENTIAL RATES</b>		
E-1	Residential Service .....	17909,15237,17051-E
EE	Service to Company Employees.....	15239-E
EM	Master-Metered Multifamily Service.....	17910,15241,15242,17053-E
ES	Multifamily Service .....	17911,15245,15246,17055-E
ESR	Residential RV Park and Residential Marina Service .....	17912,15249,15250,17057-E
ET	Mobilehome Park Service .....	17713,15253,15254,17059-E
E-7	Residential Time-of-Use Service .....	17060,17914,15257,17061-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	17062, 17915,15260, 17063-E
E-8	Residential Seasonal Service Option.....	17916, 17065-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers .....	17066, 17917,17918,15267,15268,17067-E
EL-1	Residential CARE Program Service .....	17919,15274,17069-E
EML	Master-Metered Multifamily CARE Program Service.....	17920,15277,17071-E
ESL	Multifamily CARE Program Service .....	17921,15280,15281,17073-E
ESRL	Residential RV Park and Residential Marina CARE Program Service .....	17922,15284,15285,17075-E
ETL	Mobilehome Park CARE Program Service .....	17923,15289,15290,17077-E
EL-7	Residential CARE Program Time-of-Use Service .....	17078, 17924,15293,17079-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service .....	17080, 17925,15296,17081-E
EL-8	Residential Seasonal CARE Program Service Option.....	17926,17083-E
<b>COMMERCIAL/INDUSTRIAL</b>		
A-1	Small General Service .....	17927,17085-E
A-6	Small General Time-of-Use Service .....	17086, 17928,16481,17087-E
A-10	Medium General Demand-Metered Service .....	17929,15307,15308,16482,17089-E
A-T	Nondomestic Interruptible Service .....	11862-E
A-RTP	Experimental Real-Time-Pricing Service .....	17253,16483-E
A-15	Direct-Current General Service .....	17930,17090-E
E-19	Medium General Demand-Metered Time-of-Use Service .....	17091,17092, 17093,17931,17932,17933,15321,15322,15323,18037,18038,18040,18041,15328,16414, 15330,17934,17935,17936,16416,16417,16418,16419,16420,16485,17094,17095,18042-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	17097,17254,17937, 17938,17939,15348,15349,15350,15351,18043,18044,18045,18046,15356,16430,15358, 17940,17941,17942,16432,16433,16434,16435,16436,16486,17099,17100,17101,1804 7-E
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies.....	17103, 17943,17944,17945,15376 to 15379,17104-E
E-36	Small General Service to Oil and Gas Extraction Customers.....	17946,17106-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers .....	17107,17108,17947,15690,15691,15692,17109-E
ED	Experimental Economic Development Rate .....	16881,17110-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	15392-E

(Continued)