

January 18, 2001

Advice 2073-E

(Pacific Gas and Electric Company ID U 39E)

Public Utilities Commission of the State of California

Subject: Electric Tariff Revisions -- Federal Energy Regulatory Commission
(FERC) Order Issued in Docket Nos. EL00-95-000, et al., and PX Tariff
Amendment No. 22 – **EXPEDITED APPROVAL REQUESTED**

Pacific Gas and Electric Company (the Company) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I. For the reasons set forth below, the Company is requesting that this advice filing be approved effective January 19, 2001.

Purpose

The purpose of this filing is to change the Company's electric tariffs on an interim basis to accommodate: 1) the FERC Order Directing Remedies for California Wholesale Electric Markets (FERC Order) issued on December 15, 2000,¹ and 2) a letter dated January 16, 2001, from the California Power Exchange Corporation (PX) ending the Company's ability to purchase electricity in excess of its own generation including must-take generation from the PX's day-ahead and day-of markets. In the Commission proceeding addressing the Company's Rate Stabilization Plan (RSP) A. 00-11-056, et al., the issue of whether power produced from retained generation should serve native load and the ratemaking such actions entail is to be addressed.² However, until the Commission rules on this issue, the Company requests an interim method for recording the costs and revenues associated with the power from its retained generation, including power purchase contract obligations.

The FERC Order issued December 15, 2000, revokes the Company's authority to sell power from its retained generation resources into the PX market and required a compliance filing within 15 days.³ In accordance with the FERC ruling, as of December 28, 2000, the Company ceased bidding its retained generation into the

¹ FERC's December 15, 2000, Order Directing Remedies For California Wholesale Electric Markets (93 FERC ¶ 61,294).

² Decision 01-01-018, pp. 5-6.

³ Ordering Paragraph B.

PX. However, the existing ratemaking mechanisms anticipated that all the Company's resources would be bid into the PX or Independent System Operator (ISO) and do not provide for recovery of costs if the resources are not purchased by the PX or ISO.

PG&E's tariffs also require a price for PG&E's power to be incorporated into the PX credit. From December 28, 2000, when the Company stopped bidding the power from its retained generation resources used for full service customer load into the PX day-ahead market, until January 18, 2001, PG&E proposes to price its retained generation based on the invoices received from the PX. This is the same pricing method that existed before the December 15, 2000, FERC Order.

On January 16, 2001, the PX notified the Company that it would have to post collateral for all transactions in the PX day-ahead and day-of markets and that if this requirement is not met, trading privileges will be suspended as of January 19, 2001, in the day-ahead market and January 18, 2001, in the day-of market. Since the Company is unable to post such collateral, the PX will suspend our trading privileges. In order to ensure the Company can continue to price energy for the interim period starting January 19, 2001, the Company proposes that the power from its retained generation used for retail customers' native load be priced at the ISO's Ex-Post energy price limited by the \$150 per MWh price established in the FERC's December 15, 2000, Order. PG&E will begin using this on January 19, 2001, on an interim basis until the Commission renders a decision in the RSP proceeding. Under this proposal, the costs recorded in the Company's Transition Revenue Account (TRA) or Emergency Procurement Surcharge Balancing Account (EPSBA) and as used in the Schedule PX would be offset by revenues recorded in the Transition Cost Balancing Account (TCBA) and the generation memorandum accounts.

Tariff Revisions

As a result of the FERC Order, the Company is submitting revisions to its electric Preliminary Statement Part AV--*Transition Cost Balancing Account (TCBA)*, Part AX--*Must Run Fossil Plant Memorandum Account*, Part AY--*Non-Must-Run Fossil Plant Memorandum Account*, Part AZ--*Non-Must-Run Hydroelectric/Geothermal Memorandum Account*, and Part BE--*Must-Run Hydroelectric Geothermal Plant Memorandum Account (MRHGMA)*, and Schedule PX--*Power Exchange Energy Cost*. The revisions recognize that the Company's power from retained generation used for native load will not be bid into the PX; and the amounts recorded in the TCBA and must-run and non-must-run memorandum accounts and used in the Schedule PX will be valued as proposed herein. In addition, the Company seeks authority to transfer any end of year debit or credit balances in its generation memorandum accounts to the TCBA. At the time generation memorandum accounts

were established, the expectation was that bidding and purchasing transactions would occur in a competitive PX market. However, the Company is no longer selling this power to the PX and, therefore, has no source of revenue to recover these costs. Although the Company proposes a price as a proxy to be used in Schedule PX, the Company is asking that this price only be put into effect subject to refund on an interim basis pending the outcome of A. 00-11-056, et al. Therefore, this restriction on recovery of debit balances in the generation memorandum accounts is no longer valid.

In Advice 2026-E-B filed January 9, 2001, the Company submitted revised Preliminary Statement Part N-*Transition Revenue Account (TRA)*, in compliance with Commission Decision (D.) 00-08-023 and Resolution E-3724. In Advice 2070-E-A, filed January 12, 2001, the Company submitted Preliminary Statement Part AM—Emergency Procurement Surcharge Balancing Account (EPSBA), in compliance with D. 01-01-018. With the approval of Advice 2026-E-B or Advice 2070-E-A, no further revision to the TRA or EPSBA is necessary in this filing.

Effective Date

The Company requests expedited treatment of this filing. In accordance with FERC Order in Docket EL00-95-000, et al, the Company requests that the Commission approve this filing effective **January 19, 2001**, which is the date the Company is precluded from bidding its load into the PX.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Parties to the service list for A. 00-11-056, et al, are also being served this filing electronically. Address changes should be directed to Nelia Avendano at (415) 973-3529.

Vice President - Regulatory Relations

cc: Service List – A. 00-11-056, et al

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Attachments



PRELIMINARY STATEMENT
(Continued)

AV. TRANSITION COST BALANCING ACCOUNT (TCBA) (Cont'd.)

6. ACCOUNTING PROCEDURE (Cont'd.)

7. To the extent feasible, current costs, including those categories which may be deferred, should be recovered before December 31, 2001. We expect that the deferred transition costs should be small relative to the transition costs incurred from qualifying facility (QF) contracts and amortizing nuclear assets. The Utility may not accelerate recovery of Post-2001 Transition Costs, such as those stemming from QF contracts, unless doing so will not jeopardize the possibility that the rate freeze could end prior to March 31, 2002. The Utility may, however, apply revenues to recover those costs associated with QF restructurings, renegotiations, or buy-outs which result in costs incurred during the pre-2002 period (Decision 97-12-039, COL 2). Restructuring implementation costs and employee-related transition costs may be deferred with interest at the usual 90-day commercial paper rate. Generation-related transition costs which are deferred because of funding the programs addressed in § 381(d) shall not accrue interest.
8. To the extent possible, the utilities should manage acceleration of assets to achieve a matching of revenues to current costs plus the portion of noncurrent costs that is accelerated, in a manner to avoid major under- or over-collections of the competition transition charge (CTC). To the extent that noncurrent costs are accelerated, the utilities should recalibrate the remaining months of the recovery schedule to adjust the depreciation schedule through the end of the transition period. To the extent that over- or under-collections occur, interest will accrue at the usual 90-day commercial paper rate, with the exception of deferred generation-related transition costs displaced because of funding the §381(d) programs.

6.A. CTC Revenue Section

The CTC Revenue Section records all CTC monthly revenues, excluding an allowance for FF&U Accounts Expense, recorded from customers through electric rates, imputed revenues, and other credits as described in Items 6.A.2. through 6.A.18. below. The CPUC jurisdictional portion of all entries shall be made at the end of each month as follows:

- 6.A.1. A monthly credit or debit entry to transfer the monthly balance in the Transition Revenue Account (TRA), net of FF&U, to reflect the amount of CTC residual revenue recorded from PG&E's customers for services rendered during the month, as defined in Part N of PG&E's Preliminary Statement (Transition Revenue Account).
- 6.A.2. A monthly credit entry equal to one-twelfth of the CPUC portion of the generation-related authorized Other Operating Revenue, pursuant to Decision 97-08-056.
- 6.A.3. A monthly credit entry equal to the Ten Percent Rate Reduction Amount, net of FF&U, as provided for in Decision 97-09-055 and defined in Part AT of PG&E's Preliminary Statement (Rate Reduction Bonds Memorandum Account).
- 6.A.4. A monthly credit entry equal to the monthly revenue recorded from residential and small commercial customers from the FTA Charge, net of FF&U, as provided for in Decision 97-09-055 and defined in Part AS of PG&E's Preliminary Statement (Fixed Transition Amount Charge).
- 6.A.5. A one-time credit or debit entry, on January 1, 1998, equal to the end-of-year 1997 balance in the Interim Transition Cost Balancing Account (ITCBA), pursuant to Decision 97-11-074, FOF 122 and COL 44. (T)
- 6.A.6. An entry in January of each year, equal to the December 31 balance for the previous year in the Must-Run Fossil Plant Memorandum Account in Part AX of PG&E's Preliminary Statement and a one-time entry, at the time of final market valuation. (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

AV. TRANSITION COST BALANCING ACCOUNT (TCBA) (Cont'd.)

6. ACCOUNTING PROCEDURE (CONT'D.)

6.A. CTC Revenue Section (Cont'd.)

- 6.A.7. An entry, in January of each year, equal to the December 31 balance for the previous year in the Non-Must-Run Fossil Plant Memorandum Account in Part AY of PG&E's Preliminary Statement, and a one-time entry, at the time of final market valuation. (T)
- 6.A.8. A credit entry, if applicable, equal to the debit entry in Item 5.G or 5.I. of the Must-Run Hydroelectric/Geothermal Plant Memorandum Account in Part BE of PG&E's Preliminary Statement, pursuant to Decision 97-12-096 and a one-time credit entry, if applicable, at the time of final market valuation. (T)
- 6.A.9. An entry, in January of each year, equal to the December 31 balance for the previous year in the Non-Must-Run Hydroelectric/Geothermal Memorandum Account in Part AZ of PG&E's Preliminary Statement. (T)
- 6.A.10. A credit entry, if applicable, at the time of final market valuation, equal to the CPUC portion of the following three components: (1) market value of each plant, (2) less the net book value of the plant, (3) less transaction costs and other costs, that are authorized for recovery through the market valuation process, pursuant to Decision 97-11-074, FOF 21 and Decision 97-12-039, FOF 3. (T)
- 6.A.11. A one-time credit entry, on January 1, 1998, equal to the end-of-year 1997 balance, net of FF&U, in the Interim Competition Transition Charge Balancing Account (ICTCBA), which accrues the interim CTC revenue recorded from Departing Load Customers, as defined in Part AL of PG&E's Preliminary Statement, prior to January 1, 1998.
- 6.A.12. A monthly credit entry equal to the monthly CTC revenue, net of FF&U, recorded from Departing Load customers, beginning January 1, 1998.
- 6.A.13. A monthly credit entry equal to the revenue, net of franchise fees, recorded for services rendered during the month for the fuel-related and non-fuel related components of designated sales transactions to FERC resale customers, in excess of the PX revenues associated with these services.
- 6.A.14. A monthly credit entry equal to the CPUC portion of the gross revenue recorded from the sale of air emission credits or allowances (e.g. sulfur dioxide allowances), less reasonably incurred sales costs not already recovered in rates, pursuant to Decision 97-11-074, COL 25, 27.
- 6.A.15. A one-time credit or debit entry on January 1, 1998, equal to the CPUC portion of the sum of the end-of-year 1997 balances in the Real Property Sales Memorandum Account (RPSMA) and Grizzly Substation Memorandum Account (GSMA), pursuant to Decision 94-04-024 and Decision 96-09-094.
- 6.A.16. A debit entry equal to the CPUC portion of the indemnity payments and other contingent liabilities, if any, arising from the sale of the Grizzly substation approved by the Commission, pursuant to Decision 96-09-094.
- 6.A.17. A credit or debit entry equal to the CPUC portion of the net-of-tax proceeds from the sales of real property authorized by the Commission to be recorded to the TCBA.
- 6.A.18. A credit entry equal to the CPUC portion of the credit balance, net of FF&U, in the Generating Facility Operations and Maintenance (GFOM) Account as defined in Part BG of PG&E's Preliminary Statement at the time of the conclusion of the last Operations and Maintenance Agreement for divested plants, pursuant to Decisions 97-06-060, 97-09-046 and 97-11-030.

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PRELIMINARY STATEMENT
(Continued)

AV. TRANSITION COST BALANCING ACCOUNT (TCBA) (Cont'd.)

6. ACCOUNTING PROCEDURE (CONT'D.)

6.B. Current Costs Section (Cont'd.)

6.B.1. Currently Incurred Costs Subaccount (Cont'd.)

6.B.1.a. Diablo Canyon Entries (Cont'd.)

(8) A monthly credit entry equal to the PX and/or ISO revenues earned by Diablo Canyon for the sale of ancillary services.

(9) A credit entry equal to the amount recorded for Diablo Canyon power supplied to PG&E's customers as used in Schedule PX.

(N)
(N)

6.B.1.b. Fossil Entry

For those fossil plants with an estimated market value greater than or equal to their net book value, a monthly debit entry equal to the CPUC portion of the monthly fossil sunk cost revenue requirement, net of FF&U, which includes depreciation expense, a return on rate base, and related taxes. The depreciation expense for these plants is based on Commission approved depreciation rates.

6.B.1.c. Non-Must-Run Hydroelectric/Geothermal Entries

The following entries will be recorded for conventional hydroelectric plants, geothermal plants, and Helms Pumped Storage Plant.

A monthly debit entry equal to the capital-related revenue requirement, net of FF&U, which includes depreciation expense, a return on rate base, decommissioning expense, and related taxes. The depreciation expense for these plants is based on Commission approved depreciation rates. (Decision 97-11-074 and Decision 97-12-096)

If the final decision in the 1999 General Rate Case (GRC) adopts a forecast methodology to replace the currently authorized recorded cost ratemaking architecture, the hydroelectric and geothermal capital-related revenue requirement forecast, net of FF&U, shall be made effective January 1, 1999. A one-time adjustment, with interest, shall be recorded to account for the difference between the hydroelectric and geothermal capital-related revenue requirement amounts recorded between January 1, 1999, and the date a final 1999 GRC decision becomes effective, and the corresponding amounts that would have been recorded had the final 1999 GRC decision become effective on January 1, 1999.

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PRELIMINARY STATEMENT
(Continued)

AV. TRANSITION COST BALANCING ACCOUNT (TCBA) (Cont'd.)

6. ACCOUNTING PROCEDURE (Cont'd.)

6.B. Current Costs Section (Cont'd.)

6.B.1. Currently Incurred Costs Subaccount (Cont'd.)

6.B.1.e. Qualifying Facilities (QF) Entries (Cont'd.)

(4) BRPU Costs

These costs, as described in Advice 1642-E, are associated with contracts approved by the Commission to settle issues associated with the BRPU.

(a) A monthly debit entry equal to PG&E's recorded BRPU settlement costs.

(5) Qualifying Facilities Shareholder Savings (QFSS)

These shareholder savings are described in Advice 1642-E and as revised in Advice 1887-E.

(a) A monthly debit entry, at the time the restructured contract is signed, equal to ten percent of the total net-present-value of the ratepayer benefits from a restructured QF contract.

(b) A monthly debit or credit entry upon Commission approval of a restructured contract to true-up for any difference between the initial net present value, Item 6.B.1.e.(5)(a) above, and the final Commission-approved net present value of the restructured QF contract and to adjust the interest computation in Item 6.B.1.h. for the effect of the true-up.

(6) A monthly credit entry equal to the PX revenues earned by QFs for services rendered to the PX during the month.

(7) A monthly credit entry equal to the ISO revenues earned by QFs for services rendered to the ISO during the month.

(8) A monthly credit entry equal to the PX and/or ISO revenues earned by QFs for the sale of ancillary services.

(9) A monthly credit entry equal to any other QF-related revenue earned by QFs during the month.

(10) A credit entry equal to the amount recorded for QF power supplied to PG&E's customers as used in Schedule PX.

(N)
(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

AV. TRANSITION COST BALANCING ACCOUNT (TCBA) (Cont'd.)

6. ACCOUNTING PROCEDURE (CONT'D.)

6.B. Current Costs Section (Cont'd.)

6.B.1. Currently Incurred Costs Subaccount (Cont'd.)

6.B.1.f. Power Purchase Agreement (PPA) Entries

Pursuant to Decision 97-11-074, page 127, costs associated with QF and interutility, as applicable, contracts should continue to undergo reasonableness reviews. The FF&U and FERC jurisdiction should be removed, as applicable, from the following entries:

- (1) A monthly debit entry equal to recorded costs, associated with payments made under PPAs, including the administrative and litigation costs associated with these contracts.
- (2) A monthly debit entry equal to recorded costs of Firm Transmission Right acquisition.
- (3) A monthly credit entry equal to the PX revenues earned by PPAs for services rendered to the PX during the month.
- (4) A monthly credit entry equal to the ISO revenues earned by PPAs for services rendered to the ISO during the month.
- (5) A monthly credit entry equal to the PX and/or ISO revenues earned by PPAs for the sale of ancillary services.
- (6) A monthly credit entry equal to recorded congestion revenue received as the result of holding Firm Transmission Rights.
- (7) A credit entry equal to the amount recorded for PPA power supplied to PG&E's customers as used in Schedule PX.

(N)
(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

AV. TRANSITION COST BALANCING ACCOUNT (TCBA) (Cont'd.)

6. ACCOUNTING PROCEDURE (CONT'D.)

6.B. Current Costs Section (Cont'd.)

6.B.1. Currently Incurred Costs Subaccount (Cont'd.)

6.B.1.g. Western Area Power Authority (WAPA) Exchange Agreement Entries

The FF&U and FERC jurisdiction should be removed, as applicable, from the following entries:

- (1) A monthly debit entry for energy taken from WAPA equal to the product of total energy taken multiplied by 100% of PG&E's current thermal production cost.
- (2) A monthly credit entry for energy returned to WAPA equal to the product of total energy returned multiplied by the authorized price for that energy.
- (3) A monthly credit entry equal to the PX revenues earned by WAPA for services rendered to the PX during the month.
- (4) A monthly credit entry equal to the ISO revenues earned by WAPA for services rendered to the ISO during the month.
- (5) A monthly credit entry equal to the PX and/or ISO revenues earned by WAPA for the sale of ancillary services.
- (6) A credit entry equal to the amount recorded for WAPA power supplied to PG&E's customers as used in Schedule PX. (N)
(N)

6.B.1.h. Interest Entry

If applicable, after revenue has been applied, a monthly debit entry equal to interest on the average of the net balance in this Currently Incurred Costs Subaccount (Items 6.B.1.a. through 6.B.1.g.), pursuant to Decision 97-11-074, to the extent the net balance is undercollected, at a rate as defined in Section 2.L.

6.B.1.i. Transfer of Cost Entries

If applicable, a one-time credit on December 31, 2001, to transfer the balance in this Currently Incurred Costs Subaccount to subaccounts in the Post 2001-Eligible Costs Section, consistent with Section 6.D.

Revenues will first be used to recover costs in the Currently Incurred Costs Subaccount described in Item 6.B.1. If a credit balance exists after all costs in the Currently Incurred Costs Subaccount have been recovered, revenue will be used to recover costs in the Scheduled Amortization Subaccount described in Item 6.B.2. described below.

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PRELIMINARY STATEMENT
(Continued)

AV. TRANSITION COST BALANCING ACCOUNT (TCBA) (Cont'd.)

6. ACCOUNTING PROCEDURE (CONT'D.)

6.D. Post 2001-Eligible Costs Section (Cont'd.)

6.D.4. Qualifying Facilities (QF) Subaccount

Pursuant to Decision 97-06-060, COL 3, recovery of the following costs will continue, after December 31, 2001, or after the rate freeze (whichever is earlier), for the duration of the QF contracts.

- a. A monthly debit entry equal to payments made to QFs after the rate freeze period, or after December 31, 2001 (whichever is earlier), including: (1) payments for contract restructuring, including, but not limited to, any buy-out, buy-down, renegotiation, or termination of such contracts, (2) settlements and judgments related to QF power purchase agreements, and (3) administrative and litigation costs associated with these contracts.
- b. Qualifying Facility Shareholder Savings (QFSS)
 - (1) A debit entry, at the time the restructured contract is signed, equal to ten percent of the total net present value of the ratepayer benefits from a restructured QF contract.
 - (2) A debit or credit entry upon Commission approval of a restructured contract to true-up for any difference between the initial net present value, entry 6.D.4.b.(1) above, and the final Commission-approved net present value of the restructured QF contract and to adjust the interest computation in Item 6.D.4.c. for the effect of the true-up benefits.
- c. A monthly credit entry equal to the PX revenues earned by QFs for services rendered to the PX during the month.
- d. A monthly credit entry equal to the ISO revenues earned by QFs for services rendered to the ISO during the month.
- e. A monthly credit entry equal to the PX and/or ISO revenues earned by QFs for the sale of ancillary services.
- f. A credit entry equal to the amount recorded for QF power supplied to PG&E's customers as used in Schedule PX. (N)
(N)
- g. If applicable, after revenue has been applied, a monthly debit entry equal to interest on the balance of this subaccount to the extent the balance is undercollected at a rate as determined in Section 2.L.

(Continued)



PRELIMINARY STATEMENT
(Continued)

AV. TRANSITION COST BALANCING ACCOUNT (TCBA) (Cont'd.)

6. ACCOUNTING PROCEDURE (Cont'd.)

6.D. Post 2001-Eligible Costs Section (Cont'd.)

6.D.5. Power Purchase Agreement (PPA) Subaccount

Pursuant to Decision 97-06-060, COL 3 recovery of the following costs will continue after the rate freeze period, or after December 31, 2001 (whichever is earlier), for the duration of the PPAs.

- a. A monthly debit entry equal to payments made under PPAs after the rate freeze period, or after December 31, 2001 (whichever is earlier), including the administrative and litigation costs associated with these contracts.
- b. A monthly debit entry equal to recorded costs of Firm Transmission Right acquisition.
- c. A monthly credit entry equal to the PX revenues earned by PPAs for services rendered to the PX during the month.
- d. A monthly credit entry equal to the ISO revenues earned by PPAs for services rendered to the ISO during the month.
- e. A monthly credit entry equal to the PX and/or ISO revenues earned by PPAs for the sale of ancillary services.
- f. A credit entry equal to the amount recorded for PPA power supplied to PG&E's customers as used in Schedule PX. (N)
(N)
- g. A monthly credit entry equal to recorded congestion revenue received as the result of holding Firm Transmission Rights. (T)
- h. If applicable, after revenue has been applied, a monthly debit entry equal to interest on the balance of this subaccount to the extent the balance is undercollected at a rate as defined in Section 2.L. (T)

6.D.6. Interest

If a net credit balance remains in the TCBA after all costs have been recovered, a credit entry equal to interest on the average balance in the TCBA will be recorded at a rate as described in Section 2.L.

(Continued)



PRELIMINARY STATEMENT

AX. MUST-RUN FOSSIL PLANT MEMORANDUM ACCOUNT

1. PURPOSE

The purpose of the Must-Run Fossil Plant Memorandum Account is to record the operating expenses and the revenues received by PG&E from the operation of must-run fossil plants. (T)
Must-run fossil plants are those plants deemed necessary by the ISO to maintain transmission system reliability. On an annual basis, the balance in this memorandum account will be transferred to Part AV of PG&E's Preliminary Statement, Transition Cost Balancing Account (TCBA), Item 6.A.6. (D)
(T)
(D)

Pursuant to Decision 97-12-131, entries will be recorded to this memorandum account as of the date the Commission or its delegate declares to be the start date for direct access.

2. DEFINITIONS

A. Independent System Operator (ISO):

A non-profit corporation organized under the Non-Profit Public Benefit Corporation Law, which ensures efficient use and reliable operation of the transmission grid consistent with achievement of planning and operating reserve criteria no less stringent than those established by the Western Systems Coordinating Council and the North American Reliability Council. (PU Code Section 345)

B. Power Exchange (PX):

A non-profit corporation, under FERC jurisdiction, that provides an efficient competitive auction open on a nondiscriminatory basis to all suppliers, that meets the loads of all PX customers at efficient prices. (PU Code Section 355)

C. Reduced Rate of Return:

The reduced rate of return for non-nuclear generating assets shall be based on a return on equity of 90 percent of the embedded cost of debt adopted in Decision 96-11-060. For transition cost recovery purposes, PG&E's reduced rate of return is 7.13 percent, pursuant to Decision 97-11-074, Ordering Paragraph 12. The reduced rate of return may be modified to reflect the bonus rate of return as applicable.

D. Utility Electric Generation (UEG) Portfolio:

Gas purchased by PG&E for its electric generation portfolio.

3. APPLICABILITY

The Must-Run Fossil Plant Memorandum Account shall apply to all customer classes, except for those specifically excluded by the Commission.

4. RATES

This memorandum account does not currently have a rate component.

(Continued)



PRELIMINARY STATEMENT
(Continued)

AX. MUST-RUN FOSSIL PLANT MEMORANDUM ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURE

The CPUC jurisdictional portion of all entries shall be made at the end of each month as follows:

- a. A monthly credit entry equal to the ISO revenues earned by the plant for services rendered to the ISO during the month, based on ISO contracts.
- b. A monthly credit entry equal to the PX revenues earned by the plant for services rendered to the PX during the month.
- c. A monthly credit entry equal to the PX and/or ISO revenues earned by the plant for the sale of ancillary services.
- d. A credit entry equal to the amount recorded for power supplied to PG&E's customers as used in Schedule PX. (N)
(N)
- e. A monthly debit entry equal to recorded non-fuel operating expenses. (T)
- f. A monthly debit entry equal to the sum for the month of the product of (1) the MMBtu of natural gas burned daily for all purposes at the plant, and (2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu). (T)
- g. A monthly debit entry equal to the sum for the month of the product of (1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the plant, and (2) that day's weighted-average cost of fuel oil per barrel on a "last-in-first-out" (LIFO) basis. (T)
- h. A monthly debit entry equal to the post-1997 capital additions revenue requirement, pursuant to Decision 97-09-048. (T)
- i. If the average of the month's beginning and ending balance in this account is a credit balance, a monthly credit entry equal to the average of the month's beginning and ending balance in this account times one-twelfth the reduced rate of return. (T)
- j. An entry in January of each year, to transfer the December 31 balance in this account for the previous year to the TCBA, Item 6.A.6. (T)
- k. A one-time entry at the time of final market valuation, to transfer the balance to the TCBA, Item 6.A.6. (T)
(D)



PRELIMINARY STATEMENT

AY. NON-MUST-RUN FOSSIL PLANT MEMORANDUM ACCOUNT

1. PURPOSE

The purpose of the Non-Must-Run Fossil Plant Memorandum Account is to determine the amount that would be applied to the Transition Cost Balancing Account (TCBA) mechanism, Part AV of PG&E's Preliminary Statement. This memorandum account records expenses incurred by PG&E in the operation of non-must-run fossil plants and the revenues earned by PG&E from the operation of such plants. Non-must-run fossil plants are those plants that are not deemed by the ISO as necessary to maintain transmission-system reliability. On an annual basis, the balance in this memorandum account will be transferred to Part AV of PG&E's Preliminary Statement, Transition Cost Balancing Account (TCBA), Item 6.A.7.

(T)
(T)
(D)
(T)

Pursuant to Decision 97-12-131, entries will be recorded to this memorandum account as of the date the Commission or its delegate declares to be the start date for direct access.

2. DEFINITIONS

A. Independent System Operator (ISO):

A non-profit corporation organized under the Non-Profit Public Benefit Corporation Law, which ensures efficient use and reliable operation of the transmission grid consistent with achievement of planning and operating reserve criteria no less stringent than those established by the Western Systems Coordinating Council and the North American Reliability Council. (PU Code Section 345)

B. Power Exchange (PX):

A non-profit corporation, under FERC jurisdiction, that provides an efficient competitive auction open on a nondiscriminatory basis to all suppliers, that meets the loads of all PX customers at efficient prices. (PU Code Section 355)

C. Reduced Rate Of Return:

The reduced rate of return for non-nuclear generating assets shall be based on a return on equity of 90 percent of the embedded cost of debt adopted in Decision 96-11-060. For transition cost recovery purposes, PG&E's reduced rate of return is 7.13 percent, pursuant to Decision-97-11-074, Ordering Paragraph 12. The reduced rate of return may be modified to reflect the bonus rate of return as applicable.

D. Utility Electric Generation (UEG) Portfolio:

Gas purchased by PG&E for its electric generation portfolio.

3. APPLICABILITY

The Non-must-Run Fossil Plant Memorandum Account shall apply to all customer classes, except for those specifically excluded by the Commission.

4. RATES

This memorandum account does not currently have a rate component.

(Continued)



PRELIMINARY STATEMENT
(Continued)

AY. NON-MUST-RUN FOSSIL PLANT MEMORANDUM ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURE

The CPUC jurisdictional portion of all entries shall be made at the end of each month as follows:

- a. A monthly credit entry equal to the PX revenues earned by the plant for services rendered to the PX during the month.
 - b. A monthly credit entry equal to the PX and/or ISO revenues earned by the plant for the sale of ancillary services.
 - c. A credit entry equal to the amount recorded for power supplied to PG&E's customers as used in Schedule PX. (N)
(N)
 - d. A monthly debit entry equal to recorded non-fuel operating expenses. (T)
 - e. A monthly debit entry equal to the sum for the month of the product of (1) MMBtu of natural gas burned daily for all purposes at the plant, and (2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu). (T)
 - f. A monthly debit entry equal to the sum for the month of the product of (1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the plant, and (2) that day's weighted-average cost of fuel oil per barrel on a "last-in-first-out" (LIFO) basis. (T)
 - g. A monthly debit entry equal to the post-1997 capital additions revenue requirement, pursuant to Decision 97-09-048. (T)
 - h. If the average of the month's beginning and ending balance in this account is a credit balance, a monthly credit entry equal to the average of the month's beginning and ending balance in this account times one-twelfth the reduced rate of return. (T)
 - i. An entry in January of each year, to transfer the December 31 balance in this account for the previous year to the TCBA, Item 6.A.7. (T)
 - j. A one-time entry at the time of final market valuation, to transfer the balance to the TCBA, Item 6.A.7. (T)
- (D)



PRELIMINARY STATEMENT

AZ. NON-MUST-RUN HYDROELECTRIC/GEOTHERMAL MEMORANDUM ACCOUNT

1. PURPOSE

The purpose of the Non-Must-Run Hydroelectric/Geothermal Memorandum Account is to determine (1) the amount of revenues, if any, that would be applied as a credit to the Transition Cost Balancing Account (TCBA), Part AV of PG&E's Preliminary Statement, and (2) the amount of costs, if any, that would be recovered in the TCBA. This memorandum account records, on an aggregate basis, expenses incurred by PG&E in the operation of non-must-run conventional hydroelectric, Helms and geothermal plants and the revenues earned by PG&E from the operation of such plants. Non-must-run plants are those plants that are not deemed by the ISO as necessary to maintain transmission system reliability. This account will track the monthly interest over an annual period associated with the net credits in this account. On an annual basis, the balance in this memorandum account will be transferred to the TCBA, Part AV of PG&E's Preliminary Statement. (T)

Pursuant to Decision 97-12-131, entries will be recorded to this memorandum account as of the date the Commission or its delegate declares to be the start date for direct access. (D)

2. DEFINITIONS

a. Franchise Fees and Uncollectible (FF&U) Accounts:

FF&U accounts expense shall be included at the rate derived from PG&E's most recent General Rate Case (GRC) decision issued by the Commission. (T)

b. Independent System Operator (ISO):

A non-profit corporation organized under the Non-Profit Public Benefit Corporation Law, which ensures efficient use and reliable operation of the transmission grid consistent with achievement of planning and operating reserve criteria no less stringent than those established by the Western Systems Coordinating Council and the North American Reliability Council. (PUC Code Section 345)

c. Non-Must-Run Hydroelectric/Geothermal Revenue Requirement:

As defined in the Performance-Based Ratemaking for Generation Decision 97-12-096, the revenue requirement for the non-must-run hydroelectric and geothermal generation facilities will be calculated as the sum of the capital-related revenue requirement, expense-related revenue requirement, and recorded fuel expenses on a portfolio basis. (D)

d. Power Exchange (PX):

A non-profit corporation, under FERC jurisdiction, that provides an efficient competitive auction open on a nondiscriminatory basis to all suppliers, that meets the loads of all PX customers at efficient prices. (PU Code Section 355)

e. Reduced Rate of Return:

The reduced rate of return for non-nuclear generating assets shall be based on a return on equity of 90 percent of the embedded cost of debt adopted in Decision 96-11-060. For transition cost recovery purposes, PG&E's reduced rate of return is 7.13 percent, pursuant to Decision 97-11-074, Ordering Paragraph 12. The reduced rate of return may be modified to reflect the divestiture bonus rate of return as applicable, as described in Part BA of PG&E's Preliminary Statement (Divestiture Bonus Return On Equity Memorandum Account).

3. APPLICABILITY

The Non-Must-Run Hydroelectric/Geothermal Memorandum Account shall apply to all customer classes, except for those specifically excluded by the Commission.

(Continued)



PRELIMINARY STATEMENT
(Continued)

AZ. NON-MUST-RUN HYDROELECTRIC/GEOTHERMAL MEMORANDUM ACCOUNT (Cont'd.)

4. RATES

This memorandum account does not currently have a rate component.

5. ACCOUNTING PROCEDURE

The following entries will be recorded by generation type (conventional hydroelectric, Helms and geothermal). The FF&U should be removed, as applicable, from the following entries:

- a. A monthly debit entry equal to the recorded non-must-run hydroelectric and geothermal fuel expenses. The recorded fuel expenses include water purchase costs for non-must-run hydroelectric plants and steam purchases for PG&E's geothermal plants. Pursuant to Decision 97-11-074 and Decision 97-12-096.
- b. A monthly debit entry equal to one-twelfth the annual authorized non-must-run hydroelectric and geothermal expense-related revenue requirement. The non-must-run hydroelectric and geothermal expense-related revenue requirement will be based on PG&E's latest GRC authorized numbers. The expense-related revenue requirement includes the O&M expense, A&G expense, payroll tax, business and other taxes, other adjustments, and the return on working cash. Pursuant to Decision 97-11-074 and Decision 97-12-096.

Beginning January 1, 1999, the hydroelectric and geothermal expense-related revenue requirement amounts shall reflect the 1999 General Rate Case (GRC) Decision 00-02-046.

(T)
(D)

- c. A monthly debit entry equal to the post-first quarter 1998 capital-related revenue requirement. For capital additions made between April 1, 1998, and December 31, 1998, the capital-related revenue requirement is based on recorded capital additions, consistent with Decision 97-12-096. For capital additions made after December 31, 1998, the capital-related revenue requirement is based on the forecast of capital additions adopted in Decision 00-02-046.

A one-time adjustment, with interest, shall be recorded to account for the difference between the hydroelectric and geothermal capital-related revenue requirement amounts recorded between January 1, 1999, and the date a final GRC decision becomes effective, and the corresponding amounts that would have been recorded had the final 1999 GRC decision become effective on January 1, 1999.

- d. A monthly credit entry equal to the PX and ISO revenues earned by the non-must-run hydroelectric and geothermal plants for generation services and ancillary services rendered to the PX and ISO during the month.
- e. A credit entry equal to the amount recorded for power supplied to PG&E's customers as used in Schedule PX.

(N)
(N)

(Continued)



PRELIMINARY STATEMENT
 (Continued)

AZ. NON-MUST-RUN HYDROELECTRIC/GEOTHERMAL MEMORANDUM ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURE (Cont'd.)

- f. If the average of the month's beginning and ending balance in this account is a credit balance, a monthly credit entry equal to the average of the month's beginning and ending balance in this account multiplied by one-twelfth the reduced rate of return. If the average of the month's beginning and ending balance in this account is a debit balance, no interest will be applied. (T)
 - g. At the end of the calendar year, an entry equal to the balance shall be transferred to Item 6.a.9 of the TCBA, Part AV of PG&E's Preliminary Statement (Transition Cost Balancing Account). (T)
- (D)
- (D)



PRELIMINARY STATEMENT

BE. MUST-RUN HYDROELECTRIC/GEOTHERMAL PLANT MEMORANDUM ACCOUNT (MRHGMA)

1. PURPOSE

The purpose of the Must-Run Hydroelectric/Geothermal Plant Memorandum Account is to record the revenues received by PG&E from the operation of must-run hydroelectric/geothermal plants and the plants' associated costs. Must-run hydroelectric/geothermal plants are those plants deemed necessary by the ISO to maintain transmission system reliability. Annually (or upon must-run contract termination/change), a credit balance, if any, in this memorandum account, will: (a) for individual ISO Condition 1 contracts, be transferred to Part AV of PG&E's Preliminary Statement, Transition Cost Balancing Account (TCBA), Item 6.A.8. and (b) for individual ISO Condition 2 contracts, be transferred to PG&E's shareholders. On an annual and ISO Contract basis, a debit balance, if any, in this memorandum account, will: (a) for individual ISO Condition 1 contracts, be transferred to Part AV of PG&E's Preliminary Statement, TCBA, Item 6.B.2.e., and (b) for individual ISO Condition 2 contracts, be cleared, and these costs shall not be recoverable from PG&E's customers.

(D)

Pursuant to Decision 97-12-131, entries will be recorded to this memorandum account as of the date the Commission or its delegate declares to be the start date for direct access.

2. DEFINITIONS

a. Franchise Fees and Uncollectible (FF&U) Accounts:

FF&U accounts expense shall be included at the rate derived from PG&E's most recent General Rate Case (GRC) decision issued by the Commission.

b. Independent System Operator (ISO):

A non-profit corporation organized under the Non-Profit Public Benefit Corporation Law, which ensures efficient use and reliable operation of the transmission grid consistent with achievement of planning and operating reserve criteria no less stringent than those established by the Western Systems Coordinating Council and the North American Reliability Council. (PUC Code Section 345)

c. ISO Contracts: reliability contracts approved by FERC.

1. ISO Condition 1:

Contract which provides for a partial fixed cost revenue requirement availability payment and allows the owner to sell services at market prices beyond the needs of the ISO. Also, referred to as "competitive" contract.

2. ISO Condition 2:

A full cost-of-service contract for uneconomic units. Also, referred to as "cost-of-service" contract.

(Continued)



PRELIMINARY STATEMENT
(Continued)

BE. MUST-RUN HYDROELECTRIC/GEOTHERMAL PLANT MEMORANDUM ACCOUNT (MRHGMA)
(Cont'd.)

5. ACCOUNTING PROCEDURE (Cont'd.)

d. A monthly debit entry equal to the post-first quarter 1998 capital-related revenue requirement. For capital additions made between April 1, 1998, and December 31, 1998, the capital-related revenue requirement is based on recorded capital additions, consistent with Decision 97-12-096. For capital additions made after December 31, 1998, the capital-related revenue requirement is based on the forecast of capital additions adopted in Decision 00-02-046.

A one-time adjustment, with interest, shall be recorded to account for the difference between the hydroelectric and geothermal capital-related revenue requirement amounts recorded between January 1, 1999, and the date a final 1999 GRC decision becomes effective, and the corresponding amounts that would have been recorded had the final 1999 GRC decision become effective on January 1, 1999.

e. A monthly credit entry equal to the PX and ISO revenues earned by the must-run hydroelectric/geothermal plants for generation services and ancillary services rendered to the PX and ISO during the month.

f. A credit entry equal to the amount recorded for power supplied to PG&E's customers as used in Schedule PX. (N)
(N)

g. For ISO Condition 1 and 2 contracts, if the average of the month's beginning and ending balance in this account is a credit balance, a monthly credit entry equal to the average of the month's beginning and ending balance in this account times one-twelfth the reduced rate of return. If the average of the month's beginning and ending balance in this account is a debit balance, no interest will be applied. (T)

h. Annually (or upon must-run contract termination/change), in the event the balance is a credit: (T)

1. On an individual contract basis, for ISO Condition 1 contracts, a debit entry shall be recorded, as appropriate, in January of each year to transfer the December 31 credit balance for the previous year to Item 6.A.8 of the TCBA.

2. On an individual contract basis, for ISO Condition 2 contracts, any credits as of December 31 will accrue to PG&E's shareholders in January of the following year. (T)

i. Annually (or upon must-run contract termination/change), in the event the balance is a debit:

1. On an individual contract basis, for ISO Condition 1 contracts, a credit entry shall be recorded, as appropriate, in January of each year, to transfer the December 31 debit balance for the previous year to Item 6.B.2.e. of the TCBA.

2. On an individual contract basis, for ISO Condition 2 contracts, as of December 31 of each year, after all the above entries have been made, any remaining balance shall be cleared, and these costs shall not be recoverable from PG&E's customers. (T)

j. For individual ISO Condition 1 contracts, a one-time entry, if applicable, at the time of final market valuation, to transfer the balance to the TCBA.



SCHEDULE PX—POWER EXCHANGE ENERGY COST
(Continued)

RATES: (Cont'd.)

1. Development of hourly forward market costs (Cont'd.)

The weighted average cost for these services shall be calculated for each hour as the sum of the costs in the day-ahead market in each zone, plus the costs in the hour-ahead market in each zone, plus the net gain or loss on transactions in the block forward market, plus the net costs associated with PG&E's retained generation, all divided by the total kWh purchased in all zones in all forward energy markets for that hour. PG&E's block forward market transactions shall be limited as defined in Resolution E-3658, and modified pursuant to subsequent Commission decisions and resolutions. Furthermore, PG&E is guaranteed recovery of costs for its block forward market transactions for deliveries until the end of PG&E's rate freeze.

(T)
(T)

2. Estimate of Real-time Settlement Costs:

An estimate of real-time settlement costs for the trading day will be calculated hourly and added to the cost derived in Part 1 of this section on the trading day, or as soon thereafter as practicable. This rate is determined by dividing the estimate of the real-time cost amount, including spinning reserve, non-spinning reserve, replacement reserve, regulation, and imbalance energy, by PG&E's estimate of the load to be served by the PX.

3. Real-time Settlement Costs True-Up:

A real-time settlement cost true-up, representing the real-time costs not yet reflected in charges to customers for the trading day 60 days or earlier, is added to the cost derived in Parts 1 and 2 of this section. This rate is determined by dividing the real-time cost amount (which is the dollar amount (either positive or negative) incremental to the cost described in Parts 1 and 2 of this section) by PG&E's estimate of the load to be served by the PX. Two adjustments may eventually be implemented: one for all customers of PG&E and an incremental adjustment only for customers without real-time meters.

PG&E may make up to two real-time settlement cost true-ups on a single day's hourly prices, in order to shorten the lag between the real-time settlement cost true-up and the trading day.

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