

January 3, 2001

**Advice 2069-E**

(Pacific Gas and Electric Company ID U39E)

**Subject:** Combine rate component changes from Advice 2060-E and 2064-E

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (the Company) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

This filing combines onto a single set of electric tariff sheets the separate rate component changes effective **January 1, 2001**, filed in Advice 2060-E dated December 15, 2000, and Advice 2064-E dated December 22, 2000.

Advice 2060-E adjusts the Fixed Transition Amount (FTA) charges pursuant to Decision 97-09-055. The FTA adjustment must be filed at least 15 days before the end of each calendar year, and applies only to rate schedules for residential and eligible small commercial customers. These changes are effective January 1 each year.

Advice 2064-E revised the reliability services (RS) and transmission revenue balancing account adjustment (TRBAA) components for all of the Company's retail electric rates effective January 1, 2001. These changes conform to rates submitted by the Company in an annual compliance filing before the Federal Energy Regulatory Commission (FERC) on December 21, 2000.

This filing incorporates the FTA adjustments filed in Advice 2060-E onto the rate schedules for residential and eligible small commercial customers as filed in Advice 2064-E, and cancels and supersedes the corresponding tariff sheets submitted in those filings. This filing supersedes no other rate schedules filed in Advice 2064-E.

**Effective Date**

In compliance with Advice 2060-E and 2064-E, this filing is effective **January 1, 2001**.

**Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Nelia Avendano at (415) 973-3529.

Vice President - Regulatory Relations

Attachments



SCHEDULE E-1—RESIDENTIAL SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex; and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges.

**TERRITORY:** The entire territory served.

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE:</b>								
<b>BASELINE (TIER I) QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11589
<b>TIER II QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.13321
<b>MINIMUM CHARGE,</b>								
per meter per day	\$0.00666	\$0.10596	\$0.00246	\$0.04694 (I)	\$0.00035		\$0.00190 (R)	\$0.16427
<b>TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:** 1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges.

**TERRITORY:** The entire territory served.

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE:</b>								
<b>BASELINE (TIER I) QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11589
<b>TIER II QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.13321
<b>MINIMUM CHARGE,</b>								
per meter per day	\$0.00666	\$0.10596	\$0.00246	\$0.04694 (I)	\$0.00035		\$0.00190 (R)	\$0.16427
<b>TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:** 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges.

**TERRITORY:** The entire territory served.

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE:</b>								
<b>BASELINE (TIER I) QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11589
<b>TIER II QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.13321
<b>MINIMUM CHARGE,</b>								
per meter per day	\$0.00666	\$0.10596	\$0.00246	\$0.04694 (I)	\$0.00035		\$0.00190 (R)	\$0.16427
<b>DISCOUNT,</b>								
per dwelling unit per day	-	\$0.10579	-	-	-	-	-	\$0.10579
<b>TRANSMISSION REVENUE</b>								
<b>BALANCING ACCOUNT</b>								
<b>ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000
<b>MINIMUM AVERAGE RATE</b>								
LIMITER, Per kWh per Month	-	-	-	\$0.04425 (I)	-	\$0.01010 (R)	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:** 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.



**SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges.

**TERRITORY:** The entire territory served.

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE:</b>								
<b>BASELINE (TIER I) QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11589
<b>TIER II QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.13321
<b>MINIMUM CHARGE,</b>								
per meter per day	\$0.00666	\$0.10596	\$0.00246	\$0.04694 (I)	\$0.00035		\$0.00190 (R)	\$0.16427
<b>TRANSMISSION REVENUE</b>								
<b>BALANCING ACCOUNT</b>								
<b>ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:** 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

**TERRITORY:** The entire territory served.

**RATES:**

	<u>Trans- mission</u>	<u>Distribu- tion</u>	<u>Public Purpose Programs</u>	<u>Genera- tion</u>	<u>Nuclear Decom- missioning</u>	<u>FTA</u>	<u>Reliability Services</u>	<u>Total Rate</u>
<b>ENERGY CHARGE:</b>								
<b>BASELINE (TIER I) QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11589
<b>TIER II QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.13321
<b>MINIMUM CHARGE,</b>								
per meter per day	\$0.00666	\$0.10596	\$0.00246	\$0.04694 (I)	\$0.00035		\$0.00190 (R)	\$0.16427
<b>DISCOUNT,</b>								
Per dwelling unit per day	-	\$0.34300	-	-	-	-	-	\$0.34300
<b>TRANSMISSION REVENUE</b>								
<b>BALANCING ACCOUNT</b>								
<b>ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000
<b>MINIMUM AVERAGE RATE</b>								
LIMITER, Per kWh per Month	-	-	-	\$0.04425 (I)	-	\$0.01010 (R)	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:** 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



**SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE**  
(Continued)

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE:</b>								
(per kWh per SUMMER Month)								
Peak	\$0.01102	\$0.08589	\$0.00311	\$0.20193 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.31524
Off-Peak	\$0.00298	\$0.02320	\$0.00311	\$0.04257 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.08515
Baseline Credit, deduction per KWh of baseline use	-	\$0.00490	-	\$0.01242	-	-	-	\$0.01732
<b>ENERGY CHARGE:</b>								
(per kWh per WINTER Month)								
Peak	\$0.00407	\$0.03170	\$0.00311	\$0.06419 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.11636
Off-Peak	\$0.00309	\$0.02411	\$0.00311	\$0.04491 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.08851
Baseline Credit, deduction per KWh of baseline use	-	\$0.00490	-	\$0.01242	-	-	-	\$0.01732
<b>INSTALLATION CHARGE (Rate W) (one time charge per meter)</b>	-	\$277	-	-	-	-	-	\$277
<b>METER CHARGE (E-7) (in addition to the minimum energy Charge), per meter per day</b>	-	\$0.12813	-	-	-	-	-	\$0.12813
<b>METER CHARGE (Rate W) (in addition to the minimum energy Charge), per meter per day</b>	-	\$0.04270	-	-	-	-	-	\$0.04270
<b>MINIMUM ENERGY CHARGE per meter per day</b>	\$0.00597	\$0.11078	\$0.00215	\$0.04312 (I)	\$0.00035		\$0.00190 (R)	\$0.16427
<b>TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month</b>	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL  
CONDITIONS:**

- 1. BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
- 2. BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(Continued)



**SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**  
(Continued)

RATES:

	<u>Trans- mission</u>	<u>Distribu- tion</u>	<u>Public Purpose Programs</u>	<u>Genera- tion</u>	<u>Nuclear Decom- missioning</u>	<u>FTA</u>	<u>Reliability Services</u>	<u>Total Rate</u>
<b>ENERGY CHARGE:</b> (per kWh per SUMMER Month)								
Peak	\$0.01200	\$0.07656	\$0.00311	\$0.24237 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.34733
Off-Peak	\$0.00278	\$0.01775	\$0.00311	\$0.04360 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.08053
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397	-	\$0.01335	-	-	-	\$0.01732
<b>ENERGY CHARGE:</b> (per kWh per WINTER Month)								
Peak	\$0.00399	\$0.02546	\$0.00311	\$0.06963 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.11548
Off-Peak	\$0.00306	\$0.01953	\$0.00311	\$0.04961 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.08860
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397	-	\$0.01335	-	-	-	\$0.01732
<b>INSTALLATION CHARGE (Rate W)</b> (one time per meter)	-	\$277	-	-	-	-	-	\$277
<b>METER CHARGE (E-A7)</b> (in addition to the minimum energy charge), per meter per day	-	\$0.12813	-	-	-	-	-	\$0.12813
<b>METER CHARGE (Rate Y)</b> (in addition to the minimum energy charge), per meter per day	-	\$0.04270	-	-	-	-	-	\$0.04270
<b>MINIMUM ENERGY CHARGE,</b> per meter per day	\$0.00597	\$0.11078	\$0.00215	\$0.04312 (I)	\$0.00035		\$0.00190 (R)	\$0.16427
<b>TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE</b> per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

**APPLICABILITY:** This voluntary schedule is available to customers using service under Schedules E-1 or E-7.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges.

**TERRITORY:** The entire territory is served.

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE:</b>								
Summer, Per kWh per Month	\$0.00487	\$0.02444	\$0.00313	\$0.07444 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.12017
Winter, Per kWh per Month	\$0.00296	\$0.01459	\$0.00313	\$0.03911 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.07308
<b>CUSTOMER CHARGE, per day</b>	-	\$0.45733	-	-	-	-	-	\$0.45733
<b>TRANSMISSION REVENUE</b>								
<b>BALANCING ACCOUNT</b>								
<b>ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

- SPECIAL CONDITIONS:**
1. **Seasonal Charges:** The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
  2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
  3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
  4. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)**

**RATES:**

	<u>Trans- mission</u>	<u>Distribu- tion</u>	<u>Public Purpose Programs</u>	<u>Genera- tion</u>	<u>Nuclear Decom- missioning</u>	<u>FTA</u>	<u>Reliability Services</u>	<u>Total Rate</u>
<b>RATE A</b>								
ENERGY CHARGE:								
(per kWh per SUMMER month)								
Peak	\$0.01073	\$0.07912	\$0.00312	\$0.19783 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.30409
Part Peak	\$0.00369	\$0.02716	\$0.00312	\$0.05713 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.10439
Off Peak	\$0.00155	\$0.01146	\$0.00312	\$0.01463 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.04405
Baseline Credit, deduction per kWh of baseline use	-	\$0.00469	-	\$0.01263	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Part Peak	\$0.00368	\$0.02713	\$0.00312	\$0.05704 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.10426
Off Peak	\$0.00188	\$0.01386	\$0.00312	\$0.02113 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.05328
Baseline Credit, deduction per kWh of baseline use	-	\$0.00469	-	\$0.01263	-	-	-	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day								
	-	\$0.24312	-	-	-	-	-	\$0.24312
MINIMUM ENERGY CHARGE, per meter per day								
	\$0.00597	\$0.11078	\$0.00215	\$0.04312 (I)	\$0.00035		\$0.00190(R)	\$0.16427
<b>RATE B</b>								
ENERGY CHARGE:								
(per kWh per SUMMER month)								
Peak	\$0.01058	\$0.07852	\$0.00333	\$0.19391 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.29963
Part Peak	\$0.00353	\$0.02619	\$0.00333	\$0.05359 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.09993
Off Peak	\$0.00181	\$0.01344	\$0.00333	\$0.01942 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.05129
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Part Peak	\$0.00354	\$0.02628	\$0.00333	\$0.05386 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.10030
Off Peak	\$0.00211	\$0.01566	\$0.00333	\$0.02537 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day								
	-	\$0.24312	-	-	-	-	-	\$0.24312
MINIMUM ENERGY CHARGE, per meter per day								
	\$0.00597	\$0.11078	\$0.00215	\$0.04312 (I)	\$0.00035		\$0.00190(R)	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month								
	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)**

RATES:	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>RATE C</b>								
ENERGY CHARGE:								
(per kWh per SUMMER month)								
Part Peak	\$0.00638	\$0.05030	\$0.00304	\$0.10768 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.18069
Off Peak	\$0.00155	\$0.01226	\$0.00304	\$0.01391 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.04405
Baseline Credit, deduction per kWh of baseline use	-	\$0.00501	-	\$0.01231	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER month)								
Part Peak	\$0.00368	\$0.02903	\$0.00304	\$0.05522 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.10426
Off-Peak	\$0.00188	\$0.01483	\$0.00304	\$0.02024 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.05328
Baseline Credit, deduction per kWh of baseline use	-	\$0.00501	-	\$0.01231	-	-	-	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day								
	-	\$0.12813	-	-	-	-	-	\$0.12813
MINIMUM ENERGY CHARGE, per meter per day								
	\$0.00597	\$0.11078	\$0.00215	\$0.04312 (I)	\$0.00035		\$0.00190(R)	\$0.16427
<b>RATE D</b>								
ENERGY CHARGE:								
(per kWh per SUMMER month)								
Part Peak	\$0.00461	\$0.02634	\$0.00252	\$0.05317 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.09993
Off Peak	\$0.00236	\$0.01403	\$0.00252	\$0.01909 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.05129
ENERGY CHARGE:								
(per kWh per WINTER month)								
Part Peak	\$0.00462	\$0.02724	\$0.00252	\$0.05263 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.10030
Off Peak	\$0.00275	\$0.01632	\$0.00252	\$0.02488 (I)	\$0.00044	\$0.01010(R)	\$0.00275(R)	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day								
	-	\$0.12813	-	-	-	-	-	\$0.12813
MINIMUM ENERGY CHARGE, per meter per day								
	\$0.00597	\$0.11078	\$0.00215	\$0.04312 (I)	\$0.00035		\$0.00190(R)	\$0.16427
<b>RATES C and D</b>								
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per month	(\$0.00157)(R)	-	-	\$0.00157(I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges.

**TERRITORY:** The entire territory served.

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE:</b>								
<b>BASELINE (TIER I)</b>								
<b>QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.01831	\$0.00314	\$0.05888 (I)	\$0.00051	\$0.01010(R)	\$0.00275(R)	\$0.09812
<b>TIER II QUANTITIES</b>								
per kWh per Month	\$0.00443	\$0.02641	\$0.00314	\$0.06550 (I)	\$0.00051	\$0.01010(R)	\$0.00275(R)	\$0.11284
<b>MINIMUM CHARGE,</b>								
per meter per day	\$0.00666	\$0.09809	\$0.00148	\$0.03186 (I)	\$0.00024		\$0.00130(R)	\$0.13963
<b>TRANSMISSION REVENUE</b>								
<b>BALANCING ACCOUNT</b>								
<b>ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:** 1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3\*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges.

**TERRITORY:** The entire territory served.

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE:</b>								
<b>BASELINE (TIER I) QUANTITIES,</b>								
Per kWh per Month	\$0.00443	\$0.01831	\$0.00314	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.09812
<b>TIER II QUANTITIES,</b>								
per kWh per Month	\$0.00443	\$0.02641	\$0.00314	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11284
<b>MINIMUM CHARGE,</b>								
Per meter per day	\$0.00666	\$0.09809	\$0.00148	\$0.03186 (I)	\$0.00024		\$0.00130 (R)	\$0.13963
<b>TRANSMISSION REVENUE</b>								
<b>BALANCING ACCOUNT</b>								
<b>ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:** 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3\*. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges.

**TERRITORY:** The entire territory served.

<b>RATES:</b>	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE</b>								
<b>FOR QUALIFYING CARE USE</b>								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00443	\$0.01831	\$0.00314	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.09812
TIER II QUANTITIES,								
Per kWh per Month	\$0.00443	\$0.02641	\$0.00314	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11284
<b>FOR NON-QUALIFYING CARE USE</b>								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
<b>MINIMUM CHARGE,</b>								
per meter per day	\$0.00666	\$0.09809	\$0.00148	\$0.03186 (I)	\$0.00024		\$0.00130 (R)	\$0.13963
<b>DISCOUNT,</b>								
per dwelling unit per day	-	\$0.10579	-	-	-	-	-	\$0.10579
<b>TRANSMISSION REVENUE</b>								
<b>BALANCING ACCOUNT</b>								
<b>ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000
<b>MINIMUM AVERAGE RATE</b>								
LIMITER, per kWh, per month	-	-	-	\$0.04425 (I)	-	\$0.01010 (R)	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

\*\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE**

**APPLICABILITY:** This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges.

**TERRITORY:** The entire territory served.

<b>RATES:</b>	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE:</b>								
<b>FOR QUALIFYING CARE USE</b>								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00443	\$0.01831	\$0.00314	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.09812
TIER II QUANTITIES, per kWh per Month	\$0.00443	\$0.02641	\$0.00314	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11284
<b>FOR NON-QUALIFYING CARE USE</b>								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
<b>MINIMUM CHARGE,</b> per meter per day	\$0.00666	\$0.09809	\$0.00148	\$0.03186 (I)	\$0.00024		\$0.00130 (R)	\$0.13963
<b>TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:** 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



**SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE**

**APPLICABILITY:** This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3\*. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges.

**TERRITORY:** The entire territory served.

<b>RATES:</b>	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE</b>								
<b>FOR QUALIFYING CARE USE</b>								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00443	\$0.01831	\$0.00314	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.09812
TIER II QUANTITIES, per kWh per Month	\$0.00443	\$0.02641	\$0.00314	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11284
<b>FOR NON-QUALIFYING CARE USE</b>								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00443	\$0.03565	\$0.00357	\$0.05888 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00443	\$0.04635	\$0.00357	\$0.06550 (I)	\$0.00051	\$0.01010 (R)	\$0.00275 (R)	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE, per meter per day	\$0.00666	\$0.09809	\$0.00148	\$0.03186 (I)	\$0.00024		\$0.00130 (R)	\$0.13963
DISCOUNT, per dwelling unit per day	-	\$0.34300	-	-	-	-	-	\$0.34300
<b>TRANSMISSION REVENUE</b>								
BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh, per month	-	-	-	\$0.04425 (I)	-	\$0.01010 (R)	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



**SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**  
(Continued)

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE:</b> (per kWh per SUMMER Month)								
Peak	\$0.01102	\$0.08589	\$0.00311	\$0.20193 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.31524
Off-Peak	\$0.00298	\$0.02320	\$0.00311	\$0.04257 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.08515
Baseline Credit, deduction per KWh of baseline use	-	\$0.00490	-	\$0.01242	-	-	-	\$0.01732
<b>ENERGY CHARGE:</b> (per kWh per WINTER Month)								
Peak	\$0.00407	\$0.03170	\$0.00311	\$0.06419 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.11636
Off-Peak	\$0.00309	\$0.02411	\$0.00311	\$0.04491 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.08851
Baseline Credit, deduction per KWh of baseline use	-	\$0.00490	-	\$0.01242	-	-	-	\$0.01732
<b>INSTALLATION CHARGE (Rate W) (one time charge per meter)</b>	-	\$277	-	-	-	-	-	\$277
<b>METER CHARGE (EL-7 and Rate W) (one-time charge per meter)</b>	-	-	-	-	-	-	-	(N/A)
<b>MINIMUM ENERGY CHARGE per meter per day</b>	\$0.00597	\$0.11078	\$0.00215	\$0.04312 (I)	\$0.00035		\$0.00190 (R)	\$0.16427
<b>TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month</b>	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



**SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE**  
(Continued)

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE</b> (per kWh per SUMMER Month)								
Peak	\$0.01200	\$0.07656	\$0.00311	\$0.24237 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.34733
Off-Peak	\$0.00278	\$0.01775	\$0.00311	\$0.04360 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.08053
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397	-	\$0.01335	-	-	-	\$0.01732
<b>ENERGY CHARGE</b> (per kWh per WINTER Month)								
Peak	\$0.00399	\$0.02546	\$0.00311	\$0.06963 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.11548
Off-Peak	\$0.00306	\$0.01953	\$0.00311	\$0.04961 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.08860
Baseline Credit, deduction per kWh of baseline use	-	\$0.00397	-	\$0.01335	-	-	-	\$0.01732
<b>INSTALLATION CHARGE (Rate Y)</b> (one time per meter)	-	\$277	-	-	-	-	-	\$277
<b>METER CHARGE (EL-A7 and Rate Y)</b>	-	-	-	-	-	-	-	(N/A)
<b>MINIMUM ENERGY CHARGE</b> per meter per day	\$0.00597	\$0.11078	\$0.00215	\$0.04312 (I)	\$0.00035		\$0.00190 (R)	\$0.16427
<b>TRANSMISSION REVENUE</b>								
<b>BALANCING ACCOUNT</b>								
<b>ADJUSTMENT RATE</b>								
Per kWh per Month	(0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.



**SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

**APPLICABILITY:** This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3\*.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges.

**TERRITORY:** The entire territory served.

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
<b>ENERGY CHARGE:</b>								
Summer, per kWh per month	\$0.00487	\$0.00646	\$0.00271	\$0.07443 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.10176
Winter, per kWh per month	\$0.00296	\$0.00368	\$0.00271	\$0.03909 (I)	\$0.00044	\$0.01010 (R)	\$0.00275 (R)	\$0.06173
<b>CUSTOMER CHARGE,</b>								
Per meter per day	-	\$0.38867	-	-	-	-	-	\$0.38867
<b>TRANSMISSION REVENUE</b>								
<b>BALANCING ACCOUNT</b>								
<b>ADJUSTMENT RATE</b>								
Per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

- SPECIAL CONDITIONS:**
1. **Seasonal Charges:** The summer season is May 1 through October 31. The inter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
  2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
  3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
  4. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

**APPLICABILITY:** Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges.

**TERRITORY:** The entire territory served.

**RATES:**

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>FTA</u>	<u>Reliability Services</u>	<u>Total Rates</u>
<b>ENERGY CHARGE</b>								
Summer, per kWh per month	\$0.00834	\$0.04047	\$0.00389	\$0.08217 (I)	\$0.00057	\$0.01056 (R)	\$0.00270 (R)	\$0.14870
Winter, per kWh per month	\$0.00572	\$0.02774	\$0.00389	\$0.05075 (I)	\$0.00057	\$0.01056 (R)	\$0.00270 (R)	\$0.10193
<b>CUSTOMER CHARGE, per month</b>								
Single-phase Service, per meter	-	\$8.10	-	-	-	-	-	\$8.10
Polyphase Service, per meter	-	\$12.00	-	-	-	-	-	\$12.00
<b>TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE</b>								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

**CONTRACT:** For customers who use service for only part of the year, this schedule is available only on annual contract.

**SEASONS:** The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

**BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE  
(Continued)

TERRITORY: The entire territory served.

RATES:

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>FTA</u>	<u>Reliability Services</u>	<u>Total Rates</u>
ENERGY CHARGE (per kWh per SUMMER Month)								
Peak	\$0.00734	\$0.03849	\$0.00302	\$0.17005 (I)	\$0.00042	\$0.01056(R)	\$0.00270(R)	\$0.23258
Part-Peak	\$0.00325	\$0.01703	\$0.00302	\$0.06590 (I)	\$0.00042	\$0.01056(R)	\$0.00270(R)	\$0.10288
Off-Peak	\$0.00177	\$0.00930	\$0.00302	\$0.02841 (I)	\$0.00042	\$0.01056(R)	\$0.00270(R)	\$0.05618
ENERGY CHARGE (per kWh per WINTER Month)								
Part-Peak	\$0.00365	\$0.01914	\$0.00302	\$0.07613 (I)	\$0.00042	\$0.01056(R)	\$0.00270(R)	\$0.11562
Off-Peak	\$0.00226	\$0.01187	\$0.00302	\$0.04086 (I)	\$0.00042	\$0.01056(R)	\$0.00270(R)	\$0.07169
METER CHARGE, per meter per month								
Rate A-6	-	\$6.80	-	-	-	-	-	\$6.80
Rate W	-	\$2.00	-	-	-	-	-	\$2.00
Rate X	-	\$6.80	-	-	-	-	-	\$6.80
CUSTOMER CHARGE, per meter per month								
Single-phase Service	-	\$8.10	-	-	-	-	-	\$8.10
Polyphase Service	-	\$12.00	-	-	-	-	-	\$12.00
INSTALLATION CHARGE, one-time charge per meter	-	\$443.00	-	-	-	-	-	\$443.00
PROCESSING CHARGE, one-time charge per meter	-	\$87.00	-	-	-	-	-	\$87.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



**SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE**

**APPLICABILITY:** A customer selecting service on Schedule A-10 after August 15, 1992 must use at least 50,000 kWh per year. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to customers whose maximum demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

Under Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-10 charges.

**TERRITORY:** PG&E's entire service territory.

RATES	Public Purpose Programs		Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate	
	Transmission	Distribution						
<b>ENERGY CHARGE</b> (per kWh per month)								
Transmission Voltage Level								
Summer	-	\$0.00274	\$0.00277	\$0.07270 (I)	\$0.00038	\$0.01056 (R)	-	\$0.08915
Winter	-	\$0.00223	\$0.00277	\$0.05685 (I)	\$0.00038	\$0.01056 (R)	-	\$0.07279
Primary Voltage Level								
Summer	-	\$0.00693	\$0.00292	\$0.06833 (I)	\$0.00041	\$0.01056 (R)	-	\$0.08915
Winter	-	\$0.00566	\$0.00292	\$0.05324 (I)	\$0.00041	\$0.01056 (R)	-	\$0.07279
Secondary Voltage Level								
Summer	-	\$0.00986	\$0.00303	\$0.06527 (I)	\$0.00043	\$0.01056 (R)	-	\$0.08915
Winter	-	\$0.00805	\$0.00303	\$0.05072 (I)	\$0.00043	\$0.01056 (R)	-	\$0.07279
<b>DEMAND CHARGE</b> (per kW of maximum demand per month)								
Transmission Voltage Level								
Summer	\$1.57	\$0.03	-	(\$0.52) (I)	-	-	\$0.87 (R)	\$1.95
Winter	\$0.36	\$0.01	-	(\$0.79) (I)	-	-	\$0.87 (R)	\$0.45
Primary Voltage Level								
Summer	\$1.47	\$3.82	-	(\$0.66) (I)	-	-	\$0.87 (R)	\$5.50
Winter	\$0.44	\$1.15	-	(\$0.81) (I)	-	-	\$0.87 (R)	\$1.65
Secondary Voltage Level								
Summer	\$1.99	\$4.42	-	(\$0.58) (I)	-	-	\$0.87 (R)	\$6.70
Winter	\$0.49	\$1.09	-	(\$0.80) (I)	-	-	\$0.87 (R)	\$1.65
<b>CUSTOMER CHARGE,</b> per meter per month	-	\$75.00	-	-	-	-	-	\$75.00
<b>TRANSMISSION REVENUE</b>								
<b>BALANCING ACCOUNT</b>								
<b>ADJUSTMENT RATE</b> per kWh per Month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

SECONDARY (E-19S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
<b>Demand Charges (per kW)</b>								
Maximum Peak-Period Demand								
Summer	\$1.99	\$4.89	-	\$6.47	-	-	-	\$13.35
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	\$0.55	\$1.35	-	\$1.80	-	-	-	\$3.70
Winter	\$0.55	\$1.33	-	\$1.77	-	-	-	\$3.65
Maximum Demand								
Summer	\$0.38	\$1.39	-	(\$0.09) (I)	-	-	\$0.87 (R)	\$2.55
Winter	\$0.38	\$1.39	-	(\$0.09) (I)	-	-	\$0.87 (R)	\$2.55
<b>Energy Charges (per kWh)</b>								
Peak-Period								
Summer	-	\$0.00657	\$0.00273	\$0.06749 (I)	\$0.00038	\$0.01056 (R)	-	\$0.08773
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	\$0.00435	\$0.00273	\$0.04008 (I)	\$0.00038	\$0.01056 (R)	-	\$0.05810
Winter	-	\$0.00479	\$0.00273	\$0.04546 (I)	\$0.00038	\$0.01056 (R)	-	\$0.06392
Off-Peak-Period								
Summer	-	\$0.00379	\$0.00273	\$0.03313 (I)	\$0.00038	\$0.01056 (R)	-	\$0.05059
Winter	-	\$0.00377	\$0.00273	\$0.03294 (I)	\$0.00038	\$0.01056 (R)	-	\$0.05038
<b>Average Rate Limiter</b> (per kWh in summer months)								
	-	-	-	-	-	-	-	\$0.14043
<b>Peak Period Rate Limiter</b> (per kWh in summer months)								
	-	-	-	-	-	-	-	\$0.97773
<b>Customer Charge</b> (per meter per month)								
E-19	-	\$175.00	-	-	-	-	-	\$175.00
Rate V	-	\$81.00	-	-	-	-	-	\$81.00
Rate W	-	\$76.20	-	-	-	-	-	\$76.20
Rate X	-	\$81.00	-	-	-	-	-	\$81.00
<b>Installation Charge</b> (One-time charge per meter)								
	-	\$443.00	-	-	-	-	-	\$443.00
<b>Processing Charge</b> (One-time charge per meter)								
	-	\$87.00	-	-	-	-	-	\$87.00
<b>Transmission Revenue</b>								
<b>Balancing Account</b>								
<b>Adjustment Rate</b>								
per kWh per month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

PRIMARY (E-19P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
<b>Demand Charges</b> (per kW)								
Maximum Peak-Period Demand								
Summer	\$1.01	\$3.51	-	\$7.28	-	-	-	\$11.80
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	\$0.23	\$0.79	-	\$1.63	-	-	-	\$2.65
Winter	\$0.23	\$0.79	-	\$1.63	-	-	-	\$2.65
Maximum Demand								
Summer	\$0.22	\$1.02	-	\$0.44 (I)	-	-	\$0.87 (R)	\$2.55
Winter	\$0.22	\$1.02	-	\$0.44 (I)	-	-	\$0.87 (R)	\$2.55
<b>Energy Charges</b> (per kWh)								
Peak-Period								
Summer	-	\$0.00261	\$0.00242	\$0.04679 (I)	\$0.00033	\$0.01056 (R)	-	\$0.06271
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	\$0.00203	\$0.00242	\$0.03334 (I)	\$0.00033	\$0.01056 (R)	-	\$0.04868
Winter	-	\$0.00237	\$0.00242	\$0.04132 (I)	\$0.00033	\$0.01056 (R)	-	\$0.05700
Off-Peak-Period								
Summer	-	\$0.00195	\$0.00242	\$0.03157 (I)	\$0.00033	\$0.01056 (R)	-	\$0.04683
Winter	-	\$0.00199	\$0.00242	\$0.03252 (I)	\$0.00033	\$0.01056 (R)	-	\$0.04782
<b>Average Rate Limiter</b> (per kWh in summer months)	-	-	-	-	-	-	-	\$0.14043
<b>Peak Period Rate Limiter</b> (per kWh in summer months)	-	-	-	-	-	-	-	\$0.84937
<b>Customer Charge</b> (per meter per month)								
E-19	-	\$140.00	-	-	-	-	-	\$140.00
Rate V	-	\$81.00	-	-	-	-	-	\$81.00
Rate W	-	\$76.20	-	-	-	-	-	\$76.20
Rate X	-	\$81.00	-	-	-	-	-	\$81.00
<b>Installation Charge</b> (One-time charge per meter)	-	\$443.00	-	-	-	-	-	\$443.00
<b>Processing Charge</b> (One-time charge per meter)	-	\$87.00	-	-	-	-	-	\$87.00
<b>Transmission Revenue</b>								
<b>Balancing Account</b>								
<b>Adjustment Rate</b> per kWh per month	(\$0.00157)(R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-19T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
<b>Demand Charges</b> (per kW)								
Maximum Peak-Period Demand								
Summer	\$2.16	-	-	\$5.34	-	-	-	\$7.50
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	\$0.17	-	-	\$0.43	-	-	-	\$0.60
Winter	\$0.22	-	-	\$0.53	-	-	-	\$0.75
Maximum Demand								
Summer	\$0.10	\$0.11	-	(\$0.73) (I)	-	-	\$0.87 (R)	\$0.35
Winter	\$0.10	\$0.11	-	(\$0.73) (I)	-	-	\$0.87 (R)	\$0.35
<b>Energy Charges</b> (per kWh)								
Peak-Period								
Summer	-	\$0.01166	\$0.00253	\$0.06167 (I)	\$0.00034	\$0.01056 (R)	-	\$0.08676
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	\$0.00884	\$0.00253	\$0.04353 (I)	\$0.00034	\$0.01056 (R)	-	\$0.06580
Winter	-	\$0.01091	\$0.00253	\$0.05680 (I)	\$0.00034	\$0.01056 (R)	-	\$0.08114
Off-Peak-Period								
Summer	-	\$0.00831	\$0.00253	\$0.04006 (I)	\$0.00034	\$0.01056 (R)	-	\$0.06180
Winter	-	\$0.00898	\$0.00253	\$0.04438 (I)	\$0.00034	\$0.01056 (R)	-	\$0.06679
<b>Average Rate Limiter</b> (per kWh in summer months)								
	-	-	-	-	-	-	-	-
<b>Peak Period Rate Limiter</b> (per kWh in summer months)								
	-	-	-	-	-	-	-	\$0.58676
<b>Customer Charge</b> (per meter per month)								
E-19	-	\$610.00	-	-	-	-	-	\$610.00
Rate V	-	\$81.00	-	-	-	-	-	\$81.00
Rate W	-	\$76.20	-	-	-	-	-	\$76.20
Rate X	-	\$81.00	-	-	-	-	-	\$81.00
<b>Installation Charge</b> (One-time charge per meter)								
	-	\$443.00	-	-	-	-	-	\$443.00
<b>Processing Charge</b> (One-time charge per meter)								
	-	\$87.00	-	-	-	-	-	\$87.00
<b>Transmission Revenue Balancing Account Adjustment Rate</b> per kWh per month								
	(\$0.00157) (R)	-	-	\$0.00157 (I)	-	-	-	\$0.00000

(Continued)



TABLE OF CONTENTS

Title Page.....	CAL P.U.C. SHEET NO. 8285-E	
Table of Contents:		
Rate Schedules .....	17778,17326-E	(T)
Preliminary Statements .....	17143,17325-E	
Rules, Maps, Contracts and Deviations .....	17023-E	
Sample Forms .....	17251,16094,16546,16196,17337,16759-E	

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
<b>RESIDENTIAL RATES</b>			
E-1	Residential Service .....	17754,15237,17051-E	(T)
EE	Service to Company Employees .....	15239-E	
EM	Master-Metered Multifamily Service .....	17755,15241,15242,17053-E	(T)
ES	Multifamily Service .....	17756,15245,15246,17055-E	
ESR	Residential RV Park and Residential Marina Service .....	17757,15249,15250,17057-E	
ET	Mobilehome Park Service .....	17758,15253,15254,17059-E	
E-7	Residential Time-of-Use Service .....	17060,17759,15257,17061-E	
E-A7	Experimental Residential Alternate Peak Time-of-Use Service ...	17062,17760,15260, 7063-E	
E-8	Residential Seasonal Service Option .....	17761, 7065-E	(T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers .....	17066, 17762,17763,15267,15268,17067-E	(T)
EL-1	Residential CARE Program Service .....	17764,15274,17069-E	
EML	Master-Metered Multifamily CARE Program Service .....	17765,15277,17071-E	
ESL	Multifamily CARE Program Service .....	17766,15280,15281,17073-E	(T)
ESRL	Residential RV Park and Residential Marina CARE Program Service .....	17767,15284,15285,17075-E	(T)
ETL	Mobilehome Park CARE Program Service .....	17768,15289,15290,17077-E	
EL-7	Residential CARE Program Time-of-Use Service .....	17078,17769,15293,17079-E	(T)
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service .....	17080,17770,15296,17081-E	(T)
EL-8	Residential Seasonal CARE Program Service Option.....	17771,17083-E	(T)
<b>COMMERCIAL/INDUSTRIAL</b>			
A-1	Small General Service .....	17772,17085-E	(T)
A-6	Small General Time-of-Use Service .....	17086,17773,16481,17087-E	
A-10	Medium General Demand-Metered Service .....	17774,15307,15308,16482,17089-E	(T)
A-T	Nondomestic Interruptible Service .....	11862-E	
A-RTP	Experimental Real-Time-Pricing Service .....	17772,16483-E	
A-15	Direct-Current General Service .....	17289,17090-E	
E-19	Medium General Demand-Metered Time-of-Use Service .....	17091,17092, 17093,17775,17776,17777,15321,15322,15323,15324,16411,16412,16413,15328,16414, 15330,17293,17294,17295,16416,16417,16418,16419,16420,16485,17094,17095,17096-E	(T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	17097,17254,17296, 17297,17298,15348,15349,15350,15351,16426,16427,16428,15355,16429,16430,15358, 17299,17300,17301,16432,16433,16434,16435,16436,16486,17099,17100,17101,1710 2-E	
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies .....	17103, 17302,17303,17304,15376 to 15379,17104-E	
E-36	Small General Service to Oil and Gas Extraction Customers .....	17305,17106-E	
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers .....	17107,17108,17306,15690,15691,15692,17109-E	
ED	Experimental Economic Development Rate .....	16881,17110-E	
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	15392-E	

(Continued)