

August 15, 2000

ADVICE 2026-E-A

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The revised tariff sheets are listed on Attachment I and are attached hereto.

This filing supplements Advice 2026-E, filed on August 8, 2000, to implement tariff changes effective August 3, 2000, in accordance with Decision (D.) 00-08-023 dated August 3, 2000. D. 00-08-023 approved an Emergency Motion filed by PG&E on July 21, 2000, authorizing PG&E to enter into bilateral contracts with third parties to purchase energy and ancillary services and capacity products in the bilateral market.¹

In Advice 2026-E, PG&E filed new Preliminary Statement Part BW--*Power Exchange Bilateral Option Memorandum Account* (PXBOMA), to record net costs associated with the bilateral option. PG&E's original filing inadvertently omitted tariff language changes related to the Transition Revenue Account (TRA). In this supplemental filing, PG&E is revising tariff language in the PXBOMA and Preliminary Statement Part N--*Transition Revenue Account* (TRA) (Item 5.j), to reflect the transfer of the balance recorded in the PXBOMA to the TRA on a monthly basis. Additionally, PG&E is resubmitting Schedule PX to allow for adjustments to Schedule PX associated with the bilateral option authorized in D. 00-08-023.

In this filing, PG&E also is designating D. 00-08-023 on all other tariff sheets originally filed in Advice 2026-G. Therefore, the tariff sheets in this filing supersede those filed in Advice 2026-G.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any schedule or rule.

¹ On July 14, 2000, Edison filed Advice 1469-E and 1470-E seeking authorization to use the bilateral option and capacity products offered by the PX. On July 18, 2000, PG&E filed Advice 2017-E for the same purpose. The respective advice filings were withdrawn and replaced with Emergency Motions filed by PG&E and by Southern California Edison Company (Edison). The Commission approved Edison's Emergency Motion effective August 3, 2000.

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In accordance with D. 00-08-023, the tariff changes in Advice 2026-G are effective August 3, 2000. PG&E requests this supplemental advice filing also be effective **August 3, 2000**.

In accordance with Section III, Paragraph G, of General Order No. 96-A, PG&E is mailing copies of this advice filing to the interested parties shown on the attached advice letter mailing list and A.99-01-016. Address change requests for the advice letter mailing list should be directed to Nel Avendano at (415) 973-3529.

Vice President - Regulatory Relations

Attachments

cc: Service List—A. 99-01-016

ID U39 E



PRELIMINARY STATEMENT

N. TRANSITION REVENUE ACCOUNT (TRA)

1. **PURPOSE:** The purpose of the Transition Revenue Account (TRA) is to match the amount of billed revenues against the amount of the separated revenue requirement and Commission-approved obligations. This matching process facilitates determination of billed Competition Transition Charge (CTC) revenues, which will be transferred to the Transition Cost Balancing Account (TCBA). Separated revenue requirement consists of transmission, distribution, public purpose programs, and nuclear decommissioning. Commission-approved obligations consist of Independent System Operator (ISO) charges, Power Exchange charges, net cost of bilateral transactions transferred from the Power Exchange Bilateral Option Memorandum Account (PXBOMA), and Diablo Canyon-related ICIP exclusions. In addition, pursuant to Decision 99-05-031 (Finding Of Fact 6; Conclusion Of Law 16), the costs associated with the Consumer Education Program (CEP) and the Electric Education Trust (EET) funded by PG&E will be recorded in the TRA. PG&E's costs associated with CEP and EET, up to the amount authorized for PG&E by the CPUC, are recorded in the TRA. The purpose of the TRA is also to ensure dollar-for-dollar recovery of distribution, nuclear decommissioning, public purpose program costs, and costs related to the CEP and EET. The TRA will be in effect until the end of the rate freeze. (N)
|
(N)
2. **APPLICABILITY:** This TRA provision applies to all bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission.
3. **TRA SEPARATED REVENUE REQUIREMENT AMOUNTS:** Beginning January 1, 1999, the TRA Separated Revenue Requirement Amounts for Distribution, Public Purpose Programs, and Nuclear Decommissioning shall reflect the interim 1999 General Rate Case (GRC) decision as adopted in Decision 98-12-078, and any other changes that are authorized by the Commission. When the Commission issues a final decision in the 1999 GRC, the interim 1999 TRA revenue requirements are subject to adjustment, with interest (i.e., at the three-month commercial paper rate for the previous month as published in the Federal Reserve Statistical Release, G.13), to account for any differences between the interim GRC revenue requirement amounts recorded between January 1, 1999, and the date a final 1999 GRC decision is issued, and the corresponding amounts that would have been recorded had the final 1999 GRC decision been issued by December 31, 1998.

Beginning January 1, 2000, through the time a final GRC decision approving an Attrition Rate Adjustment for 2000 or a PBR decision is issued by the Commission, the TRA Separated Revenue Requirement Amount for Distribution shall reflect the interim 1999 General Rate Case (GRC) Decision 98-12-078 and the 1999 Cost of Capital Decision 99-06-057 for the 2000 Attrition year increase as reflected in Attachment II of Advice Letter 1921-E, and any other changes that are authorized by the Commission. If the final decision in the 1999 GRC is issued after January 1, 2000, PG&E will make a one-time adjustment, with interest (i.e., at the three-month commercial paper rate for the previous month as published in the Federal Reserve Statistical Release, G.13), to account for any difference between the amounts recorded starting January 1, 2000, and the amounts calculated based on the adopted amounts in the final GRC decision.

(Continued)



PRELIMINARY STATEMENT
(Continued)

N. TRANSITION REVENUE ACCOUNT (TRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.):

- d. On and after the date the Commission or its delegate declares to be the start date for direct access, a debit entry equal to the Transmission TRA Separated Revenues, based upon rates approved by the Federal Energy Regulatory Commission (FERC);
- e. A debit entry equal to the annual applicable Distribution TRA Separated Revenue Requirement Amount divided by twelve;
- f. A debit entry equal to the annual applicable Nuclear Decommissioning TRA Separated Revenue Requirement Amount divided by twelve;
- g. A debit entry equal to the annual applicable Public Purpose Programs TRA Separated Revenue Requirement Amount divided by twelve;
- h. A debit entry equal to the amount recorded for FERC-authorized ISO charges for transmission support, exclusive of charges in Item d;
- i. A debit entry equal to the amount recorded for purchases from the PX for all power PG&E's customers obtain from the PX;
- j. A debit or credit entry equal to the balance in the Power Exchange Bilateral Option Memorandum Account (PXBOMA) transferred monthly to the TRA. (N)
(N)
- k. A debit entry equal to the amount recorded for Diablo Canyon-related ICIP exclusion items listed in Findings of Fact 38, 39, and 40 of Decision 97-05-088; (T)
- l. A debit entry equal to the costs associated with CEP and EET funded by PG&E, up to the amount authorized for PG&E by the CPUC; (T)
- m. A debit entry equal to the recorded incentives paid to customers for avoided power purchases during the period between June 1, 2000, and December 31, 2000, as provided for under Schedule E-BID. (T)
- n. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E; (T)
- o. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below; and (T)
- p. If the sum of the beginning of the month balance and the balance after entries 5.a through 5.n above is a debit, Item 5.o will be a debit entry equal to the interest on the average balance of the account at the beginning of the month and the balance after entries 5.a through 5.n above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13 or its successor. (T)

At the end of each month, the balance in this account will be treated as follows:

- 1) If a credit balance, the credit balance will be transferred to the CTC Revenue Section of the TCBA, as defined in Part AV of PG&E's Preliminary Statement.
- 2) If a debit balance, the debit balance including interest will remain in this account and be carried over to the following month.

(Continued)



PRELIMINARY STATEMENT
(Continued)

BW. POWER EXCHANGE BILATERAL OPTION MEMORANDUM ACCOUNT (PXBOMA) (N)

1. PURPOSE:

The purpose of the PXBOMA is to record net costs incurred by PG&E in procuring energy, ancillary services, capacity products, and transmission related services needed to use the bilateral option authorized in Decision 00-08-023.

2. APPLICABILITY:

The PXBOMA shall apply to all customer classes, except for those specifically excluded by the Commission.

3. PXBOMA RATES:

The PXBOMA does not have a rate component.

4. ACCOUNTING PROCEDURE:

PG&E shall maintain the PXBOMA by making entries at the end of each month as follows:

- a. A debit or credit entry for payments to or receipts from, respectively, third parties for energy, ancillary services, capacity products, and transmission related services.
- b. A credit entry equal to monthly revenues received from the PX for bilateral energy, ancillary services, and capacity products.
- c. A debit entry for scheduling and settlement fees invoiced by the PX for use of the bilateral delivery option.
- d. An entry equal to the interest on the average of the balance at the beginning of the month and the balance after entries 4.a. through 4.c. above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G. 13 or its successor.
- e. A monthly transfer of the balance in this account to the Transition Revenue Account (TRA) (Preliminary Statement Part N).

PG&E shall request recovery of the balance in the PXBOMA in the annual Revenue Adjustment Proceeding (RAP), or other proceeding expressly authorized by the Commission. The PXBOMA amounts authorized by the Commission in the RAP shall be included in the PX credit calculation. (N)

(Continued)



SCHEDULE PX—POWER EXCHANGE ENERGY COST
 (Continued)

RATES: (Cont'd.)

1. Development of hourly forward market costs (Cont'd.)

The weighted average cost for these services shall be calculated for each hour as the sum of the costs in the day-ahead market in each zone, plus the costs in the hour-ahead market in each zone, plus the net gain or loss on transactions in the block forward market, all divided by the total kWh purchased in all zones in all forward energy markets for that hour. PG&E's block forward market transactions shall be limited as defined in Resolution E-3658, and modified pursuant to subsequent Commission decisions and resolutions. Furthermore, PG&E is guaranteed recovery of costs for its block forward market transactions for deliveries until the end of PG&E's rate freeze.

(D)

2. Estimate of Real-time Settlement Costs:

An estimate of real-time settlement costs for the trading day will be calculated hourly and added to the cost derived in Part 1 of this section on the trading day, or as soon thereafter as practicable. This rate is determined by dividing the estimate of the real-time cost amount, including spinning reserve, non-spinning reserve, replacement reserve, regulation, and imbalance energy, by PG&E's estimate of the load to be served by the PX.

3. Real-time Settlement Costs True-Up:

A real-time settlement cost true-up, representing the real-time costs not yet reflected in charges to customers for the trading day 60 days or earlier, is added to the cost derived in Parts 1 and 2 of this section. This rate is determined by dividing the real-time cost amount (which is the dollar amount (either positive or negative) incremental to the cost described in Parts 1 and 2 of this section) by PG&E's estimate of the load to be served by the PX. Two adjustments may eventually be implemented: one for all customers of PG&E and an incremental adjustment only for customers without real-time meters.

PG&E may make up to two real-time settlement cost true-ups on a single day's hourly prices, in order to shorten the lag between the real-time settlement cost true-up and the trading day.

(Continued)



SCHEDULE PX—POWER EXCHANGE ENERGY COST
(Continued)

RATES:
(Cont'd.)

4. Post Real-Time Settlement Costs:

Adjustments for incentive payments made to customers taking service under Schedule E-BID, costs recorded in the E-BIDMA (Preliminary Statement Part BS), net costs in the PXBOMA (Preliminary Statement Part BW), black start capability, long term voltage support, PX administration costs, ISO grid management charges, and amounts resulting from dispute resolution may be required after the real-time settlement cost adjustment is incorporated into PX prices. PX charges including, but not limited to, these adjustments which are available after the real-time settlement cost adjustment has been implemented for a specific hour, will be accrued once a month and applied to adjust PX prices in the next full calendar month. Once the total accrued amounts are summed, the total will be divided by the number of days in the next full calendar month to develop a daily amount. The daily amount will be divided by the sum of PG&E's estimate of the 24 hourly loads for the day to determine an adjustment (\$/MW) for the day.

(N)

5. Adjustments for Distribution Loss Factors (DLFs) and Uncollectibles:

The average hourly cost at the transmission/distribution interface, as determined by the sum of the average costs described in Parts 1, 2, 3 and 4 of this section, is multiplied by the DLF and an uncollectible factor to determine the appropriate price to be paid by end-use customers served at each voltage level. DLFs will be calculated by PG&E based on the forecast hourly PG&E UDC Service Area Load (Direct Access, plus Bundled Service, including Hourly PX Pricing Option Service) per Decision 97-08-056. The hourly DLFs will be broken out by service voltage level and made available each day to market participants during the day-ahead market. PG&E will calculate the hourly DLFs based on samples of hourly service area load by applying the approach approved in Decision 92-12-057. The uncollectible factor is equal to 1.003396.

BUNDLED
SERVICE OR
DIRECT ACCESS
SERVICE:

1. Calculation of PX charges for Bundled Service and Hourly PX Pricing Option Customers and PX credits for Direct Access and Hourly PX Pricing Option Customers:

For purposes of determining PX charges for Bundled Service Customers and the PX credit for Direct Access and Hourly PX Pricing Option Customers, an average for each schedule (or TOU period) is developed through the use of a statistical load profile which represents the average load profile for all customers (both Direct Access and Bundled Service) on a given rate schedule. For Agricultural, Traffic Control, Streetlighting, and Outdoor Lighting rate schedules, the statistical load profiles are "static" and are determined hourly for the entire year based on average historical data for three recorded years. These latter static statistical load profiles are updated each calendar year based on available data for the previous three years. For all remaining rate schedules, the statistical load profile is determined "dynamically," using the most current load research information available. This current data will become available and will be posted approximately seven days from the date of occurrence.

The sum of the products of the (1) average hourly costs, including adjustments, and (2) the hourly loads, divided by the use associated with the statistical load profile (expressed as a fraction of the profile period use allocated to each hour) will yield an average cost for a specific customer group and TOU period. These average PX costs will be updated weekly.

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