

July 20, 2000

ADVICE 2018-E

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (the Company) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

The purpose of this filing is to modify the Company's E-BID--*Price Responsive Load Program (E-BID Program)* and applicable tariffs, in an effort to help alleviate California's shortage of generating capacity during the summer of 2000 and 2001.

Resolution (R.) E-3650 approved the Schedule E-BID Program, subject to the modifications listed in the Ordering Paragraphs. In compliance with the Ordering Paragraphs of R. E-3650, the Company submitted Advice 1934-E. The E-BID program gives customers on Schedule E-19 or Schedule E-20 the opportunity to respond to true market prices and moderate their demand for electricity accordingly. In return for curtailing their electrical loads, the Company pays customers on the E-BID Program an incentive for their participation.

The shortage of generating capacity within California and California's dependence on imported resources was readily apparent during the weeks of June 12 and June 28. During these two weeks, the Company operated its Non-Firm program four times and operated the E-BID Program eight times. In addition, for the first time, and at the direction of the California Independent System Operator (CAISO), the Company was required to implement rotating outages within its service territory (the San Francisco Bay Area).

In an effort to help alleviate this shortage of generating capacity, the Company is proposing to revise its E-BID Program as follows:

1. Increase the incentive amount paid to customers who voluntarily curtail load under the E-BID Program. This action is even more important now that the ISO price cap has been lowered to \$500/MWh. Generally, the current E-BID incentive payment is calculated by multiplying the offered incentive price by PX zone for each hour (in cents per kilowatt-hour) by the kilowatt-hours of reduced load relative to the noticed baseline quantity. The hourly incentive price currently offered is the difference between the PX market clearing price for the zone

where the customer is located minus the customer's otherwise applicable energy rate. The Company is requesting authorization to increase the incentive amount paid to customers so that the incentive does not subtract out the customer's otherwise applicable energy rate. Rather, the incentive would simply now equal the PX market clearing price for the zone where the customer is located.

2. Revise the PX market clearing price threshold where the Company would operate the E-BID Program. The Company is proposing to revise the program threshold so that it would be equal to one half the price cap on the CAISO Real Time Market with a minimum threshold of \$100/MWh and with a maximum threshold of \$250/MWh. The request to change the trigger point is in response to the CAISO reducing the Real Time Price Cap from \$750 to \$500, and with the possibility that the CAISO may reduce the Real Time Price Cap to \$250. Currently the program is triggered when the PX marketing clearing price is equal to or exceeds \$250/MWh. At this level, program participants would only have one bid price if the CAISO was to lower the Real Time Price Cap to \$250. The revised language will allow E-BID customers greater flexibility to participate in the program, and assist in lowering the California's energy demands.
3. Reduce the \$600 E-BID Program enrollment fee. The \$600 fee was established in part to help minimize "free ridership" on the program. However, this fee level may be viewed as too great a hindrance towards customer participation. The reduction of the \$600 program enrollment fee to \$100 will still dissuade "free riders" from the program, while incenting additional customers to participate in the E-BID Program.
4. Remove the requirement that a customer without an interval meter must install one at their own expense in order to participate in the E-BID program. The cost for a customer to install, own and maintain an interval meter can be as much as \$ 1,500.00. Some customers, especially ones of smaller size (e.g., Schedule E-19--Voluntary), view this requirement as a barrier to participation. The Company is therefore proposing to install and maintain interval meters for new participants, at its own expense, to facilitate involvement in the E-BID Program. The Company would continue to own this "free" interval meter. Customers would no longer be financially responsible for the incremental costs (above standard installation charges) that they would otherwise be required to pay. New participants would continue to be required to establish and pay for any monthly fees associated with telephone equipment and service required for remotely reading or monitoring the interval meter.

Participants receiving an interval meter from the Company will be able to continue to use the meter at no additional charge even after the E-BID program is terminated, provided that the participant remains on the program as long as it is offered by the Company. New participants who receive the free interval meter but later elect to leave the program, or are terminated for cause, may keep the meter, providing that they reimburse the Company for its on-going costs of ownership pursuant to electric Rule 2. Participants may alternatively request the Company to replace their interval meter with a standard model, replacement of which the Company may pursue at its own convenience.

Participants who have received a free interval meter from the Company must successfully participate in the bidding and load reduction phases of the E-BID Program at least three times each calendar year. Those who do not continue to meet this requirement will either be required to begin reimbursing the Company for its ownership costs of the meter, or must request that the Company replace the interval meter with a standard model.

5. The Company is proposing that new E-BID participants have the option of electing whether or not they are subject to hourly pricing after the rate freeze. Currently, at the end of the rate freeze, all customers with interval meters are required to be billed on an hourly basis. As such, having an interval meter installed at their premise may be a disincentive for potential E-BID participants who desire less volatility in their energy prices. Allowing those customers who have interval meters installed for the express purpose of participating in the E-BID Program the latitude to maintain weighted average cost billing will remove this barrier.
6. Reduce the minimum curtailment requirement of the E-BID Program from twenty percent (20%) of the customer's hourly baseline requirement down to ten percent (10%). Some customers who have shown interest in the E-BID Program have stated that the twenty percent (20%) minimum reduction was too difficult for them to achieve given their operation. A lower minimum threshold number would be more attainable for customers if they were to participate in the E-BID Program.
7. Increase the maximum number of customers who can participate in the E-BID Program from 500 customers to 1,000 customers. In addition, within the limits of the 1,000 customers, increase the number of smaller customers who can participate in the E-BID Program from 50 customers to 300 customers. The Company believes that the modification to the existing E-BID Program that is requested herein will result in additional participation in the program. Many of the other modifications being requested will allow the smaller size customers to

more easily participate in the E-BID Program, perhaps necessitating this increase of the authorized participation level.

8. The Company also requests that the Commission rescind Ordering Paragraph 3 of R. E-3650. Ordering Paragraph 3 limits the maximum total load reduction under the E-BID Program for any one curtailment event to a target goal of 500 MWh per hour. With the expansion of the E-BID Program that is proposed in this Advice letter, such limits will hinder the Company's efforts to maximize the potential load relief of the E-BID Program.

For Items 3, 4 and 5 above, the Company would not retroactively adjust payments already made to E-BID customers under their otherwise applicable rate, or change the conditions under which these customers had originally joined the programs. The Company would not reimburse existing participants for the difference between the current and proposed enrollment fees or for the installation of interval meter. These modifications are made for the purpose of motivating new customers to join the program, not for providing existing customers with increased benefits.

The Company proposes to use the rate making treatment adopted in R. E-3650, dated April 6, 2000, which established the E-BID Memorandum Account (E-BIDMA) to separately track both the Company's start up costs, administrative costs, and enrollment fees collected from customers on the E-BID program. The incentive payments made to customers are recorded in the Transition Revenue Account.

The Company proposes to use the reporting mechanism already in place and adopted in R. E-3650. Specifically, the Company will submit an informational advice filing by March 31, 2001, describing the results of participation in Schedule E-BID, including the number of Schedule E-BID events, the date of the events, and the following information for each completed event: the number of enrolled Schedule E-BID customers; the number of participating customers who committed to participate in the event; the hourly published day-ahead PX Market Clearing Price; aggregated hourly Schedule E-BID commitments; aggregated hourly demand reduction of participating customers; actual hourly reduced demand, average actual reduced energy as a percent of commitments; the total incentive payments; and the number of customers whose actual demand reductions failed to meet the minimum 10 percent of their baseline demand. Data for three or fewer customers will be combined or not reported.

With the coming of August and September, California's traditional hot weather months, the need to minimize the possibility of additional rotating outages is urgent. E-BID has so far proven successful in providing load relief. During the first month (June 2000) of the E-BID Program, the program was called upon nine times, for a

total of 71 hours. For example, on June 28, actual reductions from the 19 customers electing to participate in the E-BID operation totaled 42 MW.

Therefore, the Company requests that the Commission approve this advice filing on an **expedited** basis. Because of the exigent circumstances facing the California power grid at large, extraordinary and extremely expedited relief is urgently needed on this advice filing pursuant to General Order No. 96-A, Sections III F, IV B, and XV. Failure to act on this advice filing immediately will mean that the proposed demand reduction efforts stated in the advice letter will be unavailable to help alleviate the capacity shortage. Delay may very well result in additional rotating outages during the coming summer months of August and September.

Effective Date

The Company requests that the Commission approve this advice filing at its **August 3, 2000**, Commission Meeting, effective that date. Time is of the essence in obtaining Commission approval. This is especially the case given that there are no other Commission meetings scheduled in August.

In order to accomplish this objective, the Company proposes the following schedule, which incorporates reductions to the normal protest period and to the review and comment period on a resolution:

<u>Action</u>	<u>Due Date</u>
File Advice Letter	7/20/2000
Protests to Advice Letter	7/25/2000
Reply to Protests	7/26/2000
Draft Resolution	7/28/2000
Comments on Draft Resolution	7/31/2000
Reply to Comments	8/2/2000
Final Resolution	8/3/2000

In order to act by **August 3, 2000**, the Commission must reduce the 20-day protest period, as well as the review and comment period for the draft resolution. The Commission may reduce the 30-day draft resolution comment period provided by PU Code § 311(g)(1) in accordance with its rules adopted pursuant to P.U. Code § 311(g)(3). Pursuant to Rules 77.7 (f)(9) and 81(f), the Company requests that the Commission reduce the 30-day comment period due to public necessity. Time is of the essence because failure to approve the expansion of the E-BID program on August 3 would increase the likelihood and potential severity of rotating outages.

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This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Anyone wishing to protest this advice filing may do so by sending a letter by facsimile or electronically, either of which must be received by the Company no later than **5 days** after the date of this advice filing. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division (address above), and Les Guliasi, Manager, Regulatory Relations, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, California 94177, Facsimile (415) 973-7226. The protest should set forth the grounds upon which it is based and shall be submitted expeditiously. There are no restrictions on who may file a protest.

In accordance with Section III, Paragraph G of General Order 96-A, The Company is electronically or postal mailing a copy of this advice filing to the utilities and interested parties shown on the attached list. Address change requests should be directed to Nelia Avendano at (415) 973-3529.

Vice President -- Regulatory Relations

Attachments

Cc: California Independent System Operator
California Power Exchange
Electricity Oversight Board

U39E



SCHEDULE E-BID -- PRICE-RESPONSIVE LOAD PROGRAM

APPLICABILITY: This schedule is available during the period between June 1, and December 31, 2000. It is intended to provide PG&E with a pool of price-responsive load for the purpose of bidding forecasted load into the day-ahead energy market operated by the California Power Exchange (CalPX).

TERRITORY: This tariff applies everywhere PG&E provides service.

ELIGIBILITY: This schedule is available to up to 1,000 of PG&E's bundled-service customers on a first-come first-served basis as follows: (T)

1. 1,000 customers on Schedules E-19 and E-20 customers may take service on this schedule. To be eligible, a customer receiving bundled service under either rate Schedule E-19 or E-20 must have at least 500 kW of maximum demand for three consecutive months, have in place or cause to be installed telephone-accessible interval load metering being read by PG&E, and have executed a contract for service under this schedule (Form No. 79-963, Agreement for Schedule E-BID. Bundled service customers whose commodity portion of their bill is otherwise calculated as the sum of the products of the customer-specific hourly load and the hourly commodity price are not eligible to take service under this schedule; and (T)

2. 300 customers on Schedule E-19 V may take service on this schedule. To be eligible, a customer receiving bundled service under rate Schedule E-19V must have less than 500 kW of maximum demand, have in place or cause to be installed telephone-accessible interval load metering being read by PG&E, and have executed a contract for service under this schedule (Form No. 79-963). Bundled service customers whose commodity portion of their bill is otherwise calculated as the sum of the products of the customer-specific hourly load and the hourly commodity price are not eligible to take service under this schedule. (T)

If required, PG&E will provide and install an interval meter for participation in the E-BID Program. The customer is responsible for the installation of telephony equipment required for the remote reading of the interval meter. Additionally, as a condition of participating in Schedule E-BID, the customer must have a pager, Internet access and an e-mail address. (T)

Participants receiving a free interval meter from PG&E will be able to continue to use the interval meter at no additional cost even after the Program is terminated, provided that the participant remains in the E-BID Program as long as it is offered by PG&E. Participants who receive the free interval meter but later elects to leave the program, or are terminated for cause, may keep the meter providing that they reimburse PG&E for its on going costs of ownership pursuant to Electric Rule 2. The participant may alternatively request PG&E to remove the meter, which work PG&E may pursue at its own convenience. (N)

(Continued)



SCHEDULE E-BID -- PRICE-RESPONSIVE LOAD PROGRAM
(Continued)

PROGRAM
OPERATIONS:

When the PX market clearing price for a particular PX zone equals or exceeds the PX market clearing price threshold, PG&E will solicit from participants voluntary load reductions in exchange for an incentive payment. PG&E will ask for voluntary load reductions to occur only during the hours of noon to 10 p.m., Monday through Friday except for holidays. The incentive payments will be based upon the day-ahead hourly market clearing price for power delivered in the PX operating zone within which the customer receives service, as described in the Incentive Payment Section of this rate schedule. The PX market clearing price threshold is equal to one-half (1/2) the price cap established by the California Independent System Operator (CAISO) for the Real Time Market except the minimum threshold is \$100/MWh and the maximum threshold is \$250/MWh.

(T)
(T)

(N)
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|
(N)

Approximately at 2 p.m. on the day immediately preceding a noticed Schedule E-BID operation, unless delayed by a delayed closure of the day-ahead PX market, PG&E will communicate the following information:

1. the operating hours for which load reductions are requested;
2. the baseline usage that PG&E projects for customer's load during those hours for which load reductions are requested, based on the average recorded hourly usage amounts (if available) for these same hours on the most recent available 10 weekdays, excluding holidays, unaffected by previously noticed program operations; and
3. the pricing incentive that PG&E intends to offer for any load reductions realized relative to the customer's baseline usage.

Program participants shall provide PG&E with confirming notification of their intent to reduce load, by 6 p.m. on the day before such a noticed Schedule E-BID operation (or by 10 a.m. on the day of the noticed operation, if the preceding day was a Sunday or holiday, or if PG&E's notification was given to the customer after 4 pm of the day preceding the day of a noticed operation). No evaluation will be performed, nor payment made, for load reductions undertaken without such advance confirming notification.

(Continued)



SCHEDULE E-BID -- PRICE-RESPONSIVE LOAD PROGRAM
(Continued)

INCENTIVE PAYMENTS:	<p>PG&E will evaluate and pay for the customer load reductions realized under Schedule E-BID within a period no longer than 60 days after each operation, depending on where the operation falls within the participant's actual billing cycle. The incentive payments will be reflected in the customer's regular monthly bill as an adjustment. Payments will be calculated by multiplying the offered incentive price by PX zone for each hour (in cents per kilowatt-hour) by the kilowatt-hours of reduced load relative to the noticed baseline quantity, except that PG&E will not pay for any load reductions in amounts less than 10 percent of the noticed baseline quantity. The offered hourly incentive price will equal the PX market clearing price for the zone where the customer is located.</p> <p>PG&E may, at its discretion, elect to evaluate and pay out the incentives associated with several operations together in a single payment.</p>	<p>(T) (T)</p>
FAILURE TO REDUCE LOAD:	<p>Participating customers who after confirming participation in noticed operations do not reduce load by 10 percent or more from baseline in three consecutive noticed operations will be terminated from the program.</p> <p>Participants having received a free interval meter from the Company must successfully participate in the bidding and load reduction phases of the E-BID program at least three times each calendar year. Those who do not continue to meet this requirement will either have to begin reimbursing the Company for its ownership costs of the meter pursuant to Electric Rule 2 or request the Company to remove its meter</p>	<p>(T)</p> <p>(N) (N)</p>
INTERACTION WITH CUSTOMER'S OTHER APPLICABLE CHARGES:	<p>Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.</p> <p>If a participant is also enrolled in PG&E's Schedules E-19 and E-20 Non-Firm Service Program, then load curtailment orders issued under the Schedules E-19 and E-20 Non-Firm Service Program (and applicable non-compliance penalty rates) will take precedence over load reductions offered as part of this pilot program. The incentive payments to those participants who are also enrolled in the Schedules E-19 and E-20 Non-Firm Service Program shall exclude any load reductions that occurred during those hours when a Schedules E-19 and E-20 Non-Firm Service Program curtailment order is in effect.</p> <p>For the limited duration of Schedule E-BID, customers enrolled in the Schedule E-BID program will not be able to participate in any other interruptible load program offered by the ISO, any other non-utility load program, or PG&E, other than the Schedules E-19 and E-20 Non-Firm Service Program.</p>	
PROGRAM PARTICIPATION FEE:	<p>Participating customers will be assessed a one-time, non-refundable \$100 enrollment fee in order to recover a portion of the load monitoring, billing and evaluation costs associated with the operation of this rate program.</p>	<p>(T)</p>



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

17155-E
16997-E

PACIFIC GAS AND ELECTRIC COMPANY
AGREEMENT FOR SCHEDULE E-BID
FORM NO. 79-963 (REV 07/00)
(ATTACHED)

(T)

(T)

Advice Letter No. 2018-E
Decision No.

42505

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed July 20, 2000
Effective _____
Resolution No. _____



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