

March 30, 2000

**ADVICE 2225-G/1983-E**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

The purpose of this advice filing is to submit for Commission approval Energy Efficiency budget transfers from PG&E to the California Energy Commission (CEC) for Statewide Market Assessment and Evaluation (MA&E) activities for 1999 and 2000. This filing references documentation detailing the MA&E statewide studies to be conducted by the CEC using Program Year (PY) 1999 and PY2000 funds and requests approval for modifications to electric Preliminary Statement Part D and gas Preliminary Statement Part Z--*Energy Efficiency California Energy Commission Memorandum Account (EECECMA)*. These modifications will allow PG&E to transfer funds to the CEC to conduct two projects funded by the EECECMA.

CPUC Resolution E-3592 designates that the CEC conduct MA&E related projects, as described in program descriptions and budgets that were approved for PY1999 and PY2000 by the CPUC.<sup>1</sup> Attachment II contains background information.

**CEC-MANAGED STATEWIDE MA&E STUDIES**

*Project Description*

The two CEC-managed statewide MA&E activities to be funded by the four California utilities' MA&E budgets are: (1) Nonresidential Remodeling and Renovation Study; and (2) Nonresidential Market Share Tracking Study. See Attachment III for descriptions of the studies.

*Budgets*

The two CEC-managed statewide MA&E activities have CPUC-approved statewide budget totals of \$0.800 million set for both PY1999 and PY2000. Each utility is responsible for a specific amount of the total \$0.800 million. The portion allocable to the four utilities is provided in Attachment III, the Agreement between CEC-Utilities.

For PY1999, the budget approved in Resolution E-3592<sup>2</sup> indicates the "CEC-Managed State Level MA&E" activity has a total statewide budget of \$0.800 million.

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<sup>1</sup> The Program Year 1999 MA&E Programs and Budgets were approved in Advice 2117-G-B/1819-E-B, June 14, 1999, which described detailed program and budget plans for MA&E activities. The Program Year 2000 MA&E Programs and Budgets were approved in Decision (D.) 99-12-053.

<sup>2</sup> Resolution E-3592, Attachment C.

The budget table also indicates that PG&E's portion is \$0.354 million for PY1999<sup>3</sup>.

There is one discrepancy between the project descriptions and the budget tables approved for PY2000. The project descriptions and budgets of the two CEC-managed studies were included in Application (A.) 99-09-049<sup>4</sup> and approved in D. 99-12-053. The PY2000 program description identifies a budget of \$0.880 million.<sup>5</sup> However, the budget table approved in D. 99-12-053<sup>6</sup> supersedes the application description, showing "2000 MA&E- CEC Managed, State Level MA&E" for a statewide total of \$0.800 million. Also, the budget table indicates that PG&E's portion of the statewide \$0.800 million is \$0.354 million for PY2000<sup>7</sup>.

Attachment III, an agreement between the CEC and four California utilities, provides additional detail on the project descriptions and the funding proposal.

### **FUNDING PROPOSAL**

The EECECMA has been established for fund transfers for similar CEC-administered MA&E activities.<sup>8</sup> Using the existing EECECMA mechanism, PG&E will transfer \$0.354 million per year for two years to the CEC to cover PG&E's portion of the \$0.800 million for PY1999 and PY2000.

The funds will be transferred to:

Bank: Bank of America, Sacramento #1489  
Address: 555 Capitol Mall, Suite 265, Sacramento, CA 95814  
Bank ABA # 121000358  
Bank Account # 01482-80005  
Bank Account Name: State of California  
Added info: Public Goods Charge Trust Account/CA Energy Commission

In accordance with Attachment III, the Agreement dated March 28, 2000, between CEC and the four utilities, the CEC will retain these funds in a Trust Account For Energy Efficiency, and will expend these funds only for the specified MA&E studies unless authorized by the CPUC.

The CPUC has stated that any of the transferred MA&E funds not encumbered by the CEC on or before December 31, 2000, will be returned on a pro-rata basis to each utility on or before March 31, 2001, unless directed by the CPUC.<sup>9</sup>

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<sup>3</sup> This total reflects both electric and gas portions. (See Footnote 10.)

<sup>4</sup> A. 99-09-049, pages 8-31 through 8-54.

<sup>5</sup> Ibid. p. 8-31.

<sup>6</sup> D. 99-12-053, Ordering Paragraph 4 and Appendix A, Page 6.

<sup>7</sup> This total reflects both electric and gas portions. (See Footnote 10.)

<sup>8</sup> See Advice 2117-G-D/1819-E-D. The EECECMA was established to transfer PG&E's portion of the \$2.1 million funds for the Commercial Building Survey and the DEER project.

<sup>9</sup> Resolution E-3592, Finding of Fact 92.

## PAYMENT SCHEDULE

In order to expedite transfer of the outstanding PY1999 and PY2000 electric and gas funds, and in accordance with the details in Attachment III, PG&E proposes the expedited payment schedule shown below. Within 15 days of the receipt of approval of this advice filing, PG&E will transfer outstanding PY1999 funds, \$0.354 million, to the CEC<sup>10</sup>. On June 30, 2000, PG&E will transfer the \$0.177 million as the first installment of PY2000 funds to the CEC. On December 31, 2000, PG&E will transfer the \$0.177 million of remaining funds to the CEC.

### Funds Transfer Schedule. (\$ Million)

Date of Transfer	PY1999 Funds	PY2000 Funds
Upon Advice Letter Approval (estimate: May 9, 2000)	0.354	
June 30, 2000		0.177
December 31, 2000		0.177
<b>Total PG&amp;E funds to CEC for CEC-managed Statewide MA&amp;E activities</b>	<b>0.354</b>	<b>0.354</b>

PG&E requests that this advice filing become effective on **May 9, 2000**, which is 40 days after the date of filing.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of this filing. Protests should be mailed to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division (address above), and Les Guliasi, Regulatory Relations Manager, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, California 94177, Facsimile (415) 973-7451. The protest should set forth the grounds upon which it is based and shall be submitted expeditiously. There are no restrictions on who may file a protest.

In accordance with Section III, Paragraph G of General Order 96-A, PG&E is mailing copies of this advice filing to the utilities and interested parties shown on the

<sup>10</sup> The electric portion of these funds is \$0.310 million per year, and the gas portion of these funds is \$0.044 million per year.

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attached list. To conserve mailing costs, Attachment III has not been mailed to the parties; however, a copy is available upon request. Requests for Attachment III and address change requests should be directed to Nelia Avendano at (415) 973-3529.

Vice President – Regulatory Relations

Attachments



PRELIMINARY STATEMENT  
(Continued)

Z. ENERGY EFFICIENCY CALIFORNIA ENERGY COMMISSION MEMORANDUM ACCOUNT (EECECMA)

1. PURPOSE: The purpose of the EECECMA is to record the transfer of funds to the California Energy Commission to conduct the two data acquisition studies as ordered by the Commission in Resolution E-3592. The first two studies, Set 1, a Commercial Building Survey and an Update of the Database for Energy Efficient Resources (DEER), which are required for calculating or comparing demand side management (DSM) cost effectiveness measures. The second two studies, Set 2, are identified as the Non-Residential Remodeling and Renovation and the Non-Residential Market Share Tracking Activities. (T)  
(N)  
(N)

The specific data and amounts of the electronic transfer of funds to the CEC shall be made in accordance with Table 1 as follows:

TABLE 1  
Semi-Annual Fund Transfer Schedule (N)---(N)

<u>Transfer Date</u>	<u>Amount (\$)</u>		
	<u>Set 1</u>	<u>Set 2</u>	
*	59,000		
12/31/99	59,000		(T)
**		44,000	(T)
6/30/00	59,000	22,000	
12/31/00	59,000	22,000	

2. APPLICABILITY: The EECECMA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. EECECMA RATES: The EECECMA does not have a rate component.
4. ACCOUNTING PROCEDURE: PG&E is authorized to maintain the EECECMA by making the following entries:
- a. A debit entry in the amount listed in Table 1 above shall be made in the month in which the electronic transfer is made to the CEC, as specified above.
- b. A credit entry shall be made, if any is required, at the end of the expenditure period to reflect any unspent funds which are returned to PG&E.

Interest shall accrue to the EECECMA by applying an interest rate equal to one-twelfth the interest rate on three month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release G.13, or its successor to the average of the beginning and end account balances.

Based on Resolution E-3592, at the end of each year, the balance in the EECECMA will be deducted from the authorized gas energy efficiency program funds for Program Year 1999 and Program Year 2000.

\* The first transfer will take place within 15 days of approval of Advice 2117-G-D/1819-E-D.

\*\* The first transfer for Set 2 will take place within 15 days of approval of Advice 2225-G/1983-E. (N)



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Part C	Gas Accounting Terms and Definitions .....	18965,19812,19198,18968,18047,18969,19813,18592,18382,18314,18315,18316-G
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Part J	Noncore Customer Class Charge Account.....	19202-G
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Part M	Core Subscription Phase-Out Account.....	18456-G
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RATE SCHEDULES

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