

March 13, 2000

**ADVICE 1846-E-B**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

The purpose of this filing is to supplement Advice 1846-E-A in compliance with Resolution E-3654, dated March 2, 2000. Advice 1846-E-A proposed to modify Schedule ED--*Experimental Economic Development Rate* and Standard Form 79-771--*Supplemental Agreement for Economic Development Discount on Electric Service* to extend the closing and expiration dates until the end of the rate freeze, or the date on which a final decision in Application (A.) 99-03-014 becomes effective, whichever is later. Resolution E-3654 approved PG&E's request with modifications.

In Advice 1846-E-A, PG&E proposed to continue the eligibility for Schedule ED for federal military bases closed or scheduled to be closed. Resolution E-3654 determined that Public Utilities Code § 740.7 (c), authorizing the Commission to extend economic development discount rates to closed and closing military bases, has expired. Thus, Schedule ED will remain closed to any new applicants on closed Federal military bases or Federal military bases scheduled for closure. Therefore, in the tariffs submitted herein, PG&E has removed from Schedule ED and Standard Form 79-771 applicability of the rate to military bases.

In approving the extension of Schedule ED, Resolution E-3654 orders that PG&E's shareholders assume 25 percent of the Schedule ED discounts. Accordingly, PG&E has added a line to the Shareholder Participation Section of Preliminary Statement Part N—*Transition Revenue Account* to record 25 percent of the discounts provided on Schedule ED for which shareholders are now responsible. Shareholder responsibility will extend only to those discounts for customers who enter into contracts on or after the effective date of this advice letter. This is the manner in which PG&E accounts for all its other shareholder-funded discounts.

Finally, in compliance with Finding 23 of Resolution E-3654, PG&E will submit in Application 99-03-014 its proposal for post-rate freeze ratemaking for Schedule ED.

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This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

PG&E requests that this filing become effective on **March 13, 2000**, which is the date of filing.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of this filing. Protests should be mailed to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division (address above), and Les Guliasi, Regulatory Relations Manager, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, California 94177, Facsimile (415) 973-7451. The protest should set forth the grounds upon which it is based and shall be submitted expeditiously. There are no restrictions on who may file a protest.

In accordance with Section III, Paragraph G of General Order 96-A, PG&E is mailing copies of this advice filing to the utilities and interested parties shown on the attached list. Address change requests should be directed to Ms. Nelia Avendano at (415) 973-3529.

Vice President – Regulatory Relations

cc: Service List for Resolution E-3654

Attachments

U39E



PRELIMINARY STATEMENT  
 (Continued)

N. TRANSITION REVENUE ACCOUNT (TRA) (Cont'd.)

6. SHAREHOLDER PARTICIPATION: PG&E's shareholders bear some responsibility for economic risks and rewards associated with, but not limited to, Commission-approved economic discounts and credits to certain PG&E customers. This section ensures that ratepayers will not assume shareholders' obligations.

Shareholder Participation will be calculated monthly as the sum of the following:

- a. The actual amount of the Economic Stimulus Rate discount in accordance with Decision 94-12-047. The actual amount of the discount is equal to the product of the number of kilowatt-hours sold to eligible customers and \$0.00432.
- b. The amount of the Shareholder Participation Mechanism for the USS-POSCO Inc. contract approved by the Commission in Decision 94-11-023.
- c. The amount of the Shareholder Participation Mechanism for the Business Attraction Agreements, Business Expansion and Retention Agreements, and Cogeneration Deferral Agreements approved by the Commission in Decision 95-10-033.
- d. The amount of the Shareholder Participation Mechanism for the Genentech, Incorporated contract approved by the Commission in Decision 94-09-071, as modified by Decision 96-04-054.
- e. The amount of the Shareholder Participation Mechanism for Schedules E-TD, E-TDI, and AG-8 approved by the Commission in Decision 97-09-047. This amount is subject to future recovery in rates upon the Commission's final resolution of the issue of discounting policies.
- f. The amount of the Shareholder Participation Mechanism for Schedule ED, in accordance with Resolution E-3654.

(N)  
 (N)



SCHEDULE ED—EXPERIMENTAL ECONOMIC DEVELOPMENT RATE

**APPLICABILITY:** This voluntary schedule is available on an experimental basis to qualified customers locating in or expanding in Enterprise Zones and Employment Incentive Areas designated by the State of California under the 1984 Enterprise Zone Act, or recycling businesses in Recycling Market Development Zones designated by the California Integrated Waste Management Board under the provision of Assembly Bill 783. (T)  
Customers taking service on Schedule ED must sign a Supplemental Agreement for Economic Development Discount (Form No. 79-771). This schedule is closed to new load as of the date of the end of the rate freeze, or the date a decision is issued in Application 99-03-014, whichever is later. This schedule will expire 52 months after the end of the rate freeze, or 52 months after a decision is issued in Application 99-13-014, whichever is later. (T)

**TERRITORY:** Enterprise Zones and Employment Incentive Areas designated by the State of California under the provisions of the 1984 Enterprise Zone Act currently include areas located in Southwest Bakersfield, Eureka, Fresno, Kings County, Madera, Pittsburg, West Sacramento, San Jose, Shasta Metro, Merced-Atwater, Oakland, Oroville, Richmond, San Francisco, Stockton and Yuba-Sutter, recycling businesses in Recycling Market Development Zones currently including Salinas, Martinez, Willows, Visalia, Chico, Eureka, Bakersfield, Merced, Oakland, Oroville, Auburn and Sacramento. If the State of California designates more Enterprise Zones, Employment Incentive Areas, or recycling businesses in Recycling Market Development Zones, these new zones shall be considered part of the applicable territory of Schedule ED. (T)

**RATES:** A three-year declining rate discount (excluding local taxes) based on the energy, demand, and customer charge portions of Schedule A-10, E-19 or E-20 which would otherwise apply, by way of reduction to the distribution portion of the bill. The discount will be determined before any credit is provided for Direct Access Service.

**Discount:** First 12 months .....15 percent  
Second 12 months.....10 percent  
Third 12 months.....5 percent

**Discount Limiter** – The average discounted rate that results under this schedule each month cannot be less than PG&E's marginal cost of service for the same month. The California Public Utilities Commission's most recently adopted marginal costs will be used for this calculation.

**SPECIAL CONDITIONS:** 1. **Qualified Customers:** Qualified customers are new customers with maximum demands greater than 200 kW, or existing Schedule A-10, E-19 or E-20 customers who add at least 200 kW of maximum demand. For existing Schedule A-10, E-19 or E-20 customers only the additional demand will qualify for the Schedule ED discounts. New or additional billing demand does not include billing demand that already exists within the State of California. Qualified customers include those engaged in businesses classified under the Federal Standard Industrial Classification (SIC) secondary codes 2011 through 9999, inclusive, or any other customers eligible for service under Schedule A-10, E-19 or E-20 that at PG&E's sole discretion may be determined to qualify for this schedule. Residential customers and governmental agencies are not qualified customers under this rate schedule.

(Continued)



SCHEDULE ED—EXPERIMENTAL ECONOMIC DEVELOPMENT RATE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 2. **Limitations:** Application of this schedule will be limited to either a maximum of 100 qualified participants or a combined net load addition for all participants of 60 MW\*, whichever comes first. No discount will be paid beyond 52 months after the end of the rate freeze, or 52 months after the date a decision is issued in Application 99-03-014, whichever is later. (T)  
|  
(T)
- 3. **Contract:** Service under this schedule is provided under a three-year contract.
- 4. **Start Date:** The start date of the discount rate period shall commence within 24 months from the date of execution of the contract for service and shall be designated by the customer within the contract.
- 5. **Metering:** Separate electric metering for new or additional load may be required if, in PG&E's sole opinion, it is necessary to provide service under this schedule. The customer will be responsible for any costs associated with providing separate electric metering.
- 6. **Limitations of Rate Limiters:** Average and peak period rate limiters may apply to your bill under Schedule A-10, E-19 or E-20. The level of rate limiters will not be reduced by this schedule.
- 7. **Conservation:** In order to be eligible for this schedule, customers must allow PG&E to conduct a site inspection for the purpose of making conservation options available to customers. PG&E will advise all new customers of a range of cost-effective conservation options on a site-specific basis.
- 8. **Material Factor:** In order to be eligible for this schedule, the customer must consider the terms of the ED Agreement to be a material factor in the customer's decision to locate operations or add load within the designated Enterprise Zone Employment Incentive Area, recycling businesses in Recycling Market Development Zone within the State of California. (T)

\* The program limit will be increased to 100 MW if a prospective 38 MW participant currently in negotiations joins Schedule ED before December 31, 1995.



**Pacific Gas and Electric Company**  
San Francisco, California

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

16883-E  
13829-E

(T)

PACIFIC GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL AGREEMENT FOR  
ECONOMIC DEVELOPMENT DISCOUNT  
ON ELECTRIC SERVICE  
FORM NO. 79-771 (REV 3/00)  
(ATTACHED)

(T)

Advice Letter No. 1846-E-B  
Decision No.

Issued by  
**DeAnn Hapner**  
Vice President  
Regulatory Relations

Date Filed March 13, 2000  
Effective \_\_\_\_\_  
Resolution No. E-3654



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