

Appendix A

Parties for Whom PG&E Will Act as Scheduling Coordinator

2/7/00

	<u>Existing Rightholder</u>	<u>Contracts/RS#</u>
1.	Bay Area Rapid Transit	<ul style="list-style-type: none"> • Service Agreement No. 2 under FERC Electric Tariff, Original Volume No. 3 (OAT) • Service Agreement No. 3 under FERC Electric Tariff, Original Volume No. 3 (OAT) • Service Agreement No. 42 under FERC Electric Tariff, First Revised Volume No. 3 (Supersedes Service Agreement No. 40) • Service Agreement No. 43 under FERC Electric Tariff, First Revised Volume No. 3 (Supersedes Service Agreement No. 41)
2.	Modesto Irrigation District	<ul style="list-style-type: none"> • Interconnection Agreement - PG&E Rate Schedule FERC No.116 • Midway Transmission Service / South of Tesla Principles - PG&E Rate Schedule FERC No.143*
3.	Northern California Power Agency	<ul style="list-style-type: none"> • Interconnection Agreement - PG&E Rate Schedule FERC No.142 • Castle Rock-Lakeville CoTenancy Agreement - PG&E Rate Schedule FERC No.139 • Midway Transmission Service / South of Tesla Principles - PG&E Rate Schedule FERC No.143*

* Midway Transmission Service/South of Tesla Principles - PG&E Rate Schedule FERC No. 143 is an agreement between PG&E and the Transmission Agency of Northern California (TANC). TANC's entitlement to 300 MW of transmission service under that agreement has been allocated to the Cities of Santa Clara and Redding, Modesto Irrigation District, Turlock Irrigation District, Sacramento Municipal Utility District, and Northern California Power Agency. PG&E has agreed to be the Scheduling Coordinator for all schedules submitted by those entities pursuant to this agreement, **except** as provided for Redding, effective January 1, 1999, pursuant to Section 2.4 of PG&E's RPTO Agreement, the Western Area Power Administration was appointed as Scheduling Coordinator for Redding with respect to Midway Transmission Service/South of Tesla Principles.

4.	Redding (City of)	<ul style="list-style-type: none"> • Midway Transmission Service / South of Tesla Principles - PG&E Rate Schedule FERC No.143*
5.	San Francisco (City and County of)	<ul style="list-style-type: none"> • Interconnection Agreement - PG&E Rate Schedule FERC No.114
6.	Santa Clara (City of)	<ul style="list-style-type: none"> • Interconnection Agreement - PG&E Rate Schedule FERC No.85 • Mokelumne Settlement and Grizzly Development Agreement - PG&E Rate Schedule FERC No.85 • Castle Rock-Lakeville CoTenancy Agreement - PG&E Rate Schedule FERC No.139 • Midway Transmission Service / South of Tesla Principles - PG&E Rate Schedule FERC No.143* • System Bulk Power Sales and Purchase Agreement- FERC No. 108

* Midway Transmission Service/South of Tesla Principles - PG&E Rate Schedule FERC No. 143 is an agreement between PG&E and the Transmission Agency of Northern California (TANC). TANC's entitlement to 300 MW of transmission service under that agreement has been allocated to the Cities of Santa Clara and Redding, Modesto Irrigation District, Turlock Irrigation District, Sacramento Municipal Utility District, and Northern California Power Agency. PG&E has agreed to be the Scheduling Coordinator for all schedules submitted by those entities pursuant to this agreement, **except** as provided for Redding, effective January 1, 1999, pursuant to Section 2.4 of PG&E's RPTO Agreement, the Western Area Power Administration was appointed as Scheduling Coordinator for Redding with respect to Midway Transmission Service/South of Tesla Principles.

7.	Sacramento Municipal Utility District	<ul style="list-style-type: none"> • Interconnection Agreement - PG&E Rate Schedule FERC No.136 • Transmission Rate Schedule - PG&E Rate Schedule FERC No.138 • EHV Transmission Agreement - PG&E Rate Schedule FERC No.37 • SMUDGEO Transmission Agreement - PG&E Rate Schedule FERC No.176 • Camp Far West Transmission Agreement - PG&E Rate Schedule FERC No.91 • Slab Creek Transmission Agreement - PG&E Rate Schedule FERC No.88 • Midway Transmission Service / South of Tesla Principles - PG&E Rate Schedule FERC No.143*
8.	Turlock Irrigation District	<ul style="list-style-type: none"> • Interconnection Agreement - PG&E Rate Schedule FERC No.115 • Midway Transmission Service / South of Tesla Principles - PG&E Rate Schedule FERC No.143*

* Midway Transmission Service/South of Tesla Principles - PG&E Rate Schedule FERC No. 143 is an agreement between PG&E and the Transmission Agency of Northern California (TANC). TANC's entitlement to 300 MW of transmission service under that agreement has been allocated to the Cities of Santa Clara and Redding, Modesto Irrigation District, Turlock Irrigation District, Sacramento Municipal Utility District, and Northern California Power Agency. PG&E has agreed to be the Scheduling Coordinator for all schedules submitted by those entities pursuant to this agreement, **except** as provided for Redding, effective January 1, 1999, pursuant to Section 2.4 of PG&E's RPTO Agreement, the Western Area Power Administration was appointed as Scheduling Coordinator for Redding with respect to Midway Transmission Service/South of Tesla Principles.

10.	Western Area Power Administration **	<ul style="list-style-type: none"> • Extra High Voltage Contract No. 14-06-200-2947A - PG&E Rate Schedule FERC No. 35 • Sale Interchange & Transmission Contract No. 14-06-200-2948A - PG&E Rate Schedule FERC No. 79 • Transmission Service for San Luis Unit Contract No. 14-06-200-2207A - PG&E Rate Schedule FERC No. 79 • Transmission Service for New Melones Project Contract No. 8-07-20-P0004 - PG&E Rate Schedule FERC No. 60 • Transmission Service from Tracy to DWR Delta Pumping Plants - PG&E Rate Schedule FERC No. 63 • Transmission Service for Healdsburg, Lompoc and Ukiah - PG&E Rate Schedule FERC No. 81 • Transmission Service for Sonoma County Water Agency - PG&E Rate Schedule FERC No. 126 • Lawrence Livermore National Laboratory - PG&E Rate Schedule FREC No. 147 • DOE–Settlement Agreement (10-30-98) - PG&E Rate Schedule FERC No. 147 *** • Trinity County PUD - PG&E Rate Schedule FERC No. 79 • Westlands Water District - PG&E Rate Schedule FERC No. 79 • Arvin Edison Water Storage District - PG&E Rate Schedule FERC No. 79 • Transmission Service for Wintu Pumping Plant - PG&E Rate Schedule FERC No. 79
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** In PG&E's letter to the CAISO dated February 24, 1998, PG&E amended Appendix A of the RPTO Agreement to include Western/PG&E Existing Contracts, Additionally, effective April 1, 1998, pursuant to Section 2.4 of PG&E's RPTO Agreement, the California Power Exchange (CAPX) was appointed as Scheduling Coordinator for all schedules submitted under the Western/PG&E contracts listed above.

*** **Except** as provided for DOE/OAK Laboratories, effective April 1, 1999, pursuant to Section 2.4 of PG&E's RPTO Agreement, the Western Area Power Administration was appointed as Scheduling Coordinator for all schedules submitted by Western pursuant to DOE-Settlement Agreement (10/30/98).