

DEFINITIONS

- A. Demand Response System (DRS): A CAISO's software application that allows a DRP or a retail customer to participate in the CAISO's wholesale energy market using the CAISO's DR Service(s). Registration through the DRS is performed at a customer Service Account level. Upon registration, PG&E validates customer service account information and compliance with dual participation requirements in the DRS.
- B. DEMAND RESPONSE (DR): The load reduction or increase by retail customers in response to a signal or pricing mechanism.
- C. DEMAND RESPONSE PROVIDER (DRP): An entity providing DR Service(s) to one or more retail customers to bid loads on their behalf into the CAISO's wholesale market. A DRP can also be a retail customer bidding its own load into CAISO wholesale market using the CAISO's DR Service(s).

Any of the following entities may elect to become a DRP: PG&E, non-Utility entities such as Electric Service Providers (ESPs) and Community Choice Aggregation (CCA) entities who elect to participate in CAISO DR Services with bundled service customers, a third-party who wishes to bid in bundled service accounts in the CAISO wholesale market, or a bundled service retail customer (bidding in its own load). Unless otherwise specifically stated, all references to "DRP" herein shall refer to all of these entities.

- D. DRP DEMAND RESPONSE (DR) SERVICE: DR Service generally refers to demand response activities (or programs) associated with a DRP. Retail customers enrolled in the DRP's DR Service, change their electric demands in accordance with instructions from the DRP, which are generally associated with the market awards and dispatch instructions established by the CAISO for the purposes of this pilot.
- E. PROXY DEMAND RESOURCE (PDR): A CAISO market product where retail customer loads are bid in to the CAISO's wholesale energy market for purposes of demand response. A PDR can be one or more retail customer accounts that have been entered as a single resource into the CAISO's DRS by a DRP. A minimum bid of 100kW in a Sub-Lap is required if it is to be included as part of a DRP's PDR. A capacity value can be attributed to PDR, which in turn can be correlated to a resource adequacy (RA) value, determined by the CPUC, if certain criteria are met. PG&E is buying the RA credit from Sellers in the DRAM.
- F. SERVICE ACCOUNT: A PG&E-specific identifier for tracking energy service deliveries for a specific load through one or more meters at a customer premises or location. One customer may have several accounts within a premises or throughout PG&E's service territory.
- G. SUB-LAP (S-LAP): A CAISO defined subset of PNodes within a Default Load Aggregation Point (DLAP).