

Errata
2005 Transmission Proxy Costs

The followings are corrections and changes to the Table 1 of the 2005 Transmission Proxy Costs report, dated 6/6/05.

For the off-peak period, the maximum MW of generation for all the levels at Gregg and Wilson clusters (substation) would be increased if the new generation at these clusters were used to increase pumping at Helms Power Plant. Assuming that it is cost effective to increase pumping above the level represented in the base case (400 MW), the revised MW generation in each level for the off peak period for Gregg and Wilson and the associated transmission proxy costs for these two clusters are shown in Table A below.

Off Peak Period			
Cluster (Substation)	Level	Max MW gen in each Level	Proxy facility costs (\$million)
Gregg 230	1	350	
	2	500	\$44.13
	3	900	\$188.06
Wilson 230	1	450	

Table A. Revised Off Peak Period Transmission Proxy Costs.

Note 1: For the off peak hours for the months of June through September, the maximum MW generation in each level could be increased by another 300 MW when maximum pumping at Helms is likely.

Note 2: Table 1 of the 2005 Transmission Proxy Costs report, dated 6/6/05, listed 0 MW for Level 1 at Wilson 230. That was an error. The value should be 250 MW. The 450 MW for Level 1 in the above Table A represents correction to the error and the additional capacity from using the generation to increase pumping at Helms Power Plant.