

Date _____

This letter is our Departing Load Notice to Pacific Gas and Electric Company (PG&E) in accordance with the information required by PG&E's electric tariffs:

1. Our PG&E Electric Service ID number(s) is/are:

2. We have decided to (select one):

- generate our own electricity
 take service from _____

3. We plan to switch over on _____.

4. We plan to switch service for (select one):

- all of the load served by this / these account(s)
 a portion of the load served by this / these account(s).

5. Energy usage displaced per year will be approximately _____ kWh.

6. We elect to have our nonbypassable charges based on (select one): *

- Option 1 - Demand and energy usage over the previous twelve (12) months
 Option 2 - Average twelve (12) month demand and energy usage over the previous three (3) years
 Option 3 - Average twelve (12) month data based on the expected annual energy production for the generating facility as declared in the Generation Facility Interconnection Agreement, PG&E Form 79-973, Sections 2.5, 2.6, and 2.7.
 Option 4 - Actual usage based on future meter data provided by a net electric output meter **

* Options 1, 2, and 3 reflect a total load departure and may not accurately reflect your departing load usage. Selecting either Option 1 or 2 may result in significantly higher nonbypassable charges. Selecting Option 3 may overestimate your departing load usage to the extent that your system is not able to achieve nameplate capacity continuously. PG&E will use the previous 12 months usage as a default if no selection is made. Furthermore, if the previous 12-month usage differs from the previous three-year average by more than 25 percent, the three-year average will be used (regardless of whether or not you have selected the 12-month option) unless there is substantial evidence that the previous 12-month period is more indicative of the customer's future electric requirements.

** For those customers applying for PG&E natural gas service under Gas Rate Schedule G-EG, actual metered usage from a PG&E owned, electric net-generator output meter can be used for purposes of billing nonbypassable charges under Option 4.

7. We believe the departing load is (check all that apply):

exempt from the Competition Transition Charge (CTC). If you believe the load is exempt from the CTC, please identify the nature of your supply arrangement and which Public Utilities Code section you believe is applicable.

_____.

exempt from the Public Purpose Program (PPP) Charge. If you believe the load is exempt from the PPP Charge, please identify the nature of your supply arrangement and why you believe this charge will not apply.

_____.

exempt from the Nuclear Decommissioning (ND) Charge. If you believe the load is exempt from the ND Charge, please identify the nature of your supply arrangement and why you believe this charge will not apply.

_____.

exempt from the Trust Transfer Amount (TTA) Charge. If you believe the load is exempt from the TTA Charge, please identify the nature of your supply arrangement and why you believe this charge will not apply.

_____.

exempt from the DWR Bond Charge. If you believe the load is exempt from the DWR Bond Charge, please identify the nature of your supply arrangement and why you believe this charge will not apply.

_____.

exempt from the DWR Power Charge. If you believe the load is exempt from the DWR Power Charge, please identify the nature of your supply arrangement and why you believe this charge will not apply.

_____.

exempt from the Energy Recovery Bond (ERB) Charge. If you believe the load is exempt from the ERB Charge, please identify the nature of your supply arrangement and why you believe this charge will not apply.

_____.

Signed _____

PLEASE PRINT

Name _____

Title _____

Phone _____