

2007 Renewables RFO Related Information

The 2007 RPS Solicitation differs from PG&E's 2006 Solicitation in the following ways:

- Time of Delivery (TOD) factors have been updated.
- The power purchase agreements (PPAs) include an expanded Dispatch Down Period to ensure inclusion of all situations where curtailment is necessary due to, including but not limited to: California Independent System Operator (CAISO) orders, CAISO System Emergencies, anticipated System Emergencies, CAISO-defined over-generation, forecasts of over-generation, and orders by Participating Transmission Owners. Buyer ordered curtailments limited to 50 hours per year.
- Collateral requirements have been reduced during project development.
- Participants whose projects have delivery points that are outside of the CAISO-controlled grid are requested to provide two separate prices: one for delivery onto the CAISO-controlled grid and one for delivery outside the CAISO-controlled grid.
- Terms have been conformed to changes in the RPS statute pursuant to Senate Bill (SB) 107, which became effective on January 1, 2007.
- The two forms of As-Available PPA (one with EIRP and one without EIRP) have been combined into one.
- Redundancy in evaluation protocols has been reduced