

Pacific Gas and Electric Company

FIXED ENERGY PRICES FOR QUALIFYING FACILITIES UNDER D. 01-06-015¹

Effective January 1, 2006

Revised December 21, 2006*

	Starting Energy Value \$/kwh	2006 TOU Hours	SRAC TF Base ²	2006 TOU Factor ³	2006 TOU Energy Price ⁴ \$/kwh
	(a)	(b)	(c)	(d)	(e) = a * d
Allocation of Annual Fixed Price to Seasons:					
					Without Time-of-Use Metering:
Period A - Summer	0.053700	4,417	0.018748	0.879	0.047181
Period B - Winter	0.053700	4,343	0.023973	1.123	0.060330
Annual Average	0.053700	8,760	0.021338		0.053700
Allocation of Seasonal Prices to TOU Periods:					
					With Time-of-Use Metering:
Period A - Summer					
Peak	0.047181	774		1.065	0.050248
Partial-Peak	0.047181	903		1.022	0.048219
Off-Peak	0.047181	2,003		0.985	0.046465
Super Off-Peak	0.047181	737		0.946	0.044633
Period B - Winter					
Peak	--	-		--	--
Partial-Peak	0.060330	1,612		1.032	0.062261
Off-Peak	0.060330	2,008		0.992	0.059866
Super Off-Peak	0.060330	723		0.950	0.057314

* Revised December 21, 2006 to correct an error in the Period B TOU hours.

- These energy prices are derived solely for purposes of implementing the five-year fixed energy price (5.37 cents/kwh) option in CPUC Decision (D.) 01-06-015. These prices will be reallocated annually using appropriate TOU calendar hours.
- SRAC TF Base values reflect the seasonal allocation factors currently specified in PG&E's SRAC Transition Formula, as adopted by the CPUC in D.96-12-028. Seasonal values reflect the Base SRAC energy prices adopted in D.96-12-028. The annual average value shown derives from weighting the seasonal values by TOU period hours.
- TOU factors allocate the fixed annual energy price for seasons, and seasonal values for time-of-use periods. Seasonal TOU factors are derived from the ratio of the seasonal SRAC TF Base values to the average annual value shown. Intraseasonal TOU factors are as adopted in D.96-12-028 (as corrected in CPUC D.97-01-027). Off-peak period values are calculated using seasonal period hours for the applicable year, per the following:

<u>Period A (May 1 - October 31)</u> [Total Summer hours - (1.065 * Summer Peak hours) - (1.022 * Summer Partial Peak hours) - (0.946 * Summer Super Off-Peak hours)] / Summer Off-Peak hours	<u>Period B (November 1 - April 30)</u> [Total Winter hours - (1.032 * Winter Partial-Peak hours) - (0.950 * Winter Super Off-Peak hours)] / Winter Off-Peak hours.
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- TOU energy price is the product of the starting energy value and the TOU factor. Energy prices shown do not include applicable line loss adjustments. Line loss adjustments will be determined in accordance with CPUC D.01-01-007.