

Pacific Gas and Electric Company
FIXED ENERGY PRICES FOR QUALIFYING FACILITIES UNDER D. 01-06-015¹
 Effective January 1, 2004

	Starting Energy Value \$/kwh (a)	2004 TOU Hours (b)	SRAC TF Base ² (c)	2004 TOU Factor ³ (d)	2004 TOU Energy Price ⁴ \$/kwh (e) = a * d
<u>Allocation of Annual Fixed Price to Seasons:</u>					
	Without Time-of-Use Metering:				
Period A - Summer	0.053700	4,417	0.018748	0.878	0.047165
Period B - Winter	0.053700	4,367	0.023973	1.123	0.060310
Annual Average	0.053700	8,784	0.021346		0.053700
<u>Allocation of Seasonal Prices to TOU Periods:</u>					
	With Time-of-Use Metering:				
Period A - Summer					
Peak	0.047165	762		1.065	0.050231
Partial-Peak	0.047165	889		1.022	0.048203
Off-Peak	0.047165	2,029		0.986	0.046484
Super Off-Peak	0.047165	737		0.946	0.044618
Period B - Winter					
Peak	--	-		--	--
Partial-Peak	0.060310	1,664		1.032	0.062240
Off-Peak	0.060310	1,976		0.991	0.059794
Super Off-Peak	0.060310	727		0.950	0.057294

- These energy prices are derived solely for purposes of implementing the five-year fixed energy price (5.37 cents/kwh) option in CPUC Decision (D.) 01-06-015. These prices will be reallocated annually using appropriate TOU calendar hours.
- SRAC TF Base values reflect the seasonal allocation factors currently specified in PG&E's SRAC Transition Formula, as adopted by the CPUC in D.96-12-028. Seasonal values reflect the Base SRAC energy prices adopted in D.96-12-028. The annual average value shown derives from weighting the seasonal values by TOU period hours.
- TOU factors allocate the fixed annual energy price for seasons, and seasonal values for time-of-use periods. Seasonal TOU factors are derived from the ratio of the seasonal SRAC TF Base values to the average annual value shown. Intra-seasonal TOU factors are as adopted in D.96-12-028 (as corrected in CPUC D.97-01-027). Off-peak period values are calculated using seasonal period hours for the applicable year, per the following:

Period A (May 1 - October 31)	Period B (November 1 - April 30)
$\frac{[\text{Total Summer hours} - (1.065 * \text{Summer Peak hours}) - (1.022 * \text{Summer Partial Peak hours}) - (0.946 * \text{Summer Super Off-Peak hours})] / \text{Summer Off-Peak hours}}{\text{Summer Off-Peak hours}}$	$\frac{[\text{Total Winter hours} - (1.032 * \text{Winter Partial-Peak hours}) - (0.950 * \text{Winter Super Off-Peak hours})] / \text{Winter Off-Peak hours}}{\text{Winter Off-Peak hours}}$

- TOU energy price is the product of the starting energy value and the TOU factor. Energy prices shown do not include applicable line loss adjustments. Line loss adjustments will be determined in accordance with CPUC D.01-01-007.