

Pacific Gas and Electric Company

FIXED ENERGY PRICES FOR QUALIFYING FACILITIES UNDER D. 01-06-015¹

Effective January 1, 2002

| | Starting Energy Value \$/kwh | 2002 TOU Hours | SRAC TF Base ² | 2002 TOU Factor ³ | 2002 TOU Energy Price ⁴ \$/kwh |
|---|------------------------------|----------------|---------------------------|------------------------------|---|
| | (a) | (b) | (c) | (d) | (e) = a * d |
| <u>Allocation of Annual Fixed Price to Seasons:</u> | | | | | Without Time-of-Use Metering: |
| Period A - Summer | 0.053700 | 4,417 | 0.018748 | 0.879 | 0.047181 |
| Period B - Winter | 0.053700 | 4,343 | 0.023973 | 1.123 | 0.060330 |
| Annual Average | 0.053700 | 8,760 | 0.021338 | | 0.053700 |
| <u>Allocation of Seasonal Prices to TOU Periods:</u> | | | | | With Time-of-Use Metering: |
| Period A - Summer | | | | | |
| Peak | 0.047181 | 774 | | 1.065 | 0.050248 |
| Partial-Peak | 0.047181 | 903 | | 1.022 | 0.048219 |
| Off-Peak | 0.047181 | 2,003 | | 0.985 | 0.046465 |
| Super Off-Peak | 0.047181 | 737 | | 0.946 | 0.044633 |
| Period B - Winter | | | | | |
| Peak | -- | - | | -- | -- |
| Partial-Peak | 0.060330 | 1,612 | | 1.032 | 0.062261 |
| Off-Peak | 0.060330 | 2,008 | | 0.992 | 0.059866 |
| Super Off-Peak | 0.060330 | 723 | | 0.950 | 0.057314 |

1. These energy prices are derived solely for purposes of implementing the five-year fixed energy price (5.37 cents/kwh) option in CPUC Decision (D.) 01-06-015. These prices will be reallocated annually using appropriate TOU calendar hours.
2. SRAC TF Base values reflect the seasonal allocation factors currently specified in PG&E's SRAC Transition Formula, as adopted by the CPUC in D.96-12-028. Seasonal values reflect the Base SRAC energy prices adopted in D.96-12-028. The annual average value shown derives from weighting the seasonal values by TOU period hours.
3. TOU factors allocate the fixed annual energy price for seasons, and seasonal values for time-of-use periods. Seasonal TOU factors are derived from the ratio of the seasonal SRAC TF Base values to the average annual value shown. Intra-seasonal TOU factors are as adopted in D.96-12-028 (as corrected in CPUC D.97-01-027). Off-peak period values are calculated using seasonal period hours for the applicable year, per the following:

| | |
|---|--|
| Period A (May 1 - October 31) | Period B (November 1 - April 30) |
| $\frac{[\text{Total Summer hours} - (1.065 * \text{Summer Peak hours}) - (1.022 * \text{Summer Partial Peak hours}) - (0.946 * \text{Summer Super Off-Peak hours})]}{\text{Summer Off-Peak hours}}$ | $\frac{[\text{Total Winter hours} - (1.032 * \text{Winter Partial-Peak hours}) - (0.950 * \text{Winter Super Off-Peak hours})]}{\text{Winter Off-Peak hours}}$ |

4. TOU energy price is the product of the starting energy value and the TOU factor. Energy prices shown do not include applicable line loss adjustments. Line loss adjustments will be determined in accordance with CPUC D.01-01-007.