
Pacific Gas and Electric Company

***Cogeneration and
Small Power Production
Annual Report***

July 1997

Pacific Gas and Electric Company

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Small Power Production
Annual Report***

**to the
California Public Utilities Commission**

July 1997

Pacific Gas and Electric Company

Summary of Projects

July 1997

Signed Contracts Actively Delivering

Project Type	Number of Projects	Operating Size (kW)
COGENERATION	114	2,950,306
SMALL POWER PRODUCER		
BIOGAS	17	34,696
BIOMASS	23	430,300
GEOTHERMAL	8	149,900
HYDRO	102	221,982
SOLAR	6	49
WASTE-TO-ENERGY	10	144,250
WIND	45	717,250
Total	325	4,648,733

Projects Terminated During the Half Year

All Project Types	Number of Projects	Nameplate (kW)
Total	1	3,000

Summary of Signed Contracts

Cogeneration Projects - Operational and Currently Delivering

July 1997

No.	Log. No.	Project	City / County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date	Enhanced Oil Recovery
1	02C048	1080 CHESTNUT CORP.	SAN FRANCISCO / SAN FRANCISCO	3	NATURAL GAS	60	3/23/88	
2	04C140	AIRPORT CLUB	SANTA ROSA / SANTA ROSA	3	NATURAL GAS	60	8/27/92	
3	16C047	ALTAMONT COGENERATION CORP.	TRACY / SAN JOAQUIN	4	NATURAL GAS	6,500	4/13/90	
4	25C130	ARCO OIL & GAS (FEE "A")	OILDALE / KERN	2	NATURAL GAS EOR	7,450	6/25/86	Yes
5	25C186	ARCO OIL & GAS (FEE "B")	OILDALE / KERN	2	NATURAL GAS EOR	3,725	4/28/87	Yes
6	25C168	ARCO OIL & GAS (FEE "C")	OILDALE / KERN	2	NATURAL GAS EOR	7,450	2/26/87	Yes
7	25C180	ARCO OIL & GAS (OXFORD)	FELLOWS / KERN	4	NATURAL GAS EOR	5,200	9/19/84	Yes
8	02C047	ARDEN WOOD BENEVOLENT ASSOC.	SAN FRANCISCO / SAN FRANCISCO	3	NATURAL GAS	90	9/9/87	
9	06C155	ATHLETIC CLUB	VACAVILLE / SOLANO	3	NATURAL GAS	22	7/15/91	
10	25C250	BADGER CREEK LIMITED	BAKERSFIELD / KERN	2	NATURAL GAS EOR	48,094	4/1/91	Yes
11	25C251	BEAR MOUNTAIN LIMITED	BAKERSFIELD / KERN	2	NATURAL GAS EOR	48,094	4/3/95	Yes
12	25C099A	BERRY PETROLEUM COGEN	TAFT / KERN	2	NATURAL GAS EOR	38,000	12/8/96	Yes
13	25C151	BERRY PETROLEUM COMPANY	TAFT / KERN	2	NATURAL GAS EOR	17,000	12/8/86	Yes
14	25C249	CAL RESOURCES (COALINGA)	COALINGA / FRESNO	1	NATURAL GAS EOR	8,500	6/3/88	Yes
15	25C258	CAL RESOURCES (N. MIDWAY SUNSET)	BAKERSFIELD / KERN	1	NATURAL GAS EOR	3,500	6/19/88	Yes
16	25C049	CAL RESOURCES (S. BELRIDGE)	BELRIDGE / KERN	4	NATURAL GAS EOR	48,000	1/10/86	Yes
17	25C246	CAL RESOURCES (SE KERN RIVER)	BAKERSFIELD / KERN	1	NATURAL GAS EOR	34,468	1/31/89	Yes
18	18C006	CALPINE AMERICAN I COGEN.	KING CITY / MONTEREY	4	NATURAL GAS	120,000	3/14/89	
19	08C002	CALPINE GILROY COGEN, L.P.	GILROY / SANTA CLARA	4	NATURAL GAS	130,000	9/18/87	
20	08C022	CALPINE MONTEREY COGEN INC.	WATSONVILLE / SANTA CRUZ	4	NATURAL GAS	28,500	4/27/90	
21	08C003	CARDINAL COGEN	STANFORD UNIVERSITY / SANTA CLARA	4	NATURAL GAS	49,900	2/20/88	
22	25C272	CHALK CLIFF LIMITED	BAKERSFIELD / KERN	2	NATURAL GAS EOR	48,094	3/20/90	Yes
23	01C202	CHEVRON RICHMOND REFINERY	RICHMOND / CONTRA COSTA	1	NATURAL GAS	99,000	8/31/92	
24	25C055	CHEVRON USA (COALINGA)	COALINGA / FRESNO	1	NATURAL GAS EOR	16,500	11/7/86	Yes
25	01C080	CHEVRON USA (CONCORD)	CONCORD / CONTRA COSTA	1	NATURAL GAS	3,000	3/29/88	
26	25C003	CHEVRON USA (CYMRIC)	CYMRIC / KERN	1	NATURAL GAS EOR	21,040	10/15/82	Yes
27	25C248	CHEVRON USA (EASTRIDGE)	BAKERSFIELD / KERN	1	NATURAL GAS EOR	44,000	6/13/88	Yes
28	25C002	CHEVRON USA (TAFT/CADET)	TAFT / KERN	1	NATURAL GAS EOR	10,000	7/26/82	Yes
29	01C057	CITY OF CONCORD	CONCORD / CONTRA COSTA	1	NATURAL GAS	105	10/1/86	
30	06C061	CITY OF FAIRFIELD	FAIRFIELD / SOLANO	1	NATURAL GAS	775	8/15/84	
31	08C097	CITY OF MILPITAS	MILPITAS / SANTA CLARA	3	NATURAL GAS	60	10/6/89	
32	06C010	CITY OF VACAVILLE (COMM. CENTER)	VACAVILLE / SOLANO	4	NATURAL GAS	450	7/9/86	
33	04C130	CITY OF VALLEJO (CUNNINGHAM POOL)	VALLEJO / SOLANO	3	NATURAL GAS	80	8/15/85	

* Contract Type: 1/ As-Delivered Capacity & Energy, 2/ Firm Capacity & Energy, 3/ Energy Purchase, 4/Long-term Energy Capacity

Summary of Signed Contracts

Cogeneration Projects - Operational and Currently Delivering

July 1997

No.	Log. No.	Project	City / County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date	Enhanced Oil Recovery
34	25C124	COALINGA COGENERATION COMPANY	COALINGA / FRESNO	4	NATURAL GAS EOR	46,000	10/17/91	Yes
35	08C023	CONTAINER CORP.OF AMERICA	SANTA CLARA / SANTA CLARA	2	NATURAL GAS	30,545	12/20/85	
36	08C071	COUNTY OF SANTA CRUZ (WATER ST. JAIL)	SANTA CRUZ / SANTA CRUZ	1	NATURAL GAS	180	9/1/87	
37	01C045	CROCKETT COGEN	CROCKETT / CONTRA COSTA	4	BLACK LIQUOR	260,000	12/20/95	
38	25C138	DEXZEL INC.	OILDALE / KERN	4	NATURAL GAS EOR	32,000	11/30/89	Yes
39	25C241	DOUBLE "C" LIMITED	BAKERSFIELD / KERN	2	NATURAL GAS EOR	48,094	3/14/89	Yes
40	01C052	DOW CHEMICAL CORP.	PITTSBURG / CONTRA COSTA	1	NATURAL GAS	65,500	7/1/77	
41	25C016	DYNAMIS COGEN	SANGER / FRESNO	2	NATURAL GAS	38,000	12/11/90	
42	16C157	FISHER NURSERY	RIPON / SAN JOAQUIN	1	NATURAL GAS	100	4/4/88	
43	25C092	FRESNO COGENERATION CORPORATION	FRESNO / FRESNO	2	NATURAL GAS	25,000	12/27/89	
44	25C063	FRITO LAY COGEN	BAKERSFIELD / KERN	4	NATURAL GAS	6,000	4/2/86	
45	08C010	GATX/CALPINE COGEN-AGNEWS INC.	SAN JOSE / SANTA CLARA	4	NATURAL GAS	36,100	10/19/90	
46	01C104	GAYLORD	ANTIOCH / CONTRA COSTA	2	NATURAL GAS	49,670	11/18/82	
47	12C020	GREENLEAF UNIT #1	YUBA CITY / SUTTER	4	NATURAL GAS	49,500	1/11/89	
48	12C021	GREENLEAF UNIT #2	YUBA CITY / SUTTER	4	NATURAL GAS	49,500	10/12/89	
49	01C201	HAYWARD AREA REC & PARK DIST.	HAYWARD / ALAMEDA	3	NATURAL GAS	60	2/2/88	
50	16C035	HERSHEY CHOCOLATE U.S.A.	OAKDALE / STANISLAUS	4	NATURAL GAS	6,000	2/5/89	
51	25C172	HEUBLEIN WINES	MADERA / MADERA	3	NATURAL GAS	325	8/24/84	
52	25C242	HIGH SIERRA LIMITED	BAKERSFIELD / KERN	2	NATURAL GAS EOR	48,094	2/24/89	Yes
53	25C188	KERN FRONT LIMITED	BAKERSFIELD / KERN	2	NATURAL GAS EOR	48,094	1/7/89	Yes
54	12C051	KOPPERS INDUSTRIES	OROVILLE / BUTTE	2	WOODWASTE	6,000	7/1/83	
55	25C274	LIVE OAK LIMITED	BAKERSFIELD / KERN	2	NATURAL GAS EOR	48,094	3/16/91	Yes
56	25C166	M.H. WHITTIER CAL CORP.	TAFT / KERN	1	NATURAL GAS	500	10/6/86	Yes
57	01C044	MARTINEZ COGEN LIMITED PARTNERSHIP	MARTINEZ / CONTRA COSTA	4	NATURAL GAS	99,900	2/23/87	
58	25C275	MCKITTRICK LIMITED	BAKERSFIELD / KERN	2	NATURAL GAS EOR	48,094	10/16/91	Yes
59	25C123	MIDSET COGEN. CO.	TAFT / KERN	4	NATURAL GAS EOR	46,000	3/16/89	Yes
60	25C231	MIDSUN PARTNERS	TAFT / KERN	2	NATURAL GAS	27,350	2/27/89	
61	25C321	MIDWAY-SUNSET COGEN. CO.	FELLOWS / KERN	1	NATURAL GAS EOR	30,000	12/18/89	Yes
62	08C043	MILPITAS UNIFIED SCHOOL DISTRICT	MILPITAS / SANTA CLARA	3	NATURAL GAS	60	5/12/86	
63	18C048	MONTEREY POWER COMPANY	SALINAS / MONTEREY	2	NATURAL GAS	6,000	12/29/90	
64	04C101	MT. TAM RACQUET CLUB	NEAR LARKSPUR / MARIN	3	NATURAL GAS	60	9/9/85	
65	25C018	MT.POSO COGENERATION CO.	BAKERSFIELD / KERN	4	COAL	49,500	4/1/89	Yes
66	04C054	NAPA STATE HOSPITAL	NAPA / NAPA	1	NATURAL GAS	1,330	7/18/84	

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Summary of Signed Contracts

Cogeneration Projects - Operational and Currently Delivering

July 1997

No.	Log. No.	Project	City / County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date	Enhanced Oil Recovery
67	25C337	NAVY 35R	TUPMAN / KERN	1	NATURAL GAS	58,914	11/2/94	
68	02C058	NIHONMACHI TERRACE	SAN FRANCISCO / SAN FRANCISCO	3	NATURAL GAS	75	6/1/92	
69	25C293	NUEVO ENERGY COMPANY (DOME)	FELLOWS / KERN	1	NATURAL GAS EOR	6,064	9/2/88	Yes
70	25C308	NUEVO ENERGY COMPANY (WELPORT)	MCKITTRICK / KERN	1	NATURAL GAS EOR	3,750	1/27/90	Yes
71	25C170	OILDALE ENERGY LLC	OILDALE / KERN	4	NATURAL GAS	33,800	12/29/84	
72	01C245	ORINDA SENIOR VILLAGE	ORINDA / CONTRA COSTA	3	NATURAL GAS	60	2/6/91	
73	12C019	OROVILLE COGEN	OROVILLE / BUTTE	2	NATURAL GAS	8,500	12/18/89	
74	08C017	OWL COMPANIES	SANTA RUZ / SANTA CRUZ	1	NATURAL GAS	600	12/30/85	
75	01C084	PE - BERKELEY, INC.	BERKELEY / ALAMEDA	4	NATURAL GAS	26,350	5/19/87	
76	25C164	PE - KES KINGSBURG, LLC	KINGSBURG / FRESNO	2	NATURAL GAS	34,500	12/5/90	
77	16C007	POSDEF (COGEN NATIONAL)	PORT OF STOCKTON / SAN JOAQUIN	4	COAL	44,000	12/7/87	
78	06C027	PROCTER AND GAMBLE	SACRAMENTO / SACRAMENTO	1	NATURAL GAS	20,300	1/15/94	
79	08C101	REACH FITNESS INC.	LOS ALTOS / SANTA CLARA	3	NATURAL GAS	26	6/10/91	
80	13C160	RED BLUFF UNION HIGH SCHOOL	RED BLUFF / TEHAMA	3	NATURAL GAS	60	7/15/91	
81	01C108	RHONE-POULENC (STAUFFER CHEMICAL)	MARTINEZ / CONTRA COSTA	1	NATURAL GAS	4,000	6/1/77	
82	16C034	RIPON COGENERATION, INC.	RIPON / SAN JOAQUIN	4	NATURAL GAS	49,500	4/19/88	
83	25C178	SAINT AGNES MED. CTR	FRESNO / FRESNO	1	NATURAL GAS	2,325	11/21/85	
84	18C053	SALINAS RIVER COGEN CO.	SAN ARDO / MONTEREY	4	NATURAL GAS EOR	49,900	10/11/91	Yes
85	25C057	SAN JOAQUIN COGEN	LATHROP / SAN JOAQUIN	2	NATURAL GAS	49,900	1/9/90	
86	25C045	SAN JOAQUIN POWER COMPANY	ATWATER / MERCED	2	NATURAL GAS	10,750	4/19/91	
87	08C030	SAN JOSE COGEN	SAN JOSE / SANTA CLARA	1	NATURAL GAS	6,000	12/18/84	
88	08C026	SAN JOSE CONVENTION CENTER	SAN JOSE / SANTA CLARA	1	NATURAL GAS	1,500	4/2/90	
89	08C011	SANTA CRUZ COGEN	UC SANTA CRUZ / SANTA CRUZ	4	NATURAL GAS	2,635	11/1/85	
90	18C026	SANTA MARIA COGEN	SANTA MARIA / SANTA BARBARA	4	NATURAL GAS	8,044	6/21/89	
91	18C052	SARGENT CANYON COGEN. COMPANY	SAN ARDO / MONTEREY	4	NATURAL GAS EOR	49,900	10/7/91	Yes
92	01C199	SATELLITE SENIOR HOMES	OAKLAND / ALAMEDA	3	NATURAL GAS	60	7/17/86	
93	01C251	SHELL OIL REFINERY	MARTINEZ / CONTRA COSTA	1	NATURAL GAS	90,000	12/12/95	
94	06C017	SOLANO CO. GOVERNMENT CENTER	VACAVILLE / SOLANO	4	NATURAL GAS	1,450	6/15/89	
95	18C021	SOLEDAD COGEN	SOLEDAD / MONTEREY	4	NATURAL GAS	2,200	10/26/85	
96	02C041	SRI INTERNATIONAL	MENLO PARK / SAN MATEO	1	NATURAL GAS	6,000	3/10/87	
97	01C089	STANFORD ENERGY GROUP	OAKLAND / ALAMEDA	3	NATURAL GAS	115	1/8/86	
98	16C036	STOCKTON COGEN CO.	STOCKTON / SAN JOAQUIN	4	COAL	49,900	2/26/88	
99	04C143	TENNIS EVERYONE	NOVATO / MARIN	3	NATURAL GAS	56	7/7/93	

* Contract Type: 1/ As-Delivered Capacity & Energy, 2/ Firm Capacity & Energy, 3/ Energy Purchase, 4/ Long-term Energy Capacity

Summary of Signed Contracts
Cogeneration Projects - Operational and Currently Delivering
July 1997

No.	Log. No.	Project	City / County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date	Enhanced Oil Recovery
100	25C004	TEXACO INC. (LOST HILLS)	LOST HILLS / KERN	1	NATURAL GAS EOR	10,970	10/8/95	Yes
101	25C193	TEXACO INC. (MCKITTRICK)	MCKITTRICK / KERN	1	NATURAL GAS EOR	10,970	10/1/94	Yes
102	25C005	TEXACO INC. (NORTH MIDWAY)	MCKITTRICK / KERN	1	NATURAL GAS EOR	10,970	6/27/86	Yes
103	01C189	TOSCO (AKA UNOCAL PETRO PROD & CHEM)	RODEO / CONTRA COSTA	2	NATURAL GAS	27,380	12/1/83	
104	01C061	TOSCO (AKA UNOCAL S.F. REFINERY)	RODEO / CONTRA COSTA	1	NATURAL GAS	49,900	5/21/87	
105	25C076	ULTRA PWR (OGLE)	BAKERSFIELD / KERN	4	COAL	37,000	9/27/89	Yes
106	02C001	UNITED COGEN	SAN BRUNO / SAN MATEO	4	NATURAL GAS	30,000	9/12/86	
107	02C003	UNIVERSITY OF SAN FRANCISCO	SAN FRANCISCO / SAN FRANCISCO	1	NATURAL GAS	1,500	6/1/87	
108	02C049	WESTMOOR HIGH SCHOOL	DALY CITY / SAN MATEO	3	NATURAL GAS	60	4/9/87	
109	13P162	WHEELABRATOR HUDSON	ANDERSON / SHASTA	4	WOODWASTE	6,875	7/12/93	
110	13C082	WHEELABRATOR LASSEN INC.	ANDERSON / SHASTA	2	NATURAL GAS	42,000	4/28/83	
111	06C153	YOUNG RADIO INC.	FAIRFIELD / SOLANO	3	NATURAL GAS	20	1/16/91	
112	04C008	YOUNTVILLE COGEN ASSOCIATES	YOUNTVILLE / NAPA	4	NATURAL GAS	3,000	8/6/86	
113	12C026	YUBA CITY COGEN	YUBA CITY / SUTTER	4	NATURAL GAS	49,000	12/27/90	
114	12C085	YUBA CITY RACQUET CLUB	YUBA CITY / SUTTER	3	NATURAL GAS	60	7/18/91	
Total:						2,950,306		

* Contract Type: 1/ As-Delivered Capacity & Energy, 2/ Firm Capacity & Energy, 3/ Energy Purchase, 4/ Long-term Energy Capacity

Summary of Signed Contracts
Small Power Projects - Operational and Currently Delivering

July 1997

BIOGAS

No.	Log. No.	Project	City/County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date
1	01P219	BIO-ENERGY PART.	LIVERMORE / ALAMEDA	1	LANDFILL GAS	6,000	5/4/89
2	04P051	COUNTY OF SONOMA	PETALUMA / SONOMA	1	LANDFILL GAS	6,000	4/30/93
3	04P010	GAS RECOVERY SYS. (AMERICAN CYN)	AMERICAN CANYON / NAPA	4	LANDFILL GAS	1,500	12/27/85
4	08P006	GAS RECOVERY SYS. (GUADALUPE)	LOS GATOS / SANTA CLARA	4	LANDFILL GAS	1,443	1/12/84
5	02P014	GAS RECOVERY SYS. (MENLO PARK)	MENLO PARK / SAN MATEO	2	LANDFILL GAS	2,000	1/11/83
6	08P004	GAS RECOVERY SYS. (NEWBY ISLAND 2)	SAN JOSE / SANTA CLARA	4	LANDFILL GAS	4,200	8/3/84
7	08P021	LANDFILL GENERATING PTNRS. I	SANTA CRUZ / SANTA CRUZ	4	LANDFILL GAS	930	11/22/88
8	10P058	LANGERWERF DAIRY	DURHAM / BUTTE	3	DIGESTER GAS	85	11/3/82
9	18P059	MONTEREY REGIONAL WASTE MGMT DIST.	MARINA / MONTEREY	2	LANDFILL GAS	1,300	12/30/83
10	18C001	MONTEREY REGIONAL WATER	MARINA / MONTEREY	1	DIGESTER GAS	1,740	8/26/88
11	04P116	NAPA SANITATION DISTRICT	NAPA / NAPA	3	LANDFILL GAS	98	1/10/86
12	01P070	NOVE INVESTMENTS	RICHMOND / CONTRA COSTA	4	LANDFILL GAS	3,000	12/31/85
13	18P014	PACIFIC ENERGY (SALINAS)	SALINAS / MONTEREY	4	LANDFILL GAS	1,500	11/10/86
14	08P008	PACIFIC ENERGY (SANTA CLARA)	SANTA CLARA / SANTA CLARA	4	LANDFILL GAS	2,000	10/22/86
15	16P001	PACIFIC ENERGY (STOCKTON)	STOCKTON / SAN JOAQUIN	4	LANDFILL GAS	800	11/27/85
16	08P024	PALO ALTO LANDFILL	PALO ALTO / SANTA CLARA	4	LANDFILL GAS	2,000	6/13/90
17	25C326	ROY SHARP JR.	CARUTHERS / FRESNO	3	DIGESTER GAS	100	11/21/91
Total:						34,696	

* Contract Type: 1/ As-Delivered Capacity & Energy, 2/ Firm Capacity & Energy, 3/ Energy Purchase, 4/ Long-term Energy Capacity

Summary of Signed Contracts

Small Power Projects - Operational and Currently Delivering

July 1997

BIOMASS

No.	Log. No.	Project	City/County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date
1	13C010	BIG VALLEY LUMBER COMPANY	BIEBER / LASSEN	2	WOODWASTE	5,000	8/18/83
2	13C038	BURNEY FOREST PRODUCTS	BURNEY / SHASTA	4	WOODWASTE	31,000	10/17/89
3	13P118	BURNEY MT. POWER	BURNEY / SHASTA	4	WOODWASTE	9,750	8/15/84
4	10C003	COLLINS PINE	CHESTER / PLUMAS	2	WOODWASTE	12,000	4/4/84
5	16C088	DIAMOND WALNUT GROWERS INC.	STOCKTON / SAN JOAQUIN	2	WALNUT SHELLS	4,500	11/25/80
6	19P005	FAIRHAVEN POWER CO.	FAIRHAVEN / HUMBOLDT	4	WOODWASTE	17,250	9/15/86
7	04P056	GEORGIA PACIFIC CORP.	FORT BRAGG / MENDOCINO	1	WOODWASTE	15,000	6/1/80
8	10P005	HONEY LAKE POWER COMPANY	WENDEL / LASSEN	4	WOODWASTE	30,000	7/26/89
9	25C013	MENDOTA BIOMASS POWER	MENDOTA / FRESNO	4	WOODWASTE	25,000	6/29/89
10	10P001	MT LASSEN POWER	WESTWOOD / LASSEN	4	WOODWASTE	10,500	10/11/84
11	19C010	PACIFIC LUMBER CO.	SCOTIA / HUMBOLDT	1	WOODWASTE	20,000	3/22/86
12	12P001	PACIFIC OROVILLE POWER INC	OROVILLE / BUTTE	4	WOODWASTE	18,000	9/26/85
13	12C008	SIERRA PACIFIC IND. (BOHEMIA)	LINCOLN / PLACER	4	WOODWASTE	7,500	6/3/86
14	13C049	SIERRA PACIFIC IND. (BURNEY)	BURNEY / SHASTA	4	WOODWASTE	20,000	11/4/86
15	13C002	SIERRA PACIFIC IND. (HAYFORK)	HAYFORK / TRINITY	2	WOODWASTE	9,000	1/5/85
16	10C018	SIERRA PACIFIC IND. (QUINCY)	QUINCY / PLUMAS	4	WOODWASTE	20,000	1/14/83
17	10C009	SIERRA PACIFIC IND.(SUSANVILLE)	SUSANVILLE / LASSEN	4	WOODWASTE	15,000	10/5/81
18	16P054	THERMAL ENERGY DEV. CORP.	TRACY / SAN JOAQUIN	4	WOODWASTE	21,000	4/26/90
19	19P001	ULTRAPOWER (BLUE LAKE)	BLUE LAKE / HUMBOLDT	4	WOODWASTE	11,400	7/3/85
20	16P002	ULTRAPOWER (CHINESE STATION)	CHINESE STATION / TUOLUMNE	4	WOODWASTE	22,000	6/4/86
21	12P018	WADHAM ENERGY LTD. PART.	WILLIAMS / COLUSA	4	RICE HULLS	26,500	3/24/89
22	13P045	WHEELABRATOR SHASTA	COTTONWOOD / SHASTA	4	WOODWASTE	54,900	10/30/87
23	06P022	WOODLAND BIOMASS	WOODLAND / YOLO	4	AGRICULTURAL WASTE	25,000	8/31/89
Total:						430,300	

* Contract Type: 1/ As-Delivered Capacity & Energy, 2/ Firm Capacity & Energy, 3/ Energy Purchase, 4/ Long-term Energy Capacity

Summary of Signed Contracts
Small Power Projects - Operational and Currently Delivering
July 1997
GEOHERMAL

No.	Log. No.	Project	City/County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date
1	10G012	AMEDEE GEOTHERMAL VENTURE 1	WENDEL / LASSEN	4	GEOHERMAL	2,200	9/11/88
2	04G057	CALISTOGA GEOTHERMAL PARTNERS, L.P.	THE GEYSERS / LAKE	2	GEOHERMAL	80,000	3/14/84
3	04G012	CALPINE GEYSERS CO. L. P. (KW#1)	ANDERSON SPRINGS / LAKE	4	GEOHERMAL	10,000	9/6/88
4	04G016	CALPINE GEYSERS CO. L. P. (KW#2)	ANDERSON SPRINGS / LAKE	4	GEOHERMAL	10,000	9/2/88
5	04G025	CALPINE GEYSERS CO. L. P. (WFF)	THE GEYSERS / LAKE	4	GEOHERMAL	27,000	12/11/88
6	04G018	GEOHERMAL ENERGY PARTNERS 1	THE GEYSERS / SONOMA	4	GEOHERMAL	10,000	6/16/89
7	04G019	GEOHERMAL ENERGY PARTNERS 2	THE GEYSERS / SONOMA	4	GEOHERMAL	10,000	5/28/89
8	10G011	WINEAGLE DEVELOPERS 1	WENDEL / LASSEN	4	GEOHERMAL	700	6/11/85
Total:						149,900	

* Contract Type: 1/ As-Delivered Capacity & Energy, 2/ Firm Capacity & Energy, 3/ Energy Purchase, 4/ Long-term Energy Capacity

Summary of Signed Contracts

Small Power Projects - Operational and Currently Delivering

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HYDRO

No.	Log. No.	Project	City/County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date
1	15H052	ADRIAN B. HAEMMIG	GRASS VALLEY / NEVADA	3	HYDRO	15	7/1/82
2	13H008	ARBUCKLE MOUNTAIN HYDRO PROJECT	PLATINA / SHASTA	4	HYDRO	300	12/1/86
3	13H119	BAILEY CREEK RANCH	MANTON / SHASTA	3	HYDRO	800	5/26/82
4	15H072	BERTHA WRIGHT BERTILLION	WRIGHT RANCH / SIERRA	3	HYDRO	40	11/22/85
5	04H011	BES HYDRO	POTTER VALLEY / MENDOCINO	4	HYDRO	400	9/30/87
6	13H005	BIG CREEK WATER WORKS LTD.	HYAMPOM / TRINITY	4	HYDRO	4,800	1/7/87
7	12H054	BROWNS VALLEY IRRIGATION DIST.	BROWNS VALLEY / YUBA	1	HYDRO	1,000	6/29/84
8	15H053	BUCKEYE 82 INVESTORS	GEORGETOWN / EL DORADO	2	HYDRO	347	5/24/83
9	19H004	BURGESS, NORMAN ROSS	ZENIA / TRINITY	4	HYDRO	1,250	12/28/84
10	16H008	CALAVERAS CTY WD	SAN ANDREAS / CALAVERAS	1	HYDRO	3,300	4/15/86
11	16H092	CALAVERAS YUBA HYDRO #1	MOKELUMNE HILL / CALAVERAS	3	HYDRO	90	4/15/86
12	16H092A	CALAVERAS YUBA HYDRO #2	CHILI GULCH / CALAVERAS	3	HYDRO	90	4/15/86
13	16H092B	CALAVERAS YUBA HYDRO #3	CHILI GULCH / CALAVERAS	3	HYDRO	90	4/15/86
14	25H204	CANAL CREEK POWER PLANT	MERCED / MERCED	1	HYDRO	900	11/1/82
15	19H048	CEDAR FLAT HYDRO	BURNT RANCH / TRINITY	4	HYDRO	300	1/9/84
16	04H060	CITY OF VALLEJO	VALLEJO / SOLANO	1	HYDRO	300	1/15/85
17	15H012	EAGLE HYDRO	GEORGETOWN / EL DORADO	1	HYDRO	480	12/23/85
18	13H001	EL DORADO (MONTGOMERY CK)	MONTGOMERY CREEK / SHASTA	4	HYDRO	2,600	2/28/87
19	10H013	ENERGY GROWTH PARTNERS I	DE SABLA CITY / BUTTE	4	HYDRO	10,800	3/16/92
20	25H193	FAIRFIELD POWER PLANT	MERCED / MERCED	1	HYDRO	900	8/2/83
21	10H010	FIVE BEARS HYDROELECTRIC	TAYLORSVILLE / PLUMAS	4	HYDRO	990	4/27/89
22	25H037	FRIANT DAM	FRIANT / MADERA	4	HYDRO	25,000	4/16/85
23	12H056	GLENN COLUSA IRR. DIST. (FUNKS CK)	MAXWELL / COLUSA	3	HYDRO	93	8/2/85
24	12H053	GLENN COLUSA IRR. DIST. (STOVALL 2)	WILLIAMS / COLUSA	4	HYDRO	115	5/20/83
25	04H052	HAMMEKEN HYDRO	POTTER VALLEY / MENDOCINO	4	HYDRO	330	3/27/90
26	13H123	HAT CREEK HEREFORD RANCH	HAT CREEK / SHASTA	3	HYDRO	100	12/9/82
27	15H005	HAYPRESS HYDROELECTRIC, INC. (LWR)	SIERRA CITY / SIERRA	4	HYDRO	6,100	4/11/89
28	15H006	HAYPRESS HYDROELECTRIC, INC. (MDL)	SIERRA CITY / SIERRA	4	HYDRO	8,700	4/15/89
29	15H002	HENWOOD ASSOCIATES	SIERRA CITY / SIERRA	4	HYDRO	594	11/28/84

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No.	Log. No.	Project	City/County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date
30	13H012	HIGHLAND HYDRO CONSTR. INC. - III	OAK RUN / SHASTA	1	HYDRO	200	2/1/85
31	19H051	HUMBOLDT BAY MWD	RUTH / TRINITY	1	HYDRO	1,300	4/10/83
32	04H061	INDIAN VALLEY HYDRO	CLEAR LAKE / LAKE	1	HYDRO	2,900	9/15/83
33	16H095	JACKSON VALLEY IRRIGATION DIST	IONE / AMADOR	1	HYDRO	455	9/1/82
34	10H059	JAMES B. PETER	TAYLORSVILLE / PLUMAS	3	HYDRO	15	1/17/84
35	10H090	JAMES CRANE HYDRO	CHICO / BUTTE	3	HYDRO	3	6/20/91
36	04H134	JOHN NEERHOUT JR.	CALISTOGA / NAPA	3	HYDRO	75	5/1/87
37	10H007	KATHLEEN AUSTIN DBA GANSNER PWR. & WTR.	QUINCY / PLUMAS	1	HYDRO	275	4/6/85
38	25H073	KERN HYDRO (OLCESE)	BAKERSFIELD / KERN	4	HYDRO	16,000	5/18/89
39	25H150	KINGS RIVER HYDRO CO.	FRESNO / FRESNO	4	HYDRO	1,000	8/19/90
40	10H002	LASSEN STATION HYDRO	PULGA / BUTTE	4	HYDRO	990	5/22/86
41	25H040	MADERA CANAL (1174 + 84)	MADERA / MADERA	4	HYDRO	563	4/11/86
42	25H042	MADERA CANAL (1923)	MADERA / MADERA	4	HYDRO	925	4/1/86
43	25H041	MADERA CANAL STATION 1302	MADERA / MADERA	4	HYDRO	424	4/16/86
44	25H036	MADERA CHOWCHILLA	MADERA / MADERA	4	HYDRO	1,800	2/2/85
45	13H047	MALACHA HYDRO L.P.	PITVILLE / LASSEN	4	HYDRO	26,000	12/7/88
46	04H062	MCFADDEN FARM	POTTER VALLEY / MENDOCINO	1	HYDRO	350	7/1/83
47	13H124	MCMILLAN HYDRO	MONTGOMERY CREEK / SHASTA	4	HYDRO	975	3/22/84
48	13H125	MEGA HYDRO #1 (CLOVER CREEK)	OAK RUN / SHASTA	4	HYDRO	1,000	2/21/86
49	13H122	MEGA HYDRO (GOOSE VALLEY RANCH)	BURNEY / SHASTA	4	HYDRO	280	4/8/83
50	13H017	MEGA RENEWABLES (BIDWELL DITCH)	BURNEY / SHASTA	4	HYDRO	2,000	2/22/87
51	13H015	MEGA RENEWABLES (HATCHET CRK)	MONTGOMERY CR. / SHASTA	4	HYDRO	7,000	1/5/87
52	13H014	MEGA RENEWABLES (ROARING CRK)	MONTGOMERY CREEK / SHASTA	4	HYDRO	2,000	12/5/86
53	13H036	MEGA RENEWABLES (SILVER SPRINGS)	BIG BEND / SHASTA	4	HYDRO	600	8/15/87
54	25H185	MERCED ID (PARKER)	MERCED / MERCED	1	HYDRO	2,690	9/23/81
55	19H006	MILL & SULPHUR CREEK	DINSMORE / HUMBOLDT	4	HYDRO	990	2/23/88
56	18H034	MONTEREY CTY WATER RES AGENCY	SAN LUIS OBISPO / SAN LUIS OBISPO	4	HYDRO	3,750	7/13/87
57	13H042	NELSON CREEK POWER INC.	BIG BEND / SHASTA	4	HYDRO	1,100	12/19/88
58	15H015	NEVADA POWER AUTHORITY	NEVADA CITY / NEVADA	4	HYDRO	3,600	8/18/86

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No.	Log. No.	Project	City/County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date
59	15H013	NID/COMBIE NORTH	MEADOW VISTA / PLACER	4	HYDRO	330	3/24/88
60	15H054	NID/COMBIE SOUTH	PLACER CITY / PLACER	4	HYDRO	1,500	4/26/84
61	15H001	NID/SCOTTS FLAT	NEVADA CITY / NEVADA	4	HYDRO	850	12/14/84
62	13H024	OLSEN POWER PARTNERS	WHITMORE / SHASTA	4	HYDRO	5,000	1/3/90
63	25H149	ORANGE COVE IRRIGATION DIST.	FRESNO / FRESNO	4	HYDRO	450	8/23/90
64	13H128	PAN PACIFIC (WEBER FLAT)	COVINGTON MILL / TRINITY	4	HYDRO	750	1/11/84
65	10H061	PARADISE IRRIGATION (TANK C)	PARADISE / BUTTE	3	HYDRO	40	3/4/82
66	10H067	PARADISE IRRIGATION (TANK D)	PARADISE / BUTTE	3	HYDRO	20	9/16/85
67	10H060	PERRY LOGGING	CHICO / BUTTE	1	HYDRO	300	1/26/83
68	15H059	PLACER COUNTY WATER AGENCY	FOREST HILL / PLACER	1	HYDRO	500	4/30/83
69	13H127	ROBERT W. LEE	MONTON / SHASTA	3	HYDRO	30	7/9/82
70	06H011	ROCK CREEK L.P.	PLACERVILLE / EL DORADO	4	HYDRO	3,000	4/24/86
71	16H033	ROSENFELD FAMILY TRUST	SALT SPRINGS VA / CALAVERAS	1	HYDRO	700	2/25/86
72	13H120	RUGRAW INC (BAKER CREEK)	BIG BEND / SHASTA	1	HYDRO	300	11/4/83
73	13H132	RUGRAW INC.(DIGGER CREEK)	MONTON / TEHAMA	1	HYDRO	600	5/18/83
74	08H013	SANTA CLARA VALLEY WATER DIST.	MORGAN HILL / SANTA CLARA	4	HYDRO	800	12/1/88
75	16H030	SCHAADS HYDRO PARTNERS	WILSEYVILLE / CALAVERAS	1	HYDRO	230	2/18/86
76	15H055	SIERRA ENERGY COMPANY	FORESTHILL / SONOMA	1	HYDRO	200	1/11/88
77	13H016	SNOW MOUNTAIN HYDRO LLC (BURNEY CREEK)	BURNEY / SHASTA	4	HYDRO	3,000	3/28/90
78	13H013	SNOW MOUNTAIN HYDRO LLC (COVE)	MONTGOMERY CR. / SHASTA	4	HYDRO	5,000	2/20/90
79	13H057	SNOW MOUNTAIN HYDRO LLC (LOST CREEK 1)	LOST CREEK / SHASTA	4	HYDRO	1,400	10/9/89
80	13H041	SNOW MOUNTAIN HYDRO LLC (LOST CREEK 2)	HAT CREEK / SHASTA	4	HYDRO	500	6/15/89
81	13H035	SNOW MOUNTAIN HYDRO LLC (PONDEROSA)	MANTON / SHASTA	4	HYDRO	1,100	1/25/90
82	04H009	SONOMA COUNTY WATER AGENCY	GEYSERVILLE / SONOMA	4	HYDRO	2,600	12/22/88
83	16H094	SOUTH SAN JOAQUIN ID (FRANKENHEIMER)	OAKDALE / STANISLAUS	1	HYDRO	5,035	2/12/83
84	16H097	SOUTH SAN JOAQUIN ID (WOODWARD)	OAKDALE / STANISLAUS	1	HYDRO	2,850	4/16/82
85	12H004	SOUTH SUTTER WATER	SHERIDAN / PLACER	4	HYDRO	395	7/17/85
86	19H049	STEVEN SPELLENBERG HYDRO	BURNT RANCH / TRINITY	3	HYDRO	28	12/5/83
87	12H007	STS HYDROPOWER LTD. (KANAKA)	FEATHER FALLS / BUTTE	4	HYDRO	1,100	2/13/89

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Summary of Signed Contracts
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No.	Log. No.	Project	City/County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date
88	13H039	STS HYDROPOWER LTD. (KEKAWAKA)	ALDERPOINT / TRINITY	4	HYDRO	4,950	12/27/89
89	13H006	SUTTER'S MILL	SHINGLETOWN / SHASTA	1	HYDRO	150	6/25/85
90	15H069	SWISS AMERICA	AUBURN / PLACER	3	HYDRO	100	12/23/85
91	13H004	T & G HYDRO	WHITMORE / SHASTA	4	HYDRO	340	10/15/84
92	13H040	TKO POWER (SOUTH BEAR CREEK)	SHINGLETOWN / SHASTA	4	HYDRO	3,000	1/15/86
93	19H055	TOM BENNINGHOVEN	GARBERVILLE / HUMBOLDT	3	HYDRO	25	11/22/82
94	16H003	TRI-DAM AUTHORITY	SONORA / TUOLUMNE	4	HYDRO	16,200	5/19/86
95	15H058	TUNNEL HILL	GEORGETOWN / EL DORADO	2	HYDRO	600	12/30/83
96	25H038	UNITED HYDRO, INC. #1 (WOLFSEN BYPASS)	LOS BANOS / MERCED	4	HYDRO	1,000	2/1/86
97	25H039	UNITED HYDRO, INC. #2 (SAN LUIS BYPASS)	LOS BANOS / MERCED	4	HYDRO	675	2/1/86
98	19H002	WEA BAKER CREEK	BRIDGEVILLE / HUMBOLDT	4	HYDRO	1,500	12/10/87
99	13H130	WEBB MORROW	MILLVILLE / SHASTA	3	HYDRO	100	10/14/83
100	04H002	YOLO COUNTY FLOOD & WCD	CLEAR LAKE / LAKE	1	HYDRO	2,500	9/7/85
101	12H010	YUBA COUNTY WATER	CHALLENGE / YUBA	4	HYDRO	2,000	1/29/90
102	12H006	YUBA COUNTY WATER AGENCY	MARYSVILLE / YUBA	4	HYDRO	150	9/30/86
Total:						221,982	

* Contract Type: 1/ As-Delivered Capacity & Energy, 2/ Firm Capacity & Energy, 3/ Energy Purchase, 4/ Long-term Energy Capacity

Summary of Signed Contracts
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SOLAR

No.	Log. No.	Project	City/County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date
1	06S040	CITY OF DIXON	DIXON / SOLANO	3	PHOTOVOLTAIC	20	1/4/85
2	01S252	JAMES C. ROSS	OAKLAND / ALAMEDA	3	PHOTOVOLTAIC	3	9/1/93
3	04S147	JOHN & NANCY SCHAEFFER	MENDOCINO / MENDOCINO	3	PHOTOVOLTAIC	2	6/23/95
4	08S105	JONATHAN & SUSAN WITWERT	SANTA CRUZ / SANTA CRUZ	3	PHOTOVOLTAIC	4	12/1/93
5	04S152	REAL GOODS TRADING CORP	HOPLAND / -	3	PHOTOVOLTAIC	13	6/10/96
6	04S142	ROBIN WILLIAMS SOLAR POWER GEN	NAPA / NAPA	3	PHOTOVOLTAIC	7	4/16/93
Total:						49	

* Contract Type: 1/ As-Delivered Capacity & Energy, 2/ Firm Capacity & Energy, 3/ Energy Purchase, 4/ Long-term Energy Capacity

Summary of Signed Contracts
Small Power Projects - Operational and Currently Delivering
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WASTE TO ENERGY

No.	Log. No.	Project	City/County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date
1	18P123	CONFIDENTIAL		3	WASTE GAS	500	12/28/88
2	25C062	DOLE ENTERPRISES	KERN / KERN	3	WASTE GAS	50	2/5/91
3	01P049	GWF POWER SYSTEMS INC. #1	PITTSBURG / CONTRA COSTA	4	PETROLEUM COKE	17,740	12/7/90
4	01P086	GWF POWER SYSTEMS INC. #2	PITTSBURG / CONTRA COSTA	4	PETROLEUM COKE	17,740	12/22/89
5	01P091	GWF POWER SYSTEMS INC. #3	ANTIOCH / CONTRA COSTA	4	PETROLEUM COKE	17,740	8/27/90
6	01P051	GWF POWER SYSTEMS INC. #4	ANTIOCH / CONTRA COSTA	4	PETROLEUM COKE	17,740	10/10/89
7	01P087	GWF POWER SYSTEMS INC. #5	PITTSBURG / CONTRA COSTA	4	PETROLEUM COKE	17,740	3/17/90
8	25C136	HANFORD L.P.	HANFORD / KINGS	4	PETROLEUM COKE	23,000	9/26/90
9	16P053	MODESTO ENERGY	WESTLY / STANISLAUS	4	TIRES	14,000	9/11/87
10	16P052	STANISLAUS WASTE ENERGY CO.	CROWS LANDING / STANISLAUS	4	GARBAGE	18,000	9/6/88
Total:						144,250	

* Contract Type: 1/ As-Delivered Capacity & Energy, 2/ Firm Capacity & Energy, 3/ Energy Purchase, 4/ Long-term Energy Capacity

Summary of Signed Contracts

Small Power Projects - Operational and Currently Delivering

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WIND

No.	Log. No.	Project	City/County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date
1	16W009	ALTAMONT MIDWAY LTD.	ALTAMONT PASS / SAN JOAQUIN	4	WIND	40,210	4/16/85
2	16W020	ARCADIAN RENEWABLE POWER CORP	ALTAMONT PASS / SAN JOAQUIN	1	WIND	30,000	3/15/83
3	04W063	BERTHA NOLL	WOODACRE / MARIN	3	WIND	10	12/4/81
4	06W076	DAVID W. MCAVENIA	VACAVILLE / SOLANO	3	WIND	10	10/14/82
5	01W119	DONALD R. CHENOWETH	LIVERMORE / ALAMEDA	3	WIND	10	8/2/82
6	01W194	E & M PEARSON	PLEASANTON / ALAMEDA	3	WIND	10	12/13/85
7	06W079	EDWARD ANDERSON JR.	BIRDS LANDING / SOLANO	3	WIND	10	7/18/82
8	16W014	FLOWIND 3-4	LIVERMORE / ALAMEDA	4	WIND	17,020	4/11/85
9	16W015	FLOWIND 4-4	ALTAMONT PASS / ALAMEDA	4	WIND	18,960	1/1/87
10	16W016	FLOWIND 5-4	ALTAMONT PASS / ALAMEDA	4	WIND	4,750	4/11/85
11	16W017	FLOWIND 6-4	ALTAMONT PASS / ALAMEDA	4	WIND	18,990	1/1/87
12	01W009	FLOWIND PARTNERS 1	ALTAMONT PASS / SAN JOAQUIN	4	WIND	8,480	1/9/84
13	16W010	FLOWIND PARTNERS 2	ALTAMONT PASS / ALAMEDA	4	WIND	2,700	4/11/85
14	01W094	HOWDEN WIND PARKS	ALTAMONT PASS / CONTRA COSTA	4	WIND	28,000	1/4/86
15	25W105	INTERNATIONAL TURBINE RESEARCH	PACHECO PASS / MERCED	4	WIND	13,000	6/14/88
16	06W083	JOE T. HERNANDEZ	DAVIS / YOLO	3	WIND	2	8/3/82
17	16W011	KENETECH WINDPOWER INC.	TRACY / SAN JOAQUIN	4	WIND	23,800	1/5/87
18	06W148	KENETECH WINDPOWER INC.	MONTEZUMA HILLS / SOLANO	4	WIND	10,000	1/1/90
19	06W146D	KENETECH WINDPOWER INC.	TRACY / SAN JOAQUIN	4	WIND	1,500	1/1/91
20	06W146A	KENETECH WINDPOWER INC.	TRACY / SAN JOAQUIN	4	WIND	20,000	4/1/88
21	06W146B	KENETECH WINDPOWER INC.	BENECIA / SOLANO	4	WIND	18,500	1/1/90
22	01W146D	KENETECH WINDPOWER INC.	TRACY / SAN JOAQUIN	4	WIND	15,000	1/1/91
23	06W146C	KENETECH WINDPOWER INC.	BENECIA / SOLANO	4	WIND	30,000	1/1/91
24	01W035	KENETECH WINDPOWER INC.	LIVERMORE / ALAMEDA	4	WIND	70,000	4/1/87
25	01W018	KENETECH WINDPOWER INC.	TRACY / SAN JOAQUIN	4	WIND	5,900	3/2/88
26	01W146B	KENETECH WINDPOWER INC.	TRACY / SAN JOAQUIN	4	WIND	30,000	4/1/88
27	01W146C	KENETECH WINDPOWER INC.	TRACY / SAN JOAQUIN	4	WIND	11,900	1/2/90
28	01W144	KENETECH WINDPOWER INC.	TRACY / SAN JOAQUIN	4	WIND	30,000	4/1/88
29	01W146A	KENETECH WINDPOWER INC.	TRACY / SAN JOAQUIN	4	WIND	43,100	1/1/88

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WIND

No.	Log. No.	Project	City/County	Contract Type*	Primary Energy Source	Operating Size (kW)	Operating Start Date
30	01W004	KENETECH WINDPOWER, INC	LIVERMORE / ALAMEDA	4	WIND	110,000	1/1/86
31	01W129	L.P. REINHARD	HAYWARD / ALAMEDA	3	WIND	10	6/18/81
32	01W132	MELBURN SWAFFORD	OAKLEY / CONTRA COSTA	3	WIND	4	10/23/81
33	04W072	MICHAEL OR KAREN RIPPEY	VALLEJO / NAPA	3	WIND	4	8/8/84
34	06W090	MICHAEL W. STEPHENS	DIXON / SOLANO	3	WIND	10	11/1/82
35	01W095	NORTHWIND ENERGY	ALTAMONT / CONTRA COSTA	4	WIND	15,500	1/4/86
36	16W028	PATTERSON PASS WIND FARM LLC	ALTAMONT PASS / SAN JOAQUIN	4	WIND	21,840	4/2/85
37	01W134	ROBERT AND JOYCE VIEUX	LIVERMORE / ALAMEDA	3	WIND	10	7/8/81
38	01W006C	SEA WEST ENERGY (ALTECH - 01W011)	ALTAMONT PASS / SAN JOAQUIN	4	WIND	5,760	1/22/83
39	01W006B	SEA WEST ENERGY (CWES - 01W007)	ALTAMONT PASS / SAN JOAQUIN	4	WIND	1,500	1/22/83
40	01W006A	SEA WEST ENERGY (SEAWEST - 01W006)	ALTAMONT PASS / SAN JOAQUIN	4	WIND	60	1/22/83
41	01W006E	SEA WEST ENERGY (TAXVEST - 01W015)	ALTAMONT PASS / SAN JOAQUIN	4	WIND	10,680	12/31/84
42	01W006D	SEA WEST ENERGY (VIKING - 01W014)	TRACY / SAN JOAQUIN	4	WIND	1,560	1/22/83
43	01W006F	SEA WEST ENERGY (WESTERN - 01W012)	ALTAMONT PASS / ALAMEDA	4	WIND	900	1/22/83
44	01W001	WINDDRIVEN LIMITED LIABILITY COMPANY	ALTAMONT PASS / SAN JOAQUIN	4	WIND	37,550	12/24/83
45	01W017	ZOND WINDSYSTEMS INC.	ALTAMONT PASS / ALAMEDA	4	WIND	20,000	12/30/85
Total:						717,250	

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