



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF(REMAT)

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A. APPLICABILITY

The Electric - Renewable Market Adjusting Tariff schedule (E-ReMAT or this Schedule) implements the renewable resource Feed-In Tariff Program pursuant to California Public Utilities Code (PUC) Section 399.20 and California Public Utilities Commission (CPUC) Decision (D.) 12-05-035, D.13-01-041, and D.13-05-034. This Schedule is available, on a first-come, first-served basis, to Applicants that own or control a Facility (or Project), meet the eligibility criteria below, and submit a complete Program Participation Request (PPR).

The maximum combined contract capacities of participating Facilities under E-ReMAT, E-SRG, and E-PWF is 218.2 megawatts (MW) (Program Cap), which represents PG&E's allocated share of the total statewide program cap of 750 MW, as provided for in PUC Section 399.20 and CPUC D.12-05-035.

B. EFFECTIVE DATE

The Effective Date of E-ReMAT is July 24 2013, as determined in CPUC D.13-05-034.

C. TERRITORY SERVED

PG&E's electric service territory.

D. ELIGIBILITY CRITERIA

An applicant for E-ReMAT (Applicant) must own or control the Project and the Applicant's proposed Project must meet the following eligibility criteria for ReMAT (Eligibility Criteria):

1. Territory: The Project must be physically located within PG&E's electric service territory and must be interconnected to PG&E's electric distribution system.
2. Eligible Renewable Energy Resource: The Project must be an Eligible Renewable Energy Resource as defined in PUC Section 399.12.
3. Qualifying Facility: The Project must be a Qualifying Facility, as defined by the Federal Energy Regulatory Commission. See 16 U.S.C. § 824a-3(b); 18 C.F.R. § 292.304(a) (2).



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D. ELIGIBILITY CRITERIA (Continued)

4. Contract Capacity: The Contract Capacity for the Project cannot exceed 3.0 MW.
5. Interconnection Study/Strategically Located: An Applicant must have passed the Fast Track screens, passed Supplemental Review, completed a PG&E System Impact Study in the Independent Study Process, or completed a PG&E Phase 1 Study in the Cluster Study Process for its Project (Interconnection Study).
 - a. The Project must be interconnected to PG&E's distribution system, and the Project's most recent Interconnection Study or Interconnection Agreement must affirmatively support the Project's ability to interconnect (a) within twenty four (24) months of the execution of the E-ReMAT power purchase agreement (PPA) form #79-1150 and (b) without requiring transmission system Network Upgrades in excess of \$300,000.
 - b. If both PG&E's Rule 21 and PG&E's Wholesale Distribution Tariff (WDT) are applicable and available to a Project in a given situation, the Project can chose to pursue interconnection under either PG&E's Rule 21 or PG&E's WDT, until the CPUC makes a determination otherwise. After such a CPUC decision, the Project must interconnect as stipulated in that CPUC determination unless the next sentence applies. Those Projects that request interconnection pursuant to PG&E's Rule 21 or PG&E's WDT and have submitted a completed PPR under this Schedule prior to any final CPUC determination will not be required to switch interconnection tariffs and will continue to be eligible to receive service under this Schedule, provided the Project is otherwise eligible.
6. Site Control: The Applicant must provide to PG&E an attestation that it has 100% site control for the Project through: (a) direct ownership; (b) lease; or (c) an option to lease or purchase that may be exercised upon execution of the ReMAT PPA. The Applicant is required to submit a map showing the boundary of the Site for which the Applicant has control as part of the PPR. PG&E reserves the right to request additional information.



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D. ELIGIBILITY CRITERIA (Continued)

7. Developer Experience: The Applicant must provide to PG&E an attestation that at least one member of its development team has: (a) completed the development of at least one project of similar technology and capacity; or (b) begun construction of at least one other project of similar technology and capacity. A project less than 1 MW will be deemed to be similar capacity to a Project up to 1 MW. A project between 1 MW to 3 MW will be deemed to be a similar capacity to a Project up to 3 MW. For example, for a 3 MW Project, a project of similar capacity cannot be smaller than 1 MW.
8. Daisy Chaining: The Applicant must provide to PG&E an attestation that the Project is the only exporting project being developed, owned or controlled by the Applicant on any single or contiguous pieces of property. PG&E may, at its sole discretion, determine that the Applicant does not satisfy this Eligibility Criteria if the Project appears to be part of a larger installation in the same general location that has been or is being developed by the Applicant or the Applicant's Affiliates.
9. Other Incentives: A Project that previously received incentives under the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP) is ineligible for ReMAT if the incentives were received within ten (10) years or less of the date that Applicant submits a PPR for ReMAT for such Project. An Applicant for a Project that previously received incentive payments under CSI, SGIP must provide an attestation to PG&E stating that, as of the date the Applicant submits the PPR: (1) the Project has been operating for at least ten (10) years from the date the Applicant first received ratepayer-funded incentive payments under CSI or SGIP for the Project; and (2) to the extent the CPUC requires reimbursement of any ratepayer-funded incentive, the Applicant can demonstrate the Project's owner has provided the applicable incentive administrator with any required refunds of incentives.
10. Net Energy Metering: An Applicant that is a net energy metering (NEM) customer can only participate in ReMAT if the Applicant terminates its participation in the NEM program for the Project prior to the ReMAT PPA's Commercial Operation Date (COD).



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E. PROGRAM PARTICIPATION REQUEST (PPR)

The PPR requirements and review process are described below.

1. An Applicant must submit a complete PPR to be eligible for ReMAT and must submit the following PPR items. Information on how to submit the PPR will be available on PG&E's website. A PPR must include:
 - a. PPR Fee: Applicant must pay a \$2/kilowatt (kW) non-refundable application fee as part of each PPR submission. The PPR fee will not be applicable towards the Collateral Requirement under a ReMAT PPA. The manner and form of payment will be specified by PG&E on its website and/or information technology system.
 - b. PPR Form: Applicant must submit the PPR form in a manner and form specified by PG&E.
 - c. Supporting Documentation: Supporting documentation, including but not limited to the items below, must be submitted.
 - (1) Copy of the most recent Interconnection Study for the Project. Any new or amended Interconnection Study or Interconnection Agreement must be submitted to PG&E within five (5) business days of receipt of the study or agreement.
 - (2) A completed copy of Appendix E of the ReMAT PPA, including (but not limited to) a single line diagram and a site map clearly outlining the border of the Project site for which site control exists.



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E. PROGRAM PARTICIPATION REQUEST (PPR) (Continued)

- (3) An attestation that includes the percentage ownership that the Applicant and Applicant's Affiliates have in each Project for which a ReMAT PPR has been submitted. The determination of the percentage of ownership that an Applicant holds in a Project will be made by the Applicant, based on accounting standards and/or project financing conventions. PG&E will not have an obligation to review materials or documents related to an Applicant's ownership or financing of a Project and will not have an obligation to advise an Applicant on the percentage ownership that an Applicant has in a Project. PG&E shall have the right to request and review the Applicant's ownership calculations and supporting documentation. The Applicant must submit an updated attestation within five (5) business days if changes occur.
- (4) The attestations required in this Schedule.
- (5) Such other information and documentation that PG&E may request to verify compliance with the Eligibility Criteria.
- d. Review Period and ReMAT Queue Number Assignment: Within twenty (20) business days of receiving a PPR, PG&E, in its sole discretion, will confirm whether the Applicant's PPR is deemed complete and satisfies the Eligibility Criteria. Applicants will be assigned a program position (ReMAT Queue Number) once the PPR is deemed complete. If the PPR is deemed complete, the ReMAT Queue Number assignment will be based on the date and time that the PPR was received by PG&E, provided PPRs received on or before 5:00 PM Pacific Standard Time (PST) on October 7, 2013 are deemed received at the same time and the sequence of ReMAT Queue Numbers for PPRs received during that period will be assigned by lottery or other randomized basis.
- e. PPR Rejection: If an Applicant's PPR is deemed incomplete, or the Applicant is otherwise ineligible for a ReMAT PPA, PG&E will notify the Applicant that the PPR has been rejected (i.e., the PPR is null and void). If rejected, the Applicant will be required to submit a new, correct and complete PPR demonstrating the Applicant's eligibility. The Applicant's ReMAT Queue Number will be based on the date and time of the re-submitted, correct and complete PPR.



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E. PROGRAM PARTICIPATION REQUEST (PPR) (Continued)

- f. Cure Period: PG&E, in its sole discretion, may permit the Applicant to cure minor deficiencies, as determined by PG&E, by re-submitting the PPR (or a subset thereof) within ten (10) business days of notice from PG&E of the deficiency. To be permitted to cure the deficiencies identified by PG&E, the Applicant's original PPR must demonstrate that the Applicant's project was eligible at the time of submittal. Applicants whose PPRs contain material substantive issues with program eligibility will be deemed incomplete and rejected. PG&E will review a re-submitted PPR within twenty (20) business days of receipt of the re-submitted PPR. If the re-submitted PPR is deemed complete after the second review, the ReMAT Queue Number assignment will be based on the date that the PPR was initially received by PG&E, provided PPRs received on or before 5:00 PM PST on October 7, 2013 are deemed received at the same time and the sequence of ReMAT Queue Numbers for PPRs received during that period will be assigned by lottery or other randomized basis. Failure to re-submit the PPR within ten (10) business days of notice from PG&E to correct the minor deficiency shall result in the PPR being rejected, as described in PPR, Section E.1.e. above.
- g. Change in Eligibility: If an Applicant and/or Project previously deemed eligible to participate in ReMAT no longer meets the Eligibility Criteria, the Applicant must immediately notify PG&E and shall relinquish its ReMAT Queue Number for the applicable PPR. The PPR will be deemed to be rejected, as described in PPR, Section E.1.e. above.
2. Once an Applicant has a ReMAT Queue Number for its proposed Project, the information provided in the PPR regarding the Project may not be modified, unless permitted or approved by PG&E, and shall be used for the completion of the ReMAT PPA. PG&E will indicate what information, if any, in the PPR can be modified in its PPR materials, website, and/or information technology system.
3. An Applicant may contest a determination of ineligibility through the CPUC's standard complaint procedure set forth in Article 4 (Complaints) of the CPUC's Rules of Practice and Procedure.



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F. DATES AND PROGRAM PERIODS

1. Initial PPR Submission Date: Applicants will be able to submit a PPR for a Project beginning at 9:00 a.m. PST on October 1, 2013 (Initial PPR Submission Date).
2. Program Periods: The Program shall be divided into bi-monthly program periods (Periods). Period 1 will begin on November 1, 2013. Each subsequent Period shall be numbered sequentially (e.g., Period 2, Period 3, etc.) and shall occur on the first business day of the second month following the beginning of the previous Period.
3. Final Period: The final Period (Final Period) is the Period which ends twenty-four (24) months after the end of the Period in which the total remaining capacity for any Product Type reaches zero or a *de minimis* amount approaching zero for the first time. At the close of the Final Period, this Schedule will close for all new customers and no new REMAT PPAs will be offered or executed by PG&E.

G. CAPACITY ALLOCATION

ReMAT capacity shall be allocated as follows:

1. On the Effective Date of ReMAT, the initial program capacity will be calculated by subtracting the sum of the capacity of then existing contracts under E-SRG and E-PWF from the Program Cap (Initial Program Capacity). On the Effective Date, the Initial Program Capacity and its calculation will be published on PG&E's website.
2. On the Effective Date of ReMAT, PG&E will assign an equal portion of the Initial Program Capacity to three Product Types: 1) Baseload, 2) As-Available Peaking, and 3) As-Available Non-Peaking (Initial Allocation). On the Effective Date of ReMAT, the Initial Allocations will be published on PG&E's website. The amount of capacity available (Available Allocation) for Subscription for each Product Type for any Period throughout the Program will be 5 MW (unless the remaining program capacity for such Product Type is less than 5 MW, in which case the minimum for such Period shall be the remaining program capacity for such Product Type).



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G. CAPACITY ALLOCATION (Continued)

3. On the Effective Date of ReMAT and on the first business day of each Period, PG&E shall publish the Available Allocation for each Product Type, the total remaining program capacity, and the total remaining program capacity for each Product Type on PG&E's website.
4. Any capacity associated with E-SRG or E-PWF PPAs that are terminated prior to the Initial Energy Delivery Date defined in the E-SRG or E-PWF PPA will be equally allocated among Product Types. ReMAT PPAs that are terminated prior to the Delivery Term will be allocated by PG&E to the Product Type applicable to the terminated Project. Any capacity associated with E-SRG, E-PWF, or ReMAT PPAs that are terminated after the Initial Energy Delivery Date as defined in the E-SRG or E-PWF PPA will not be re-allocated.

H. PRICE

The prices for ReMAT PPAs will be determined as follows:

1. The initial ReMAT Contract Price offered for each Product Type in Period 1 will equal \$89.23/Megawatt-hour (MWh), pre- time of delivery adjustments. See the ReMAT PPA for contractual terms related to Contract Price.
2. The Contract Price for each Product Type will be published on PG&E's website on the first business day of every Period. After Period 1, the Contract Price for each Product Type will adjust independently for each Period as follows:



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H. PRICE (Continued)

- a. A Contract Price adjustment in a subsequent period will be triggered only if at the beginning of the prior Period there are at least five (5) eligible Projects from five (5) different Applicants (including Applicant's Affiliates) with ReMAT Queue Numbers for the applicable Product Type. If an Applicant or its Affiliates have any ownership interest (based on the information provided by and attested to by the Applicant in PPR Section E.1 (c) (3)), in a Project, the Project will be attributed to the Applicant(s) for purposes of this provision. If there are fewer than (5) eligible Projects from five (5) different Applicants in the queue for any Product Type at the beginning of any Period, then the Contract Price for that Product Type will remain the same in the next Period. If at least five (5) eligible Projects from five (5) different Applicants are in the queue for a Product Type, the Contract Price for that Product Type may increase or decrease in the next Period based on the criteria described below in Price Sections H.2.b and H.2.d.
- b. Price Increase: If the Subscription for a Period is less than 20% of the Available Allocation for that Product Type, the Contract Price for that Product Type for the next Period will be increased by the following amounts for each Period in which the Subscription for the preceding Period is less than 20% of the Available Allocation for that Product Type and the criteria in Price Section H.2.a above are satisfied in an uninterrupted series of increases:
 - (1) First increase in a series: +\$4/MWh
 - (2) Second increase in a series: +\$8/MWh
 - (3) Third increase in a series: +\$12/MWh
 - (4) All subsequent increases in a series: +\$12/MWh.
 - (5) Increases that occur after a Period in which the Contract Price was unchanged or decreased will reset and begin at \$4/MWh and proceed as described above.



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H. PRICE (Continued)

- c. Price Unchanged: If the Subscription for a Period is at least 20% of the Available Allocation for that Product Type but the price decrease in Price Section H.2.d below was not triggered, the Contract Price is unchanged in the next Period. The Contract Price will remain unchanged in any circumstance if the criteria in Price Section H.2.a above are not satisfied.
- d. Price Decreases: If the Subscription for a Period is at least 100% of the Available Allocation for that Product Type or it is Deemed Fully Subscribed (as that term is defined in Subscription Section I.3 below), the Contract Price for that Product Type for the next Period will be decreased by the following amounts for each Period in which the Subscription for that proceeding Period is at least 100% of the Available Allocation for that Product Type and the criteria in Price Section H.2.a. above are satisfied in an uninterrupted series of decreases:
- (1) First decrease in a series: -\$4/MWh
 - (2) Second decrease in a series: -\$8/MWh
 - (3) Third decrease in a series: -\$12/MWh
 - (4) All subsequent decreases in series: -\$12/MWh decrease
 - (5) Decreases that occur after a Period in which the price was unchanged or increased will reset at -\$4/MWh and proceed as described above.
3. Payment Allocation Factors: Contract Prices will be adjusted by the Payment Allocation Factors included in the ReMAT PPA in accordance with the terms of the ReMAT PPA. The Payment Allocation Factors are based on time-of-delivery periods and whether the Project is an energy-only facility or has full capacity deliverability. The ReMAT PPA provides further detail regarding monthly payment calculations and the Payment Allocation Factors.



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I. SUBSCRIPTION

Subscription shall occur as follows:

1. Within ten (10) business days after the first business day of each Period, Applicants must provide PG&E with notice indicating whether or not the Applicant is willing to execute a ReMAT PPA based on the applicable Contract Price (Accept the Contract Price or Reject the Contract Price). PG&E's website, information technology systems, or materials shall specify how Applicant shall provide written notice to PG&E.
2. Failure to provide PG&E with written notice by 5:00 p.m. PT on the tenth (10th) business day after the first business day of a Period will be deemed to be notice that the Applicant Rejects the Contract Price for that Period.
3. PG&E will award ReMAT PPAs to Applicants that meet the Eligibility Criteria in ReMAT Queue Number order until the Available Allocation for the Product Type is met or Deemed Fully Subscribed. PG&E will input information from the PPR into the ReMAT PPA for execution. PG&E will provide written notice to Applicants that are awarded a ReMAT PPA for a Period directing the Applicant to provide to PG&E an executed PPA within ten (10) business days following the deadline for Applicants to Reject the Contract Price or Accept the Contract Price. If the Contract Capacity of the next Project that has provided notice to PG&E within ten (10) business days after the first business day of a Period indicating a willingness to execute a ReMAT PPA, in ReMAT Queue Number order, for a Product Type is larger than the remaining Available Allocation, that next Applicant will not be awarded a ReMAT PPA and PG&E will deem the Available Allocation to be fully subscribed (Deemed Fully Subscribed).
4. Applicants who Reject the Contract Price or Accept the Contract Price but are not awarded a ReMAT PPA will retain their ReMAT Queue Number, except as otherwise specified in this Schedule.
5. Applicants that are awarded a ReMAT PPA for a Period must submit an executed ReMAT PPA to PG&E within ten (10) business days of receiving written notice of the ReMAT PPA award from PG&E. If the Applicant fails to return an executed ReMAT PPA to PG&E within ten (10) business days of PG&E's written notice, the Applicant will be deemed to have rejected the ReMAT PPA and the Applicant's ReMAT Queue Number will be revoked. The capacity associated with the Applicant's Project will be allocated per Capacity Allocation Section G.4 of this Schedule.



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I. SUBSCRIPTION (Continued)

6. The Project may not have an existing PPA or other contract for energy and/or capacity deliveries to PG&E, or to any other counterparty, from the same Project at the time of execution of the ReMAT PPA or, if allowed per the terms of the existing contract, the Seller must provide documentation demonstrating that the existing contract will be terminated on a date certain that is within the COD timing allowed in the ReMAT PPA prior to the execution of the ReMAT PPA. Notwithstanding the foregoing, to the extent Seller is seeking an excess sales Re-MAT PPA for the Project, Seller is not required to terminate or demonstrate future termination of any applicable contractual arrangements with respect to serving any Site Host Load.
7. Within ten (10) business days of the execution of the ReMAT PPA by both the Applicant and PG&E, PG&E shall provide on its website information regarding the executed ReMAT PPA as required by the CPUC in D.12-05-035.

J. ReMAT PPA (Form 79-1150)

The ReMAT PPA will be completed by PG&E for execution by the Applicant and shall include the information submitted in the PPR, which includes, but is not limited to, the information listed below.

1. Seller Name: Must be a legal entity
2. Project Name
3. Facility street address (or nearest intersection) (or coordinates if no intersection or street address)
4. Type of Facility: Baseload or As-Available
5. Renewable Resource Type: Solar PV, Biogas, etc.
6. Interconnection Queue Position
7. Interconnection Point
8. Service Voltage
9. Delivery Point
10. Expected Commercial Operation Date: No later than twenty-four (24)



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months from execution date of the ReMAT PPA

J. ReMAT PPA (Form 79-1150) (Continued)

- 11. Contract Capacity
- 12. Delivery Term: 10, 15, or 20 years
- 13. Transaction: Full Buy/Sell or Excess Sale
- 14. Contract Quantity: Provide estimates in kWh/year, net of Station Use and Site Host Load for each year of the Delivery Term

K. METERING

Projects must be electrically independent and separately metered. Metering requirements are described in the ReMAT PPA.

L. SPECIAL CONDITIONS

The following special conditions apply to ReMAT and the ReMAT program:

- 1. COD Extension Policy: The COD for the ReMAT PPA may only be extended pursuant to the terms in the ReMAT PPA. The ReMAT PPA requires that the Project achieve its COD within twenty-four (24) after the Execution Date of the ReMAT PPA, with the possibility of one six (6) month extension for Permitted Extensions as set forth in the ReMAT PPA.
- 2. Termination of Service: Unless terminated earlier pursuant to the ReMAT PPA, the ReMAT PPA automatically terminates immediately following the last day of the Delivery Term.
- 3. ReMAT Suspension: PG&E may file a motion with the CPUC to suspend ReMAT when evidence of market manipulation or malfunction exists. The motion must be filed on the applicable CPUC service list. The motion shall identify the portion of the program suspended, the specific behavior and reasons for the suspension, and PG&E's proposal for resolving the problem. Any requested suspension will be implemented by PG&E immediately upon filing and shall not be modified or changed unless directed by the CPUC.



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M. DENIAL OF ReMAT SERVICE

PG&E may deny a request for service, upon written notice, under this Schedule if it makes any of the following findings:

1. The Project does not meet the requirements of PUC Section 399.20 or any applicable CPUC decision.
2. The transmission or distribution grid that would serve as the point of interconnection is inadequate.
3. The Project does not meet all applicable state and local laws and building standards, and utility interconnection requirements.
4. The aggregate of all electric generation facilities on a distribution circuit would adversely impact utility operation and load restoration efforts of the distribution system.
5. The Project appears to be part of a larger overall installation by the same company or consortium in the same general location.
6. There exist any outstanding obligations owed to PG&E by the Applicant under a previously executed ReMAT PPA or other agreement related to the sale of energy, capacity, green attributes, or other related products, in each case, that relates to either any portion of the site or the interconnection queue position to be utilized by the Project seeking service.
7. The Applicant does not otherwise meet the requirements of this Schedule.

Upon receipt of a notice of denial from PG&E, the Applicant may appeal the decision to the CPUC.



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N. DEFINITIONS

Capitalized terms in this Schedule shall have the same meaning as the defined term in the ReMAT PPA (Form 79-1150), unless the term is otherwise defined in this Schedule.

1. Baseload: For the purposes of this Schedule, Baseload shall have the same meaning as the defined term "Baseload Facility" in Appendix A of the ReMAT PPA.
2. As-Available Peaking: For the purposes of this Schedule, As-Available Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the ReMAT PPA and have a generation profile demonstrating intermittent energy delivery with 95% or more of the expected output generated in the super-peak and shoulder-peak periods. PG&E reserves the right to request a generation profile and supporting information for the Project to confirm the generation profile.
3. As-Available Non-Peaking: For the purposes of this tariff, As-Available Non-Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the PPA and have a generation profile demonstrating intermittent energy delivery with less than 95% of the expected output in the super-peak and shoulder-peak periods. PG&E reserves the right to request a generation profile and any supporting information for the Project to confirm the generation profile.
4. Subscription: For the purposes of this Schedule, Subscription is defined as the total capacity of Applicants willing to accept the Contract Price in a Period.



Pacific Gas and Electric Company
San Francisco, California
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Original
Cancelling

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

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Advice Letter No: 4246-E
Decision No. D.13-05-034

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed June 24, 2013
Effective _____
Resolution No. _____