

PG&E 2023 Short-Term Market Offer Solicitation Approximate Monthly Volume Forecast*			
Year ID	Month ID	Product A	Product B
2023	1	51,195	23,010
2023	2	57,170	20,091
2023	3	62,448	27,753
2023	4	79,974	30,811
2023	5	86,419	30,810
2023	6	91,032	28,970
2023	7	92,664	32,692
2023	8	84,221	26,680
2023	9	69,865	27,317
2023	10	61,966	26,776
2023	11	49,921	26,428
2023	12	54,538	22,629
2024	1	50,011	19,300
2024	2	57,984	17,169
2024	3	61,015	22,014
2024	4	78,186	23,526
2024	5	84,571	22,572
2024	6	89,090	21,155
2024	7	90,993	22,040
2024	8	82,745	18,271
2024	9	68,717	20,686
2024	10	61,837	20,584
2024	11	49,811	20,267
2024	12	54,438	19,656

*\*PG&E presents monthly forecasted volumes of Product A and Product B remaining after Voluntary Allocation as of the Short-Term Market Offer launch date, using assumptions set forth in the Fall Update to PG&E's 2023 ERRR Forecast proceeding (A. 22-05-029). The monthly forecast volumes of Product presented herein is not a guaranteed amount of Product provided to buyers accepting a slice of Product A and/or Product B under any transaction; slices of Product will not comprise of a specified advance quantity. Under the Market Offer process, PG&E may add or remove a Resource as allowed under Voluntary Allocation and PG&E retains the sole and absolute discretion to modify, enforce, or terminate its power purchase agreements for resources during the Delivery Period, and buyer shall not have any right to or discretion to request changes to the Resources during the Delivery Period. The Delivery Period under any transaction shall commence following satisfaction of Conditions Precedent, including CPUC approval of the transaction.*