

**PCIA Short-Term Market Offer
Joint IOU Bidder Conference QQ&A vFinal**

#	Identity	Timestamp	Question	Response
1	Anonymous (Unverified)	1/12/2023 18:43	Is it intended for PG&E Product A to represent PCC1?	Please refer to PG&E's Market Offer Solicitation Protocols and pro forma contracts.
2	Mary Lynch (Unverified)	1/12/2023 18:44	Slide 5: What is the difference in the first bullet of SCE and PG&E?	Each of the three IOUs is offering a different mix of resources in their respective Market Offers. Please refer to each IOUs' Market Offer Solicitation Protocols and pro forma contracts to confirm the definitions of each resource mix being offered. Note that the IOUs do not guarantee any specific California RPS Product Content Category (PCC) delivery.
3	Anonymous (Unverified)	1/12/2023 18:48	How do we calculate the expected MWhs we will receive if it is based on % of slice? Is the % based on the % we want to receive of each IOUs remaining renewable forecast? Or is it based on a % of LSE specific load? Can you walk through an example?	Each of the three IOUs has made available MWh volume estimates for bundled and unbundled resource offerings in 2023 and 2024. The data may be found on each respective IOUs' RFO websites along with all other bid documents. The percentage slice that bidders bid to an IOU will be applied against the total MWh quantity available from that specific IOU to calculate an estimate of the bidder's MWh quantity. In the Market Offer, there is not a guaranteed amount of Product provided to buyers any transaction; slices of Product will not comprise of a specified advance quantity and bid percentage in any portfolio category for any given period is not a guarantee that the facilities available for Market Offer will deliver any specific amount. Bidders should refer to the terms and conditions of applicable Market Offer pro formas for more detail concerning the amount of Product and amounts that may be delivered to buyers under any transaction. Load share does not play a factor in this Market Offer as it did in the Voluntary Allocation process.
4	Anonymous (Unverified)	1/12/2023 19:08	For example. IOU is offering 500,000MWh for 2023. If I want to bid for 100,000MWh would I simply ask for 20% or would I have to ask for a % of my load that is equal to 100,000MWh?(How do we calculate the expected MWhs we will receive if it is based on % of slice? Is the % based on the % we want to receive of each IOUs remaining renewable forecast? Or is it based on a % of LSE specific load? Can you walk through an example?)	See response to question #3.
5	James Hendry - SFPUC (Unverified)	1/12/2023 18:53	Some generic questions about the process (apologies if these are common knowledg for previous RFO participants ; 1) Is it possible to bid in all three auctions for a fixed amount and then choose the best bid (i.e. if I want 100,000 MWH can I bid 100,000 MWh in PG&E, SCE, SDG&E auction and then choose the best bid, or would I be obligated to purchase up to 300,000 MWh if selected. 2) Are bidders paid their bid price or a market clearing price (all bids above the floor). 3) The process refers to a "bid refresh", how would this work. 4) If a bid refresh is allowed how would a bidder know if their revised bid is above the price floor. 5) Is the bid floor already set and fixed or will it be determined by the IE and others as part of the bidding process.	<p>1) Bidders may participate in one, two, or all three IOUs' Short-Term Market Offers. Each IOU is running its Market Offer process independent of the other IOUs. Bidders will offer firm % slices (corresponding to MWh estimates) along with firm pricing. The offers are a firm commitment to purchase product. If selected, bidders and IOUs will advance to contracting. For additional detail on how the Market Offer Process works, please see each respective IOUs Market Offer Protocol.</p> <p>2) Bidders are bidding to purchase bundled and unbundled RECs; the IOUs will not be paying bidders.</p> <p>3) SCE and SDG&E market offers are single offer firm bid processes. PG&E has full discretion regarding offering a bid refresh to counterparties. There is no certainty that a counterparty will be offered an opportunity to refresh a bid. Please see each IOUs respective Market Offer Protocol for additional information.</p> <p>4) The bid floors are confidential information, and bidders should bid in their best and final price. IOUs do not opine on confidential aspects of their sales strategy.</p> <p>5) See #4 above.</p>

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6	SCP (Unverified)	1/12/2023 18:57	Are bidders able to submit non-binding bids into each IOU solicitation? For example, and LSE needs 10,000 PCC1, are they able to bid that volume into each solicitation and only take one of the offers, if selected?	Bids are firm and binding for all three IOU Market Offer processes. Bidders will offer % values that correspond to desired MWh needs, and are not able to bid for MWh quantities directly.
7	Karlee Mink (SDCP) (Unverified)	1/12/2023 19:07	Does SDG&E have a desired naming convention for files? PG&E and SCE do have naming conventions in their protocol, I didn't see one in SDG&Es.	SDG&E does not require a naming convention for the files. However, SDG&E requests that the file names begin with the bidder's company name (e.g., SAN DIEGO GAS AND ELECTRIC OFFER FORM).
8	Anonymous (Unverified)	1/12/2023 19:11	SCE's RFP protocol document refers to a "checkbox" attestation on the website but there does not appear to be an attestation on SCE RFP webpage or SCE's PowerAdvocate event page. Can SCE clarify how potential bidders can access their attestation?	Thank you for pointing out this oversight. SCE's bidder attestations are to be completed in its Proposal Form (also called Offer Workbooks) and not available on SCE's PowerAdvocate website.
9	James Hendry - SFPUC (Unverified)	1/12/2023 19:15	When will the total amount of RPS energy be made available so that bidders can convert their requests (e.g. 100,000 MWh) into the appropriate percentage amount? Thanks	See response to question #3.
10	Anonymous (Unverified)	1/12/2023 19:24	SCE's protocol document refers to a checkbox attestation that is on the website but there doesn't appear to be an attestation on SCE's RFP webpage or SCE's PowerAdvocate event page. Can SCE please clarify where their attestation may be found?	See response to question #8.