**Hybrid Zero Emitting Compensation Structure**

For hybrid projects, the compensation structure in the Co-located Zero Emissions PPA will be replaced as follows:

|  |  |  |
| --- | --- | --- |
|  | Payment Quantity | [●] MW |
|  | Fixed Contract Price | $[●]/kw-mo |
|  | Variable Contract Price | $[●]/MWh |
|  | Confirmed Quantity | The product of the Payment Quantity, multiplied by the lesser of (x) one hundred percent (100%), or (y) the ratio of (a) the sum of all Capacity Attributes of the Delivered Quantities to (b) the sum of all Capacity Attributes of Product. |
|  | Delivered Quantities | The quantity that Seller submits for each of the Capacity Attributes in a Supply Plan will be deemed to be the amount of each of the Capacity Attributes of Product that Seller has delivered for such Showing Month. |
|  | Proxy Quantity | The hourly generation profile submitted in the Offer Form in connection with PG&E’s MTR RFO. |
|  | Meter Quantity | The amount of Energy generated by the Project and delivered to the point of interconnection to the CAISO-controlled grid, as measured by the Project’s CAISO revenue meter. |
|  | Market Price | Day-Ahead price expressed in $/MWh at the Settlement Point. |
|  | Settlement Point | Project P-node |
|  | Compensation | Monthly Payment (“MOP”) to Seller will be calculated as:MOPm = (FPm \* FQm) – ESm + MPmwhere,FPm = Fixed Contract Price for month mFQm = Confirmed Quantity for month mESm = Energy Settlement for month mMPm = Meter Payment for month mEnergy Settlement will be calculated as:ESm = Σ ESdwhereΣ = the sum from d = 1 to n, where n = number of days in a monthESd = Σ DAi \* PQiwhereESd = Energy Settlement for day dΣ = sum from i=1 to h, where h = number of hours in a dayDAi = Market Price for hour iPQi = Proxy Quantity for hour iMeter Payment will be calculated as:MPm = VP \* MQmwhereVP = Variable Contract PriceMQm = Meter Quantity for month m |