

**PACIFIC GAS AND ELECTRIC COMPANY  
Wildfire Mitigation Plans Discovery 2023  
Data Response**

PG&E Data Request No.:	TURN_008-Q002		
PG&E File Name:	WMP-Discovery2023_DR_TURN_008-Q002		
Request Date:	April 24, 2023	Requester DR No.:	TURN-PG&E-8
Date Sent:	April 27, 2023	Requesting Party:	The Utility Reform Network
DRU Index #:		Requester:	Tom Long

**SUBJECT: RISK ANALYSIS**

**QUESTION 002**

Please provide PG&E's most recent calculation of RSEs for Covered Conductor, by year from 2023-2025, at the most granular level for which PG&E has computed them. Please identify all activities that PG&E includes in the calculation of RSEs for Covered Conductor. Please provide the workpapers with the supporting inputs and calculations for these RSEs in Excel format.

**ANSWER 002**

Our most recent calculation of RSEs for Covered Conductor is shared in our 2023 GRC Supplemental Filing in February 2022. The most granular level at which we calculated RSEs is at the tranche level. This is summarized in attachment "*WMP-Discovery2023\_DR\_TURN\_008-Q001Atch01*". The RSE results are summarized in the 'RSE Results' tab with the RSE across 2023-2026 shown in cells 'H11:L11'.

The supporting inputs are spanned across M002 references in tabs '1-Program Exposure', '2-Program Cost', '3-Eff – Freq Program', 'M002', 'M002 – SME input', and 'M002 – Effectiveness tabs'.

Specific to more granular level assessments, WMP guidelines require risk reduction, not RSE, based on 2023-2025 workplans. Those risk reduction values are provided in workpaper 2023-03-27\_PGE\_2023\_WMP\_R2\_Section 6.4.2 and provided with this response as "*WMP-Discovery2023\_DR\_TURN\_008-Q001Atch02*."