

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans
Rulemaking 18-10-007
Data Response

PG&E Data Request No.:	CalAdvocates_042-Q09		
PG&E File Name:	WildfireMitigationPlans_DR_CalAdvocates_042-Q09		
Request Date:	February 21, 2021	Requester DR No.:	CalAdvocates-PGE-2021WMP-08
Date Sent:	February 25, 2021	Requesting Party:	Public Advocates Office
PG&E Witness:		Requester:	Henry Burton

SUBJECT: NON-SPATIAL DATA TABLES

The following questions relate to the attachment “Attachment 1 - All Data Tables Required by 2021 WMP Guidelines.xlsx.”

QUESTION 09

Regarding the transmission inspection data in Table 1:

- a) The sum of transmission inspection miles in Table 1 (lines 1.a.iv. to 1.c.iv., encompassing patrol, detailed, and other transmission inspections) shows that PG&E inspected 22,722 or 22,723 miles each year from 2015 to 2019 and 27,583 in 2020. Please explain the discrepancy in miles inspected with the Table 2 data noted in the previous question.
- b) In Table 1, the sum of patrol and detailed transmission inspection miles in HFTD areas (lines 1.a.iii and 1.b.iii) is exactly 5,563 every year from 2015 to 2019. Explain this data.
- c) In Table 1, the sum of patrol and detailed transmission inspection miles in HFTD areas (lines 1.a.iii and 1.b.iii) rises to 7,656 in 2020. Explain the change from the sum in previous years (discussed in part (b)).
- d) Table 1 shows that PG&E performed 1,323 to 1,324 miles of “other” transmission inspections in HFTD areas every year from 2015 to 2020. Explain why this data is constant.
- e) Table 1 shows that PG&E performed 4,392 to 4,393 miles of “other” transmission inspections in its whole territory every year from 2015 to 2020. Explain why this data is constant.

ANSWER 09

- a. Table 2 double-counted the HFTD mileage. It added 1.a.iii-1.c.iii (HFTD) and 1.a.iv-1.c.iv (total). PG&E will prepare an errata to address this error.
- b. Please see PG&E’s response to CalAdvocates_42-Q8 addressing the same issue with Table 2.

- c. Please see PG&E's response to WildfireMitigationPlans_DR_CalAdvocates_42-Q08 addressing the same issue with Table 2.
- d. The "other" inspections include pole test and infrared inspections. To determine the miles of other inspections, PG&E assumed the inspections were evenly split by quarter. For pole test and treat, we assumed 1/10th of mileage annually for the majority-wood circuits (circuits with 2-year pre-WSIP detailed inspection cycles) and for the pre-WSIP IR scope we assumed 1/5 of total mileage, per 2018 ETPM cycles.
- e. See part (d).