

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2023
Data Response

PG&E Data Request No.:	CalAdvocates_009-Q013		
PG&E File Name:	WMP-Discovery2023_DR_CalAdvocates_009-Q013		
Request Date:	April 4, 2023	Requester DR No.:	CalAdvocates-PGE-2023WMP-09
Date Sent:	April 7, 2023	Requesting Party:	Public Advocates Office
DRU Index #:		Requester:	Holly Wehrman

Grid Design and System Hardening

QUESTION 013

- a) What is PG&E's forecast RSE for undergrounding completed in the second half of 2025?
- b) Please provide workpapers to support your answers to part (a).

ANSWER 013

- a) PG&E does not forecast an RSE for undergrounding projects planned to be completed specifically in the second half of 2025 in its WMP. However, in the 2023 GRC, PG&E provided an RSE of 5.4 in 2025 for underground system hardening (A. 21-06-021, Exhibit PG&E-4, Chapter 3, p. 3-6, Table 3-1).
- b) Please see attachment "*WMP-Discovery2023_DR_CalAdvocates_009-Q013Atch01.xlsm*" for the requested information (on the "RSE Results" tab, cell J12 for the 2025 Undergrounding RSE with supporting data on the other tabs).

Comprehensively, inputs to support the RSE Results tab are based on the following tabs to compute the RSE:

- 1-Program Exposure – Identifies the number of Overhead miles replaced worked per year across the tranches of the Wildfire Risk.
- 2-Program Cost – Identifies the programmatic costs per year
- 3- Eff- Freq Programs – Identifies the programmatic effectiveness by driver and subdriver for each mitigation