



**GAS SCHEDULE G-AFT**  
ANNUAL FIRM TRANSPORTATION ON-SYSTEM

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to the firm transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

**TERRITORY:** Schedule G-AFT is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>	
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other Backbone transmission paths	(T)
Baja to On-System	Topock North, Topock South, Daggett, Fremont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other Backbone transmission paths	(T)
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)	
Mission to On-System	PG&E's Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory	(T)

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

**TERM:** The minimum term for service under this rate schedule is one (1) year, and the maximum term is fifteen (15) years.

\* PG&E's gas tariffs are on-line at [www.pge.com](http://www.pge.com).

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RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$15.8828	(R)	\$21.6222	(R)
Redwood to On-System (Core Procurement Groups only)	\$16.1442	(I)	\$22.6593	(I)
Baja to On-System	\$19.8854	(R)	\$27.0712	(R)
Baja to On-System (Core Procurement Groups only)	\$0.0000		\$0.0000	
Silverado to On-System (including Core Procurement Groups)	\$12.3415	(R)	\$17.7656	(R)
Mission to On-System (including Core Procurement Groups)	\$12.3415	(R)	\$17.7656	(R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)			
	MFV Rates		SFV Rates	
Redwood to On-System	\$0.1921	(R)	\$0.0034	(R)
Redwood to On-System (Core Procurement Groups only)	\$0.2171	(I)	\$0.0029	(I)
Baja to On-System	\$0.2405	(R)	\$0.0042	(R)
Baja to On-System (Core procurement Groups only)	\$0.0000		\$0.0000	
Silverado to On-System (including Core Procurement Groups)	\$0.1808	(I)	\$0.0025	(R)
Mission to On-System (including Core Procurement Groups)	\$0.1808	(I)	\$0.0025	(R)
Mission to On-System Storage Withdrawals (Conversion option from Firm On-System Redwood or Baja Path only)	\$0.0000		\$0.0000	

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Sheet 3

RATES:  
(Cont'd.)

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

STORAGE  
WITHDRAWAL  
OPTION:

To transport storage withdrawals On-System, Customers may convert all or part of a Firm On-System Redwood or Firm On-System Baja Exhibit to a Firm On-System Mission Exhibit at any time prior to 60 minutes before the close of the Timely Nomination Cycle, as set forth in gas Rule 21. However, the full monthly demand charge is still applicable. Conversions of Firm On-System Baja Exhibits are limited to the amount of unsold Firm Redwood capacity available at the time of the requested conversion. Baja Exhibit conversions may be requested on a monthly basis, no more than five (5) days prior to the end of the month, for a maximum term of one month. Redwood Exhibit conversions have no maximum term limit.

NEGOTIABLE  
RATES:

Rates under this schedule are not negotiable.

CREDIT-  
WORTHINESS:

Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE  
AGREEMENT  
AND TERM:

A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS:

Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT  
OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING:

Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL. PG&E Interconnections with California Production shall be subject to all applicable terms, conditions and obligations of the California Production Balancing Agreement.

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(T)

CAPACITY  
LIMITATION:

Long-term standard firm contracts for terms of five (5) years or greater are subject to a capacity limitation of 400 MDth/day on the Redwood Path and 200 MDth/day on the Baja Path.