



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 1

- SEE APPLICABILITY:
- 1. This schedule is applicable to an "Eligible RES-BCT Customer" with "Eligible Renewable Generating Facilities" totaling no more than five megawatts in capacity where any exported energy will be credited to "Benefiting Accounts" of the same Eligible RES-BCT Customer, as described in Public Utilities (PU) Code Section 2830 and in this tariff. To be an "Eligible RES-BCT Customer," the customer must be a:
 - a) "Local Government", defined as a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency;
 - b) "Joint Powers Authority (JPA)" formed pursuant to the Joint Exercise of Powers Act (Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code) that has as members public agencies located within the same county and same electrical corporation service territory, if authorized by law to generate electricity;
 - c) "Campus" (defined as an individual community college campus, individual California State University campus, or individual University of California campus) of the University of California or the California State University; or
 - d) "Tribe" who must be included on the list maintained by the Native American Heritage Council (The List).¹
 - but an Eligible RES-BCT Customer shall not mean:
 - i) California or another state.
 - ii) Any department or agency of California or another state.
 - ii) Any JPA that has as members public agencies located in different counties or different electrical corporation service territories or that has as a member the federal government or any federal department or agency.
 - iv) The Customer of Record cannot be an individual.

¹ SB 479 defines "Tribe" as: PUC Section 2830(a)(7) "Tribe" means a California Native American tribe, as defined in Section 21073 of the Public Resources Code. PRC Section 21073 states: "California Native American tribe" means a Native American tribe located in California that is on the contact list (The List) maintained by the Native American Heritage Commission for the purposes of Chapter 905 of the Statutes of 2004.

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 2

- APPLICABILITY (Cont'd):
- 2. The Eligible RES-BCT Customer must have an "Arrangement" (defined as an RES-BCT Eligible Customer's single Generating Account along with the designated Benefitting Accounts that will be receiving the allocated export credits) with one or more designated electric accounts where each of the electric accounts within the arrangement:
 - a) are located within:
 - i) For a Local government, within the boundaries of that local government.
 - ii) For a campus, within the geographical boundary of the city or city and county, if the campus is located in an incorporated area, or county, if the campus is located in an unincorporated area.
 - iii) For a JPA, within the geographical boundaries of the group of public agencies that formed the JPA and wholly located within the confines of a single county.
 - iv) For a Tribe, located on land owned by or under the jurisdiction of the Tribe and wholly located within the confines of a single county.
 - b) is owned, operated, or on property leased by or under the control of the same Eligible RES-BCT Customer;
 - c) takes service on a bundled, time-of-use (TOU) rate schedule; and
 - d) is located in PG&E's service territory and receives electric service from PG&E.
 - 3. Where at least one account is a "Generating Account" with an "Eligible Renewable Generating Facility" that:
 - a) is interconnected with PG&E's Electric System;
 - b) meets the definition of an "eligible renewable energy resource" pursuant to the California Renewables Portfolio Standard Program as is defined in Public Utilities Code Section 399.12 (e);

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 5

APPLICABILITY
(Cont'd):

INTERCONNECTION: If a Generating Account Eligible Renewable Generating Facility has not been previously approved for interconnection by PG&E, or where any modification to the previously approved Generating Account Eligible Renewable Generating Facility has been made, the Eligible RES-BCT Customer must complete the Rule 21 and RES-BCT interconnection process, and must designate all the Generating Accounts and Benefiting Accounts to be included in an Arrangement in the RES-BCT Application and the accompanying Appendix A (as described in Special Condition 3 of this tariff). An Eligible RES-BCT Customer shall provide the PG&E with not less than 60 days' notice prior to an eligible renewable generating facility for a Generating Account from becoming operational.

(L)
|
(L)
(T)/(L)
(T)/(L)
(L)
(L)
(T)/(L)
(T)/(L)
(L)
(L)

Not more frequently than once per year, and upon providing PG&E with a minimum of 60 days' notice, the Eligible RES-BCT Customer may elect to change [add or delete] a Benefiting Account or reassign the Generating or Benefiting Accounts Allocation Percentages, as defined in Special Condition 2(b). Bill credits for such changes will be handled in accordance Special Condition 2 (g).

(L)
(T)/(L)
(L)
|
|
(L)

TERMINATION: An Eligible RES-BCT Customer may terminate service on RES-BCT upon providing PG&E with a minimum of 60 days' notice. Should an Eligible RES-BCT Customer sell its interest in an Eligible Renewable Generating Facility served on RES-BCT, or sell the electricity generated by the Eligible Renewable Generating Facility, in a manner other than required by RES-BCT, upon the date of either event, and the earliest date if both events occur, no further Bill Credit pursuant to Special Condition 2 of this tariff may be earned. Only credit earned prior to that date shall be made to a Benefiting Account.

(T)/(L)
(L)
(T)/(L)
(L)
|
|
|
|
(L)

PEAK DAY PRICING: Nothing in this tariff shall restrict the Eligible RES-BCT Customer's ability of their Arrangement's Generating and Benefiting Accounts from taking service under the Peak Day Pricing program. If the Eligible RES-BCT Customer is enrolled in the Peak Day Pricing program, the RES-BCT generation credit will be based on the non-Peak Day Pricing rate component of the OAS.

(T)/(L)
|
|
(T)/(L)
(L)
(L)

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 6

TERRITORY: The entire territory served.

(L)

RATES: The rate charged at each Generating Account and each associated Benefiting Account in the Arrangement will be in accordance with the Account's PG&E otherwise-applicable rate schedule (OAS).

Charges for energy (kWh) supplied by PG&E will be based on the metered usage in accordance with Billing (Special Condition 2, below).

Generating Accounts taking service under RES-BCT may be exempt from the requirements of Schedule S—Standby Service depending on the nature of the generation technology and other conditions. Applicants for RES-BCT should refer to Schedule S to determine whether their Eligible Renewable Generating Facility is exempt.

BILLING COSTS & CUSTOMER CHARGES: Pursuant to PU Code section 2830(d), in order "to ensure that the transfer of a bill credit to a benefiting account" does not result in a shifting of costs to bundled service subscribers", where "the costs associated with the transfer of a bill credit shall include all billing-related expenses", an Eligible RES-BCT Customer shall be responsible to pay for its share of the one-time and on-going expenses PG&E incurs to implement and administer the special billing required to implement the RES-BCT tariff, including billing system programming and maintenance, billing data collection and validation, and administrative labor. PG&E reserves the right to change the charges to reflect actual costs. The One time Billing Setup Recovery Charge reflects PG&E's Billing set-up costs, collected from each Generating Account at the time of its initial setup on this schedule in the Arrangement. The Monthly Billing Administration Charge reflects PG&E's Account management costs, collected from each Generating Account in the Arrangement.

(L)
(T)/(L)
(L)

Monthly Billing Administrative Charge.....\$30.00 per Generating Account

One time Billing Setup Recovery Charge.....\$500.00 per Generating Account

SUB SCHEDULE: The Arrangement Generating Account and Benefiting Account will be placed on their respective sub-schedule as described below:

1. RES-BCTG– For Generating Accounts
2. RES-BCTB – For Benefiting Accounts

(L)

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 7

SPECIAL CONDITIONS:

1. METERING

A Generating Account taking service on RES-BCT must have PG&E TOU metering (i) capable of separately registering the flow of electricity in two directions, (ii) capable of allowing PG&E to bill the Generating Account for its usage according to its TOU OAS and, (iii) capable of allowing PG&E to determine the Monthly Bill Credit for the Generating Account according to its TOU OAS, as described in Special Condition 2 of this tariff. If the Generating Account's existing metering is not capable of meeting these requirements, the Eligible RES-BCT Customer shall be responsible for all expenses involved in purchasing and installing PG&E metering that is able to meet these requirements.

A Benefiting Account taking service on RES-BCT must have the PG&E meter needed for PG&E to bill the Benefiting Account according to its TOU OAS.

2. BILLING

a) The Total Monthly Bill Credit: For each Generating Account in an Arrangement, the Monthly Bill Credit is the value of the monthly kilowatt-hours exported, as measured by the export channel of the Generating Account TOU meter. The monthly kilowatt-hours exported are valued based on the time-of-use period of the Generating Account's OAS when it was generated and the corresponding TOU period generation component of the energy charge for the OAS of the Generating Account. The Total Monthly Bill Credit is the total of all the Generating Accounts' Monthly Bill Credits for the Arrangement.

b) Allocating Credits to the Generating and Benefiting Accounts: The Eligible RES-BCT Customer, upon applying for the RES-BCT rate, will in Appendix A of the Application, submit a list identifying each of the Generating and Benefiting Accounts along with its respective "Allocation Percentage", to the nearest whole percentage. The sum of all the Allocation Percentages for the Generating and Benefiting Accounts in a given an Arrangement must total 100%.

c) The Monthly Bill Credit for Each Generating and Benefiting Account: Because each Benefiting Account may not be on the same monthly billing (and meter read) cycle as the Generating Account in an Arrangement, Monthly Bill Credit will be applied to each Benefiting Account within the same monthly billing cycle read as the Generating Account(s). In situations where it is practical for PG&E, PG&E reserves the right to rearrange the billing cycles of some or all accounts in the Arrangement to start them on the same date.

The Monthly Bill Credit for each Generating and Benefiting Account will be applied according to the following formula:

Monthly Bill Credit = Total Monthly Bill Credit X Allocation Percentage

Where:

- ◆ *Monthly Bill Credit* is the allocated bill credit from the Total Monthly Bill Credit for a given Generating or Benefiting Account;
- ◆ *Total Monthly Bill Credit* is as defined in (a) above;
- ◆ *Allocation Percentage* is the Allocation Percentage for the corresponding Generating or Benefiting account, as defined in (b) above.

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 8

SPECIAL
CONDITIONS
(Cont'd):

2. BILLING (Continued)

(L)

- d) Usage Charges: For each Benefiting Account, the charge for electricity usage shall be calculated, and for each bill component, at the rate schedule applicable to the Benefiting Account, including any cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code.

For the Generating Account, the charge for electricity usage shall be calculated only for the electricity used as measured by the import channel of its meter and for each bill component, at the rate schedule applicable to the Generating Account, including any cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources (DWR) for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code.

- e) Monthly Bill: Each Generating and Benefiting Account's electricity usage charge shall be reduced by the Monthly Bill Credit applicable to that Account.

If, during the monthly billing cycle, the generation component of the electricity charge exceeds the Bill Credit, the Benefiting Account shall be billed for the difference.

If, during the monthly billing cycle, the Bill Credit applied pursuant to this Special Condition section exceeds the generation component of the electricity charge, the difference shall be applied within the Relevant Period and/or carried forward to the next billing cycle as a financial credit to the next billing cycle.

Monthly bills are due for payment upon receipt by the customer-of-record at the Generating or Benefiting Account.

(L)

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 10

SPECIAL
CONDITIONS
(Cont'd):

2. BILLING (Continued)

g) Relevant Period (continued):

- ii) Or when an Eligible RES-BCT Customer sells its interest in the Arrangement's Eligible Renewable Generating Facility, or sells the electricity generated by its Arrangement's Eligible Renewable Generating Facility, in a manner other than required by RES-BCT. Upon the date of either event, and the earliest date if both events occur, the Generating Account Relevant Period, all Benefiting Account Relevant Periods and the Bill Credit Relevant Period all end as well, and the true-up as described in Special Condition 2 (h) below is performed. (So, no further bill credit – as described in Special Condition 2 (a),(b) and (c) above – may be earned and only bill credit earned prior to that closure date shall be applied to a Benefiting Account.)

If a Benefiting Account is closed by the Eligible RES-BCT Customer (assuming it is not the only benefiting account in the Arrangement), its Benefiting Account Relevant Period will end as well. Its Allocation Credit going forward until the end of the Bill Credit Relevant Period will be treated as surplus credit and will be applied to other account usage (if any) in the Arrangement at the true-up, in the order in which the accounts are listed in the Arrangement on the Appendix A of the Application (as described in Special Condition 3 of this tariff).

If a Benefiting Account is added during an on-going Bill Credit Relevant Period, its initial relevant period will be from the date it is added, until the end of the billing cycle that occurs at the same time as, or follows the end of the Generating Account Relevant Period, so may be less than 12-months in the first Relevant Period.

Changing Allocation Percentages for any or all of the Accounts in a Arrangement will not affect their prior Generating Account, Benefiting Account - or Bill Credit Relevant Period. Such changes will become effective within 30 Billing Days.

- h) The True-up: At the end of the Bill Credit Relevant Period, after the generation component of the usage charge for each Generating Account and Benefiting Account are reduced each month by its Allocation Percentage of the Bill Credit and any monthly carry-forward of such credit pursuant to Special Condition 2 (c) and (d) has been applied, PG&E will apply any remaining credit toward any previously billed charges for the generation component of the energy charge on the same account in the same Bill Credit Relevant Period.

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 11

SPECIAL
CONDITIONS
(Cont'd):

2. BILLING (Continued)

h) The True-up (continued):

If any additional Bill Credit pursuant to Special Condition 2 (c) and (d) and the previous paragraph still remains, PG&E will review the true-up bills for the Generating Account and Benefiting Accounts to determine if any charges for the generation component of the energy charge, as described in Section 2(e), remain to be credited. If yes, PG&E will apply the remaining Bill Credit to the Designated Benefiting Account (as indicated on Appendix A of Form 79-1112) equal to the lesser of: (a) these remaining charges or (b) the remaining Bill Credit. Because the Generating Account must be trued up first, it cannot be the Designated Benefiting Account unless PG&E is able to arrange for all of the Arrangement's meters to be read on the same date.

3. INTERCONNECTION

Prior to receiving approval for Parallel Operation, the Eligible RES-BCT Customer must submit a completed PG&E RES-BCT Application and interconnection documents as follows:

Rate Option	Application	Interconnection Agreement	
RES-BCT	Online Rule 21 Generator Interconnection Application (79-1174-02) – replaces application in 79-1112		(T)
			(D)
			(D)
		<i>Generating Facility Interconnection Agreement (Form 79-1191)</i>	(T)
		<i>Other related interconnection documents as required by Rule 21</i>	
RES-BCTB	<i>No forms required</i>		

All costs associated with interconnection of an Eligible Renewable Generating Facility at the Generating Account are the responsibility of the Eligible RES-BCT Customer. For purposes of this paragraph, "interconnection" has the same meaning as defined in Public Utilities Code Section 2803, except that it applies to the interconnection of an eligible renewable generating facility rather than the energy source of a private energy producer. Costs will be as described in PG&E's Electric Rule 21.