



**ELECTRIC SCHEDULE E-ECR**  
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 1

**APPLICABILITY:** The Enhanced Community Renewables (ECR) program is one of two voluntary rate supplements to the customer's otherwise applicable rate schedule (OAS) offered within the Green Tariff Shared Renewables (GTSR) program. The ECR program allows a customer to choose to receive a bill credit from PG&E reflective of the customer's subscription to an ECR solar facility. Schedule E-ECR is available to a PG&E Bundled-Service customer on a first-come, first-served basis until the date that customer participation under E-GT and the combined nameplate rated generating capacity of all Community Renewables facilities participating on schedule E-ECR reaches the GTSR program cap of 272 MW, which is PG&E's allocated share of the total statewide GTSR program cap of 600 MW. Once the program cap is reached, new customers will be allowed to take service under this schedule only when existing customers become unenrolled and make capacity available within 20 years of a facility's initial enrollment sunset date.

(T)  
|  
|  
(T)

Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the Enhanced Community Renewables program if the customer is taking service on either: 1) Transitional Bundled Service under electric Rule 22.1, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net metering rate schedule, or 4) non-metered service.

Customers served under this schedule must enter into a Customer Developer Agreement (CDA) with a Developer of an Enhanced Community Renewables facility and consent to the Developer providing select information about the customer's subscription to PG&E on a regular basis in order for PG&E to accurately bill the customer.

**TERRITORY:** This schedule is available to bundled service customers in PG&E's electric service territory.

**RATES:** The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges and credits will be assessed on a per kWh basis according to the rates specified in this schedule, the amount of energy generated at an Enhanced Community Renewables facility, and the portion of that generation in the customer's subscription.

**Solar Charge and Credit:** The cost of renewable generation purchased at the ECR contract price included in the PPA for a specific ECR facility. This charge is always offset to \$0.00 since the PPA requires that the developer allow the ECR contract price for energy related to subscribed capacity to be applied as a credit to the customer.

**Program Charge:** The customer taking service under Schedule E-ECR will pay an amount for program charges. Program charges are set to (1) fund the administration and marketing costs associated with the program, and (2) to ensure that non-participating customers do not fund the program.

(Continued)





**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.00000	(\$0.17777) (R)	\$0.10650 (I)	\$0.01103 (I)	(\$0.06024) (I)
-- 2016 Vintage	\$0.00000	(\$0.17777) (R)	\$0.10650 (I)	\$0.01103 (I)	(\$0.06024) (I)
-- 2017 Vintage	\$0.00000	(\$0.17777) (R)	\$0.10650 (I)	\$0.01076 (I)	(\$0.06051) (I)
-- 2018 Vintage	\$0.00000	(\$0.17777) (R)	\$0.10650 (I)	\$0.00930 (I)	(\$0.06197) (I)
-- 2019 Vintage	\$0.00000	(\$0.17777) (R)	\$0.10650 (I)	\$0.00754 (I)	(\$0.06373) (I)
-- 2020 Vintage	\$0.00000	(\$0.17777) (R)	\$0.10650 (I)	\$0.00717 (I)	(\$0.06410) (I)
-- 2021 Vintage	\$0.00000	(\$0.17777) (R)	\$0.10650 (I)	(\$0.00516) (I)	(\$0.07643) (I)
-- 2022 Vintage	\$0.00000	(\$0.17777) (R)	\$0.10650 (I)	\$0.00085 (I)	(\$0.07042) (I)
-- 2023 Vintage	\$0.00000	(\$0.17777) (R)	\$0.10650 (I)	\$0.00798 (I)	(\$0.06329) (I)
-- 2024 Vintage	\$0.00000	(\$0.17777) (R)	\$0.10650 (I)	\$0.00798 (I)	(\$0.06329) (I)
<b>Schedule A-1 / B-1</b>					
-- 2015 Vintage	\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.01056 (I)	(\$0.06199) (I)
-- 2016 Vintage	\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.01057 (I)	(\$0.06198) (I)
-- 2017 Vintage	\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.01031 (I)	(\$0.06224) (I)
-- 2018 Vintage	\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.00891 (I)	(\$0.06364) (I)
-- 2019 Vintage	\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.00723 (I)	(\$0.06532) (I)
-- 2020 Vintage	\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.00687 (I)	(\$0.06568) (I)
-- 2021 Vintage	\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	(\$0.00494) (I)	(\$0.07749) (I)
-- 2022 Vintage	\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.00082 (I)	(\$0.07173) (I)
-- 2023 Vintage	\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.00765 (I)	(\$0.06490) (I)
-- 2024 Vintage	\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.00765 (I)	(\$0.06490) (I)
<b>Schedule A-10 / B-10</b>					
-- 2015 Vintage	\$0.00000	(\$0.17965) (R)	\$0.09096 (I)	\$0.01115 (I)	(\$0.07754) (I)
-- 2016 Vintage	\$0.00000	(\$0.17965) (R)	\$0.09096 (I)	\$0.01115 (I)	(\$0.07754) (I)
-- 2017 Vintage	\$0.00000	(\$0.17965) (R)	\$0.09096 (I)	\$0.01088 (I)	(\$0.07781) (I)
-- 2018 Vintage	\$0.00000	(\$0.17965) (R)	\$0.09096 (I)	\$0.00939 (I)	(\$0.07930) (I)
-- 2019 Vintage	\$0.00000	(\$0.17965) (R)	\$0.09096 (I)	\$0.00762 (I)	(\$0.08107) (I)
-- 2020 Vintage	\$0.00000	(\$0.17965) (R)	\$0.09096 (I)	\$0.00725 (I)	(\$0.08144) (I)
-- 2021 Vintage	\$0.00000	(\$0.17965) (R)	\$0.09096 (I)	(\$0.00522) (I)	(\$0.09391) (I)
-- 2022 Vintage	\$0.00000	(\$0.17965) (R)	\$0.09096 (I)	\$0.00086 (I)	(\$0.08783) (I)
-- 2023 Vintage	\$0.00000	(\$0.17965) (R)	\$0.09096 (I)	\$0.00807 (I)	(\$0.08062) (I)
-- 2024 Vintage	\$0.00000	(\$0.17965) (R)	\$0.09096 (I)	\$0.00807 (I)	(\$0.08062) (I)

(Continued)

Advice 7191-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

February 28, 2024  
March 1, 2024



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 4

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-19 / B-19</b>					
-- 2015 Vintage	\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.01046 (I)	(\$0.07066) (I)
-- 2016 Vintage	\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.01046 (I)	(\$0.07066) (I)
-- 2017 Vintage	\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.01021 (I)	(\$0.07091) (I)
-- 2018 Vintage	\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.00882 (I)	(\$0.07230) (I)
-- 2019 Vintage	\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.00715 (I)	(\$0.07397) (I)
-- 2020 Vintage	\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.00680 (I)	(\$0.07432) (I)
-- 2021 Vintage	\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	(\$0.00489) (I)	(\$0.08601) (I)
-- 2022 Vintage	\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.00081 (I)	(\$0.08031) (I)
-- 2023 Vintage	\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.00757 (I)	(\$0.07355) (I)
-- 2024 Vintage	\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.00757 (I)	(\$0.07355) (I)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.00000	(\$0.14414) (R)	\$0.08597 (I)	\$0.00895 (I)	(\$0.04922) (I)
-- 2016 Vintage	\$0.00000	(\$0.14414) (R)	\$0.08597 (I)	\$0.00895 (I)	(\$0.04922) (I)
-- 2017 Vintage	\$0.00000	(\$0.14414) (R)	\$0.08597 (I)	\$0.00873 (I)	(\$0.04944) (I)
-- 2018 Vintage	\$0.00000	(\$0.14414) (R)	\$0.08597 (I)	\$0.00754 (I)	(\$0.05063) (I)
-- 2019 Vintage	\$0.00000	(\$0.14414) (R)	\$0.08597 (I)	\$0.00612 (I)	(\$0.05205) (I)
-- 2020 Vintage	\$0.00000	(\$0.14414) (R)	\$0.08597 (I)	\$0.00582 (I)	(\$0.05235) (I)
-- 2021 Vintage	\$0.00000	(\$0.14414) (R)	\$0.08597 (I)	(\$0.00418) (I)	(\$0.06235) (I)
-- 2022 Vintage	\$0.00000	(\$0.14414) (R)	\$0.08597 (I)	\$0.00070 (I)	(\$0.05747) (I)
-- 2023 Vintage	\$0.00000	(\$0.14414) (R)	\$0.08597 (I)	\$0.00648 (I)	(\$0.05169) (I)
-- 2024 Vintage	\$0.00000	(\$0.14414) (R)	\$0.08597 (I)	\$0.00648 (I)	(\$0.05169) (I)
<b>Agriculture and Schedule E-37</b>					
-- 2015 Vintage	\$0.00000	(\$0.15928) (R)	\$0.08411 (I)	\$0.00989 (I)	(\$0.06528) (I)
-- 2016 Vintage	\$0.00000	(\$0.15928) (R)	\$0.08411 (I)	\$0.00989 (I)	(\$0.06528) (I)
-- 2017 Vintage	\$0.00000	(\$0.15928) (R)	\$0.08411 (I)	\$0.00965 (I)	(\$0.06552) (I)
-- 2018 Vintage	\$0.00000	(\$0.15928) (R)	\$0.08411 (I)	\$0.00833 (I)	(\$0.06684) (I)
-- 2019 Vintage	\$0.00000	(\$0.15928) (R)	\$0.08411 (I)	\$0.00676 (I)	(\$0.06841) (I)
-- 2020 Vintage	\$0.00000	(\$0.15928) (R)	\$0.08411 (I)	\$0.00643 (I)	(\$0.06874) (I)
-- 2021 Vintage	\$0.00000	(\$0.15928) (R)	\$0.08411 (I)	(\$0.00462) (I)	(\$0.07979) (I)
-- 2022 Vintage	\$0.00000	(\$0.15928) (R)	\$0.08411 (I)	\$0.00077 (I)	(\$0.07440) (I)
-- 2023 Vintage	\$0.00000	(\$0.15928) (R)	\$0.08411 (I)	\$0.00716 (I)	(\$0.06801) (I)
-- 2024 Vintage	\$0.00000	(\$0.15928) (R)	\$0.08411 (I)	\$0.00716 (I)	(\$0.06801) (I)

(Continued)

Advice 7191-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

February 28, 2024  
March 1, 2024



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 5

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-20 T / B-20 T</b>						
-- 2015 Vintage	\$0.00000		(\$0.14326) (R)	\$0.07986 (I)	\$0.00889 (I)	(\$0.05451) (I)
-- 2016 Vintage	\$0.00000		(\$0.14326) (R)	\$0.07986 (I)	\$0.00890 (I)	(\$0.05450) (I)
-- 2017 Vintage	\$0.00000		(\$0.14326) (R)	\$0.07986 (I)	\$0.00868 (I)	(\$0.05472) (I)
-- 2018 Vintage	\$0.00000		(\$0.14326) (R)	\$0.07986 (I)	\$0.00750 (I)	(\$0.05590) (I)
-- 2019 Vintage	\$0.00000		(\$0.14326) (R)	\$0.07986 (I)	\$0.00609 (I)	(\$0.05731) (I)
-- 2020 Vintage	\$0.00000		(\$0.14326) (R)	\$0.07986 (I)	\$0.00579 (I)	(\$0.05761) (I)
-- 2021 Vintage	\$0.00000		(\$0.14326) (R)	\$0.07986 (I)	(\$0.00415) (I)	(\$0.06755) (I)
-- 2022 Vintage	\$0.00000		(\$0.14326) (R)	\$0.07986 (I)	\$0.00069 (I)	(\$0.06271) (I)
-- 2023 Vintage	\$0.00000		(\$0.14326) (R)	\$0.07986 (I)	\$0.00644 (I)	(\$0.05696) (I)
-- 2024 Vintage	\$0.00000		(\$0.14326) (R)	\$0.07986 (I)	\$0.00644 (I)	(\$0.05696) (I)
<b>Schedule E-20 P / B-20 P</b>						
-- 2015 Vintage	\$0.00000		(\$0.15440) (R)	\$0.08237 (I)	\$0.00958 (I)	(\$0.06245) (I)
-- 2016 Vintage	\$0.00000		(\$0.15440) (R)	\$0.08237 (I)	\$0.00959 (I)	(\$0.06244) (I)
-- 2017 Vintage	\$0.00000		(\$0.15440) (R)	\$0.08237 (I)	\$0.00935 (I)	(\$0.06268) (I)
-- 2018 Vintage	\$0.00000		(\$0.15440) (R)	\$0.08237 (I)	\$0.00808 (I)	(\$0.06395) (I)
-- 2019 Vintage	\$0.00000		(\$0.15440) (R)	\$0.08237 (I)	\$0.00656 (I)	(\$0.06547) (I)
-- 2020 Vintage	\$0.00000		(\$0.15440) (R)	\$0.08237 (I)	\$0.00623 (I)	(\$0.06580) (I)
-- 2021 Vintage	\$0.00000		(\$0.15440) (R)	\$0.08237 (I)	(\$0.00448) (I)	(\$0.07651) (I)
-- 2022 Vintage	\$0.00000		(\$0.15440) (R)	\$0.08237 (I)	\$0.00074 (I)	(\$0.07129) (I)
-- 2023 Vintage	\$0.00000		(\$0.15440) (R)	\$0.08237 (I)	\$0.00694 (I)	(\$0.06509) (I)
-- 2024 Vintage	\$0.00000		(\$0.15440) (R)	\$0.08237 (I)	\$0.00694 (I)	(\$0.06509) (I)
<b>Schedule E-20 S / B-20 S</b>						
-- 2015 Vintage	\$0.00000		(\$0.16301) (R)	\$0.08432 (I)	\$0.01012 (I)	(\$0.06857) (I)
-- 2016 Vintage	\$0.00000		(\$0.16301) (R)	\$0.08432 (I)	\$0.01012 (I)	(\$0.06857) (I)
-- 2017 Vintage	\$0.00000		(\$0.16301) (R)	\$0.08432 (I)	\$0.00987 (I)	(\$0.06882) (I)
-- 2018 Vintage	\$0.00000		(\$0.16301) (R)	\$0.08432 (I)	\$0.00853 (I)	(\$0.07016) (I)
-- 2019 Vintage	\$0.00000		(\$0.16301) (R)	\$0.08432 (I)	\$0.00692 (I)	(\$0.07177) (I)
-- 2020 Vintage	\$0.00000		(\$0.16301) (R)	\$0.08432 (I)	\$0.00658 (I)	(\$0.07211) (I)
-- 2021 Vintage	\$0.00000		(\$0.16301) (R)	\$0.08432 (I)	(\$0.00473) (I)	(\$0.08342) (I)
-- 2022 Vintage	\$0.00000		(\$0.16301) (R)	\$0.08432 (I)	\$0.00078 (I)	(\$0.07791) (I)
-- 2023 Vintage	\$0.00000		(\$0.16301) (R)	\$0.08432 (I)	\$0.00732 (I)	(\$0.07137) (I)
-- 2024 Vintage	\$0.00000		(\$0.16301) (R)	\$0.08432 (I)	\$0.00732 (I)	(\$0.07137) (I)

(Continued)

Advice 7191-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

February 28, 2024  
March 1, 2024



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 6

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule BEV-1</b>						
-- 2019 Vintage		\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.00637 (I)	(\$0.06618) (I)
-- 2020 Vintage		\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.00606 (I)	(\$0.06649) (I)
-- 2021 Vintage		\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	(\$0.00436) (I)	(\$0.07691) (I)
-- 2022 Vintage		\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.00072 (I)	(\$0.07183) (I)
-- 2023 Vintage		\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.00674 (I)	(\$0.06581) (I)
-- 2024 Vintage		\$0.00000	(\$0.17026) (R)	\$0.09771 (I)	\$0.00674 (I)	(\$0.06581) (I)
<b>Schedule BEV-2</b>						
-- 2019 Vintage		\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.00712 (I)	(\$0.07400) (I)
-- 2020 Vintage		\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.00677 (I)	(\$0.07435) (I)
-- 2021 Vintage		\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	(\$0.00487) (I)	(\$0.08599) (I)
-- 2022 Vintage		\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.00081 (I)	(\$0.08031) (I)
-- 2023 Vintage		\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.00754 (I)	(\$0.07358) (I)
-- 2024 Vintage		\$0.00000	(\$0.16855) (R)	\$0.08743 (I)	\$0.00754 (I)	(\$0.07358) (I)

\* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

\*\* The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00000	\$0.00507	\$0.00507

(Continued)

Advice 7191-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted February 28, 2024  
Effective March 1, 2024  
Resolution



**ELECTRIC SCHEDULE E-ECR**  
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 7

**ENROLLMENT TERM:**

Service under this schedule shall become effective on the first day of the next calendar month following the date that PG&E successfully processes the enrollment request.

However, service under this Schedule shall not become effective until the first day of the calendar month following the Commercial Operation Date (COD) of the ECR facility to which the customer is subscribed.

Notwithstanding any provisions of the CDA, there is no minimum service length under this schedule. There is also no termination fee associated with terminating participation in this program. Upon receipt from the Developer of the customer's desired termination in the ECR program, cancellation of the customer's participation in the ECR program will become effective as of the start of the customer's next bill period. However, due to the time required for settlements, as further discussed in the Billing section below, Customers may continue to receive ECR charges and credits on their regular billing statement after they have de-enrolled from the program to reflect kWh that were generated by the ECR Facility and allocated to the customer prior to the effective date of the Customer's de-enrollment.

Service under this schedule shall automatically terminate should the Power Purchase Agreement between PG&E and the ECR Developer for the ECR facility which a customer is subscribed, be terminated or delivery term ends. Service under this schedule shall also automatically terminate should the CDA between the developer and the customer terminate or expire. The Developer is responsible for notifying PG&E of this change. A customer's service under this schedule is portable within PG&E's electric service territory. If in transferring service, a customer closes the existing service agreement served under this schedule and opens a new service agreement in another location within PG&E's service territory, the customer will be considered as having continuously received service under this schedule for the purposes of determining the PCIA vintage to apply to the new service agreement.

Participating customers may continue to receive service under Green Tariff program for a period of up to 20 years from their original subscription date.

(L)

(L)

(Continued)





**ELECTRIC SCHEDULE E-ECR**  
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 8

**ENROLLMENT PROVISIONS:**

Customers may only subscribe to a single ECR facility at a time.

(L)

Customers are not permitted to subscribe to more than 100% of their energy demand, whereby 120% of the customer's reasonably anticipated annual load is determined by PG&E and used as a proxy for determining 100% of the customer's energy demand.

A customer's subscription cannot be less than the equivalent of an annual average of either (i) 100kWh per month or (ii) 25% of the customer's load per month.

The subscription level for a single service agreement may not exceed the equivalent of 2 MW of load per year. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.<sup>1</sup>

A single customer cannot elect a subscription level that results in the equivalent amount of load served under this schedule to exceed 20% of any single calendar year's total available cumulative nameplate rated generating capacity under the GTSR Program.<sup>2</sup>

45 MW of capacity is reserved for residential customer participation in the GTSR program and 20 MW is reserved for the City of Davis. Non-residential customer enrollment may no longer be permitted if non-residential customer participation in the GTSR program reached the equivalent of 207 MW.

**BILLING:**

The amount billed under the ECR program will appear on the customer's bill as additional charges and credits to the customer's OAS schedule as described above.

The regular billing period for customers served under this schedule will be based on a calendar month. Customers taking service under this schedule will be required to shift to a common billing cycle upon enrollment.

(L)

<sup>1</sup> PU Code 2833(h)

<sup>2</sup> PU Code 2833 (i)

(Continued)





**ELECTRIC SCHEDULE E-ECR**  
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 9

**BILLING:**  
(Cont'd.)

The Developer must provide PG&E with customer subscription information in order for PG&E to allocate kWh to each customer based on their subscription level and assess customer charges and credits as described in the Rates section above. If PG&E does not receive subscription information from the Developer, ECR charges and credits will not be applied. There may be a difference in the time period when the kWh are generated by an ECR facility and applied to a customer's bill. The credits and charges that are described in the Rates section are effective as of the date the kWh are generated by the ECR facility, regardless of when the kWh are applied to the customer's bill.

(L)

When a customer elects to close the service agreement served under this schedule prior to the end of the Customer's regular billing period, the credits and charges shown in the Rates section above will continue to apply until the end of the calendar month. This also applies when a customer elects to transfer the enrollment to a new service agreement. The customer may experience a delay in receiving the closing bill for the closed service agreement due to the difference in the time periods for when kWh are generated by an ECR facility and applied to a customer's bill.

**CUSTOMER DISCLOSURES AND PROTECTIONS:**

Customers should refer to the ECR program customer disclosure and consumer protection provisions found in enrollment forms that apply when receiving service hereunder. Customers should understand that PG&E is not a party to the CDA between the customer and the developer, and that the customer does not have a contractual obligation with PG&E related to any terms or provisions contained within the CDA or PG&E's PPA with the developer. Any disputes arising from the execution of any terms or provisions of the CDA shall be resolved between the Customer and the Developer and shall not involve PG&E as a party to the dispute. PG&E's responsibility under this schedule is to apply the charges and credits shown in the Rates section above to the customer's subscription, based on instructions received from the Developer. By completing and submitting enrollment forms, customers served under this schedule consent to the Developer and PG&E sharing information about the customer for purposes of ensuring customer eligibility and billing the customer consistent with the provisions of this schedule.

**METERING EQUIPMENT:**

All customers must be metered under their OAS.

(L)