



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.46828 (l)
Winter	\$0.42759 (l)

(Continued)

Advice 7227-E  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted	March 28, 2024
Effective	April 1, 2024
Resolution	



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Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.17500
Winter	\$0.15448

**Distribution\*\*:**

Summer	\$0.21720	(I)
Winter	\$0.19703	(I)

<b>Transmission*</b> (all usage)	\$0.03297	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00160)	
<b>Reliability Services*</b> (all usage)	\$0.00008	
<b>Public Purpose Programs</b> (all usage)	\$0.02552	(R)
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00259)	
<b>Competition Transition Charge</b> (all usage)	\$0.00097	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00003)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00561	
<b>New System Generation Charge</b> (all usage)**	\$0.00535	
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00215	
<b>Recovery Bond Charge</b> (all usage)	\$0.00597	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00597)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00765	

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Sheet 3

SEASONS: The summer (Period A) rate is effective June 1 through September 30. The winter (Period B) rate is effective October 1 through May 31. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period. (T)  
(T)

FIXED USAGE ESTIMATES: Customers on Schedule A-15 whose direct current (DC) meter, in PG&E's opinion, is not functioning properly, must have their DC usages estimated for the purposes of billing under this rate schedule. At PG&E's sole discretion, a customer's usage may be estimated by (a) providing that customer with a replacement DC meter, or (b) installing a temporary metering device to establish an average monthly load or (c) calculating usage based on motor sizes, equipment capacity ratings, end-uses, load factor or usage patterns, site inspections or surveys, and records of historical usage. No back-billing for undercharges for non-registering meters would occur.

PG&E will generally seek to establish option (c) as the basis for fixed usage for billing purposes but, where warranted and feasible in PG&E's opinion, may allow the customer to choose option (b). Option (a) is not generally feasible and is cost prohibitive. Customers on Schedule A-15 with DC meters that are not functioning correctly must sign a special agreement under Schedule A-15, Form 79-1141, *Agreement for Schedule A-15 Fixed Usage Estimate*.

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Sheet 4

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG7E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00718	(l)
2010 Vintage	\$0.01083	(l)
2011 Vintage	\$0.01160	(l)
2012 Vintage	\$0.01116	(l)
2013 Vintage	\$0.01133	(l)
2014 Vintage	\$0.01107	(l)
2015 Vintage	\$0.01103	(l)
2016 Vintage	\$0.01081	(l)
2017 Vintage	\$0.01057	(l)
2018 Vintage	\$0.00917	(l)
2019 Vintage	\$0.00719	(l)
2020 Vintage	\$0.00687	(l)
2021 Vintage	(\$0.00494)	(l)
2022 Vintage	\$0.00082	(l)
2023 Vintage	\$0.00765	(l)
2024 Vintage	\$0.00765	(l)

**WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.