

Electric Sample Form No. 79-1174-03D

Sheet 1

(N) (N)

55489-E

Interconnection Application, Attachment D, Solar (PV) Technology

Please Refer to Attached Sample Form

Advice Decision 6849-E D.22-12-056

Meredith Allen Vice President, Regulatory Affairs

Issued by

Submitted Effective Resolution

January 30, 2023 March 1, 2023



## **SOLAR (PV) TECHNOLOGY**

#### Part I - Describing the Generating Facility and Host Customer's Electrical Facilities

Please complete the following table for the specific generator technology indicated.

Instructions				
Inverter	Existing Generator type 1	Existing Generator type 2	New Generator type 1	New Generator type 2
Please indicate the number of each "type" and quantity of Generator being installed				
Be sure all Generators classified as one "type" are identical in all respects.				
If only one type of Generator is to be used, only one column needs to be completed.				
A - Generator/Inverter Manufacturer				
Enter the brand name of the Generator.				
B - Generator/Inverter Model				
Enter the model name or number assigned by the manufacturer of the Generator.				
C - Generator/Inverter Software Version				
If this Generator's control and or protective functions are dependent on a software program supplied by the manufacturer of the equipment, please provide the version or release number for the software that will be used.				
D - Is the Generator/Inverter certified?				
Applicant has verified that all major solar system components are on the verified equipment list maintained by the California Energy Commission and other equipment, as determined by PG&E, has been verified by the customer as having safety certification from a nationally recognized testing laboratory.	Yes No	Yes No	Yes No	Yes No
See PG&E's Rule 21, Section L for additional information regarding Generator certification.				
For Net Billing Customers all major solar system components shall comply with Electric Rule 21 Section L.2-L.4 and Section L.7				



Generator Information	Existing Generator type 1	Existing Generator type 2	New Generator type 1	New Generator type 2
E – Anti-Islanding Detection Method			-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	71
Please select an Anti-Islanding Detection Method				
Group 1 – Frequency Shift with continuous positive frequency feedback	Group 1	Group 1	Group 1	Group 1
Group 2A – Frequency Shift with discontinuous or stepped positive frequency feedback	Group 2A	Group 2A	Group 2A	Group 2A
Group 2B – Frequency Shift similar to Group 2A except with a dead zone around 60Hz	Group 2B	Group 2B	Group 2B	Group 2B
Group 2C – Frequency shift with unidirectional frequency feedback	Group 2C	Group 2C	Group 2C	Group 2C
Group 3 – Monitors change of impedance	Group 3	Group 3	Group 3	Group 3
Group 4 – Monitors shift at a harmonic frequency (multiple of the fundamental)	Group 4	Group 4	Group 4	Group 4
Group 5 – Passive methods like rate of change of frequency, vector shift	Group 5	Group 5	Group 5	Group 5
Group 6 – Produces negative sequence current and monitor voltage	Group 6	Group 6	Group 6	Group 6
F–Volt-Var Smart Inverter Setting				
If proposing non-default inverter settings, please provide:				
Power Factor Value	V1	V2	V3	V4
Inverter Power Factor	Q1	Q2	Q3	Q4
Volt-Var Voltage Values	V1	V2	V3	V4
Volt-Var Reactive Values	Q1	Q2	Q3	Q4
Volt-Watt Real Power Values	P1	P2	P3	P4



Generator Information	Existing Generator type 1	Existing Generator type 2	New Generator type 1	New Generator type 2
G - Modules	Manufacturer	Manufacturer	Manufacturer	Manufacturer
	Model #.	Model #.	Model #.	Model #.
	Quantity	Quantity	Quantity	Quantity
H - Gross Nameplate Rating (kVA)				
This is the capacity value normally supplied by the manufacturer and stamped on the Generator's nameplate.				
This value is not required where the manufacturer provides only a kW rating. However, where both kVA and kW values are available, please indicate both.				
I - Operating Voltage				
This value should be the voltage rating designated by the manufacturer and used in this Generating Facility.				
Please indicate phase-to-phase voltages for 3-phase installations.				
See PG&E's Rule 21, Section H.2.b. and Table H.1., for additional information.				



Generator Information	Existing Generator type 1	Existing Generator type 2	New Generator type 1	New Generator type 2
J - Power Factor Rating				
This value should be the nominal power factor rating designated by the manufacturer for the Generator.				
See PG&E's Rule 21, Section H.2.i. for additional information.				
K - PF Adjustment Range				
Where the power factor of the Generator is adjustable, please indicate the maximum and minimum operating values.				
See PG&E's Rule 21, Section H.2.i.				
L - Wiring Configuration				
Please indicate whether the Generator is a single-phase or three-phase device. See PG&E's Rule 21, Section H.3.				
M - AC Disconnect				
For systems requiring an AC Disconnect only,	Manufacturer	Manufacturer	Manufacturer	Manufacturer
please include the requested information about the AC Disconnect.	Model #	Model #	Model #	Model #
See PG&E's Rule 21, Section H.1.d	Rating (amps)	Rating (amps)	Rating (amps)	Rating (amps)
Located within 10 feet of the PG&E meter?	Yes No	Yes No	Yes No	Yes No
N - Lineside Tap				
Where is the point of interconnection in relation to the main breaker?	Customer side	Customer side	Customer side	Customer side
PG&E has special requirements for a lineside tap.	PG&E	PG&E side	PG&E	PG&E
Contact PG&E at: Rule21Gen@PGE.com	0.00	5.05		
for more information.				
O - Warranty or Service Agreement	Yes	Yes	Yes	Yes
Applicant has verified that (i) a warranty of at least 10 years has been provided on all equipment and on its installation, or (ii) have a 10-year service warranty or executed "agreement" ensuring proper maintenance and continued system performance.	No	No	No	No



Generator Information	Existing Generator type 1	Existing Generator type 2	New Generator type 1	New Generator type 2
P - Solar Ready Electric Panel	Yes	Yes	Yes	Yes
Is the Generating Facility connecting to a circuit breaker on the supply side of the main breaker?	No	No	No	No
Q - Green Meter Adapter (GMA)	Yes	Yes	Yes	Yes
Will a GMA be installed?	No	No	——	 No
	NO	NO	No	NO
R - Distribution Interconnect Handbook (DIH) and Greenbook Requirements	Yes	Yes	Yes	Yes
Does this interconnection meet the DIH and Greenbook Requirements	No	No	No	No
S - Gas Clearance Requirements	Yes	Yes	Yes	Yes
Certify that this interconnection meets Greenbook Gas Clearance Requirements?	NIO.			
Greenbook das Glearance Requirements:	No	No	No	No
T - Basic Single Line Diagram (SLD)	Panel	Panel	Panel	 Panel
If the interconnection is eligible to use a Basic SLD, please include the requested information.	Voltage (Volts)	Voltage (Volts)	Voltage (Volts)	Voltage (Volts)
	Main	Main	Main	 Main
	Breaker (Amps)	Breaker (Amps)	Breaker (Amps)	Breaker (Amps)
	(*)	(	(*)	(*)
	PV Breaker Size (Amps)	PV Breaker Size (Amps)	PV Breaker Size (Amps)	PV Breaker Size (Amps)
U - Back-up Generator Operation	Yes	Yes	Yes	Yes
Will the generator be operated as a back-up?	No	No	No	No
	Oto mantin	□ Automotic	□ Austomontio	□ Automotio
If yes, please indicate the control device that will be used.	Automatic Transfer Switch	Automatic Transfer Switch	Automatic Transfer Switch	Automatic Transfer Switch
	Contactor	Contactor	Contactor	Contactor
	☐ Breaker	☐ Breaker	□ Breaker	☐ Breaker



Generator Information	Existing Generator type 1	Existing Generator type 2	New Generator type 1	New Generator type 2	
V - Limited Export Will the generator export be limited?	Yes No	Yes No	Yes No	Yes No	
If yes, please indicate how export will be limited.	☐ Power Control System (PCS – Option 9)	☐ Power Control System (PCS – Option 9)	☐ Power Control System (PCS – Option 9)	☐ Power Control System (PCS – Option 9)	
	□ Relay	□ Relay	□ Relay	□ Relay	
	☐ Derated Inverter	☐ Derated Inverter	☐ Derated Inverter	☐ Derated Inverter	
W – Telemetry  Will the Generating Facility Gross Nameplate Rating exceed 1 MW?	Yes No				
If yes, please select a Telemetry Option.  If one of the Customer-owned Telemetry options is selected, please identify the preferred Site Metering Arrangement.	Custom Mini RT Custon	er-owned Telemetr er-owned Telemetr U ner-side net load me	y - Aggregator etering	nd terminal block	
	Add terminal block to existing PG&E Mark V meterReplace meter socket with dual-socket meter cabinet for installation of customer-owned meterInstall customer-owned meter in existing dual socket meter cabinet.				



#### **SOLAR (PV) TECHNOLOGY**

#### Part II Solar Statistics Data Fields

Per Appendix A of CPUC D. 14-11-001, the following data fields must all be completed, in their entirety, in order to initiate PG&E's interconnection review of the proposed Generating Facility. Only complete Part II if the solar generating facility is serving as part of a Net Energy Metering (NEM/NEM2) or Net Billing Tariff (NBT) arrangement.

A. Customer Sector (Check one)  Residential	(	- 1, 4a. igeniena	
Yes   No   No   If yes, please indicate who is receiving the data? (check all that apply)   Customer   Customer   3rd Party (list name)   Customer   3rd Party (list name)   Customer   3rd Party (list name)   Customer   Customer	A.	Residential Educational Industrial Commercial Military Non-Profit	
☐ Yes No   If yes, please indicate how many electric vehicles   D. System Owner (check one):   ☐ PG&E Customer Owned   If PG&E Customer Owned, please answer the following:   Indicate the System Cost paid by Customer: \$	В.	☐ Yes ☐ No If yes, please indicate who is receiving the data? (check all that apply) ☐ Customer	
i. System Owner (check one):  PG&E Customer Owned If PG&E Customer Owned, please answer the following:  Indicate the System Cost paid by Customer: \$  Property Assessed Clean Energy (PACE) Financed?  Property Assessed Clean Energy (PACE) Financed?  If Yes, PACE financed by which entity?  If you have non-PACE financing or a lease, please fill in the information below  Financial Institution/Lessor Name  Financial Institution/Lessor Address  City  State  Zip  Third Party Owned If Third Party Owned, please answer the following: Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$	C.	☐ Yes ☐ No	
Property Assessed Clean Energy (PACE) Financed?  Yes No  If Yes, PACE financed by which entity?  If you have non-PACE financing or a lease, please fill in the information below  Financial Institution/Lessor Name  Financial Institution/Lessor Address City State Zip  Third Party Owned  If Third Party Owned, please answer the following: Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$	D.	<ul> <li>i. System Owner (check one):</li> <li>PG&amp;E Customer Owned</li> <li>If PG&amp;E Customer Owned, please answer the following:</li> </ul>	
If Yes, PACE financed by which entity?  If you have non-PACE financing or a lease, please fill in the information below  Financial Institution/Lessor Name  Financial Institution/Lessor Address  City  State  Zip  Third Party Owned  If Third Party Owned, please answer the following:  Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$		Indicate the System Cost paid by Customer: \$	
If you have non-PACE financing or a lease, please fill in the information below  Financial Institution/Lessor Name  Financial Institution/Lessor Address  City  State  Zip  Third Party Owned  If Third Party Owned, please answer the following:  Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$		<u> </u>	
If you have non-PACE financing or a lease, please fill in the information below  Financial Institution/Lessor Name  Financial Institution/Lessor Address  City  State  Zip  Third Party Owned  If Third Party Owned, please answer the following:  Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$		If Yes, PACE financed by which entity?	
Financial Institution/Lessor Address  City  State  Zip  Third Party Owned  If Third Party Owned, please answer the following:  Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$		If you have non-PACE financing or a lease, please fill in the information below	
Third Party Owned If Third Party Owned, please answer the following: Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$		Financial Institution/Lessor Name	
If Third Party Owned, please answer the following: Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$		Financial Institution/Lessor Address City State	Zip
		If Third Party Owned, please answer the following: Claimed Federal Investment Tax Credit (ITC) Cost Basis: \$	-



		Contract Type	e: 🔲 PP	A 🔲 Lease	☐ Pre-Paid Leas	se 🛭 Other	
	Did you	ate Information: participate in a Caindicate the rebate			Yes		
	Rebate	Amount: \$		_			
		re participating in to project number:			Home (SASH) progra	am, please provide	
E.	. Additional Generating Facility Information (Solar PV Only)						
	i. Mou	nting Method:	Rooftop	Ground	Mixed		
	ii. Tra	cking Type:	Fixed	☐ Single-Ax	tis 🗖 Dual-Axis	Mixed	
	If fixed,	please indicate:	Tilt:	degrees	Azimuth:	degrees	
F.	Installe	er's/Vendor's Cali	fornia State C	ontractor License	Number:		
G.	CPUC C	onsumer Protect	ion Requirem	ents Pursuant to I	Decision 21-06-026		
	a. Home Improvement Salesperson (HIS) Registration Number						
	Was a Home Improvement Salesperson (HIS) involved in the development of your project?						
			Yes $\square$	No			
		Improvement to have a HIS have a HIS re	Salesperson ( Pregistration nu	HIS) registration nu umber, while enabli ber to indicate they	Decision 21-02-026 rember of solar providence who solar providers who are exempt and to in	ers who are required to	
		If you checked "Y	es" above:				
		Please provide th	e Home Impro	vement Salesperso	n (HIS) registration n	umber below.	
		Home Improveme	ent Salesperso	n (HIS) registration	number:		