Electric Sample Form No. 79-1155-03

Sheet 1

(N) (N)

Schedules NEM/NEM2/NBT, NEMV/NEM2V/NBTV, NEMVMSH/ NEM2VMSH, NEM2VSOM Net Surplus Electricity (NSE) Renewable Energy Credits (RECs) Compensation Form

Please Refer to Attached Sample Form

(Continued)

Advice Decision 7149-E D.23-11-068 Issued by **Shilpa Ramaiya**Vice President
Regulatory Proceedings and Rates

Submitted Effective Resolution January 22, 2024 February 15, 2024





## Schedules NEM/NEM2/NBT, NEMV/NEM2V/NBTV, NEMVMSH/ NEM2VMSH, NEM2VSOM

Net Surplus Electricity (NSE) Renewable Energy Credits (RECs) Compensation Form\*

## **Customer or Entity Authorized to Aggregate RECs on the Customer's behalf:**

To request Renewable Energy Credit (REC) compensation for Net Surplus Electricity (NSE)<sup>1</sup> produced by the customer's renewable energy generating facility, please complete the following sections:

Section 1 – Customer Information										
Please provide the following information for the account associated with the generating facility for which RECs are being transferred to PG&E:										
Customer	Last Name or Company Name				First Name					
Address	Number, Street and Unit									
	City	Zip Code								
Phone	Area Code		Number							
Email Address										
Account Information	Account ID		Service ID							
Meter Number (Badge)	'									
Section 2 – Aggregator Information (if applicable)										
If the customer's RECs (WREGIS Certificates) corresponding to the NSE are provided by an aggregator authorized by the customer, please provide the following:										
Aggregator Name (As recorded in WREGIS)										
Aggregator's WREGIS ID (Generating Unit Aggregator Account Holder ID)										
Phone										
Email Address										

<sup>\*</sup> This form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

<sup>&</sup>lt;sup>1</sup> Net Surplus Electricity (NSE) as defined in the NEM/NEM2/NBT, NEMV/NEM2V/NBTV, NEMVMSH/NEM2VMSH, or NEM2VSOM Rate Schedule under which the customer takes service.

<sup>†</sup> Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at pge.com/privacy.

## Section 3 – Verification of REC Ownership and Transfer The customer has provided "Net Surplus Electricity" (NSE, as defined in the NEM/NEM2/NBT, NEMV/NEM2V/NBTV. NEMVMSH/NEM2VMSH. or NEM2VSOM Rate Schedule under which the customer takes service), which is reflected on the customer's true-up bill, and for that NSE the customer wishes to receive REC compensation (as described in subsection (c) of the Net Surplus Electricity Compensation (NSC) Special Condition in the NEM/NEM2/NBT, NEMV/NEM2V/NBTV. NEMVMSH/NEM2VMSH, or NEM2VSOM rate schedule under which the customer takes service), and the customer or aggregator confirm all of the following: CERTIFICATION OF OWNERSHIP OF NSE RENEWABLE ENERGY CREDITS: The customer or aggregator certifies under penalty of perjury that the customer owns the Renewable Energy Credits associated with NSE from the NEM/NEM2/NBT, NEMV/NEM2V/NBTV, NEMVMSH/NEM2VMSH, or NEM2VSOM generating facility. RPS ELIGIBLITY OF FACILITY: The customer or aggregator certifies that the NEM/NEM2/NBT, NEMV/NEM2V/NBTV, NEMVMSH/NEM2VMSH, or NEM2VSOM generating facility providing NSE to the service account identified in Section 1 is certified by the California Energy Commission (CEC) as a Renewable Portfolio Standard (RPS) Eligible Generating Facility, having the CEC RPS ID listed in Section 4. PG&E will require that a copy of the CEC RPS eligibility certificate for this facility be attached with this form. until such time as this facility's RPS eligibility certification status is available to PG&E from another source. TRANSFER OF WREGIS CERTIFICATES TO PG&E: The customer or authorized aggregator has transferred to the Western Renewable Energy Generation Information System (WREGIS) account of PG&E (WREGIS account number 41) the WREGIS Certificates representing the Renewable Energy Credits which are defined according to the California Renewables Portfolio Standard, as may be amended, and are associated with the NSE provided as shown on the customer's bill statement at the end of the time period(s) listed in Section 4. For authorized aggregator:

All WREGIS Certificates for accounts that are aggregated must be associated with the customer's  $\underline{\sf PG\&E}$   $\underline{\sf NEM/}$ NEM2/NBT, NEMV/NEM2V/NBTV, NEMVMSH/NEM2VMSH, or NEM2VSOM account.

WREGIS only creates WREGIS Certificates in whole megawatt-hour amounts, therefore only whole WREGIS Certificate amounts can be transferred to PG&E. If, however, the WREGIS Certificates were provided from an Aggregator, the allocation for a given customer may include a fraction of a megawatt-hour.

Section 4 – WREGIS Certificates Compensation:										
For the NSE generating facility associated with the customer's NEM/NEM2/NBT, NEMV/NEM2V/NBTV, or NEMVMSH/NEM2VMSH, or NEM2VSOM account identified by the Account ID and Service ID listed in Section 1, the customer or the authorized aggregator has received and transferred to PG&E:										
WREGIS Generating Unit ID:		erating Unit ID:			CEC RPS ID:					
Please attach additional pages to this form as necessary for multiple serial num							mbers			
WREGIS Certificates transferred to PG&E from the Generator Unit ID										
Serial Number		er			or Period Ending x/xx/xxxx)	MWh				
Payment will be issued following confirmed receipt of WREGIS Certificates corresponding to the NSE in PG&E's WREGIS account.										
PLEASE NOTE: A WREGIS Certificate consists of one megawatt-hour of generation; fractional WREGIS Certificates cannot be created, hence credit for a fractional portion of a WREGIS Certificates cannot be provided unless a customer works through an Aggregator.										
Section 6 – Customer Signature										
The customer or authorized aggregator attests that the information above is true and correct.										
Signature										
Print Name										
	Date									
Please return this form to:  (Contact Information to be Provided)										