Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for March 2024



May 1, 2024 Public

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for March 2024. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001
http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/

Table I-1 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW March 2024

UTILITY NAME: Pacific Gas and Electric Company Monthly Program Enrollment and Estimated Load Impacts

		January			February			March			April			May			June		
PROGRAMS	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2024
PILOT PROGRAMS 1	Į.								<u> </u>		<u> </u>	<u> </u>			l				
SSP II (Load Decrease)																			
Non-Residential																			N/A
Residential																			N/A
XSP (Load Increase)																			
Non-Residential																			N/A
Residential																			N/A
INTERUPTIBLE RELIABILITY PROGRAMS 3																			1471
BIP - Day Of	190	115	110	190	123	110	188	130	109										10,935
OBMC	16	0	0	16	0	0	16	0											N/A
SLRP	0	0	0	0	0	ō	0	0											N/A
SmartAC [™] - Commercial	0	0	0	0	0	0	0	0											N/A
SmartAC [™] - Residential	67.783	0	0	68,229	0	0	68,677	0											N/A
Sub-Total Interruptible	67,989	115			123			130											
PRICE-RESPONSIVE PROGRAMS ²																			
CBP - Day Ahead - Residential	0	0	0	0	0	0	0	0	0										603,881
CBP - Day Ahead Non-Residential	0	0	0	0	0	0	0	0											603,881
PDP (200 kW or above)	1,526	3	6	1,549	3	6	1,676	3											7,299
PDP (above 20 kW & below 200 kW)	16,710	3	6	16,611	3	5	16,473	3	. 5										95,833
PDP (20 kW or below)	93,705	1	2	93,120	1	2	92,412	1	2										315,414
SmartRate [™] - Residential	45,954	2	4	46,136	2	4	46,290	0.9	4										N/A
Sub-Total Price Response	157,895	10	18	157,416	10	18	156,851	8	18										
Total All Programs	225,884	125	127	225,851	134	127	225,732	138	127										
		July			August			September	1		October			November			December		
Programs	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2023
PILOT PROGRAMS ¹		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of
PILOT PROGRAMS ¹ SSP II (Load Decrease)		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase)		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A 10,935
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential RESIDENT		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A 10,935 N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A 10,935 N/A N/A N/A N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential Residential Residential Residential RESIDENTIAL RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A 10,935 N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	N/A N/A 10,935 N/A N/A N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential SmartAC TM - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ²		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A 10,935 N/A N/A N/A N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential SmartAC TM - Residential CBP - Day Ahead Nor-Residential CBP - Day Ahead Nor-Residential CBP - Day Ahead Nor-Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A 10,935 N/A N/A N/A N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential SmartAC TM - Residential CBP - Day Ahead Nor-Residential CBP - Day Ahead Nor-Residential CBP - Day Ahead Nor-Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A 10,935 N/A N/A N/A N/A 10,935 N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential RESIDENT		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential SmartAC TM - Residential SmartAC TM - Residential SmartAC Total Interruptible PRICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (above 20 kW & below 200 kW) PDP (above 20 kW & below 200 kW)		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A 10,935 N/A N/A N/A N/A 10,935 N/A N/A N/A N/A 10,935 N/A N/A N/A N/A N/A N/A 10,935
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (above 20 kW & below 200 kW) PDP (20 kW or below) SmarRate TM - Residential		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A 10,935 N/A N/A N/A 10,935 N/A N/A N/A 10,935 N/A N/A N/A N/A 91,935 N/A N/A N/A N/A N/A 929 95,833
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential SmartAC TM - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (200 kW or below)		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A N/A 10,935 N/A N/A N/A N/A N/A N/A 103,881 7,299 95,833 315,414
PILOT PROGRAMS ¹ SP II (Load Decrease) Non-Residential Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential CBP Dey C20 kW or above) PDP (200 kW or below) PDP (20 kW or below) SmartRate TM - Residential	Accounts	Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of Jan 1, 2023 N/A N/A N/A N/A 10,935 N/A N/A N/A N/A N/A 103.881 7.299 95.833 315.414

NOTES:

Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected days of the week which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 4 pm and 9 pm during a specific DR programs's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimately in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, MEKC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2021 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the monthly Ex Ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Ante average load impact is the average hourly load impact for an event that would occur from 4 - 9 pm on the system peak day of the month. The Ex Ante Estimated MW value for the aggregator program, e.g., CBP are the monthly nominated MW during the event season May through October and Zero non-event season months November through April.

Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2021 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the annual Ex Post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

¹D.17-12-003 approved a three-year budget (2018-2020 - OP 37 and OP 38) for Supply Side Pilot and Excess Supply Pilot. As of January 1, 2021, both pilots are no longer active.

 $^{^2}$ There are some SmartRate $^{\text{TM}}$ Residential customers (<.05%) not reflected in the summary or rate code count as program eligibility is being confirmed.

³ BIP customers that dual participate in PDP are not counted towards the 300 MW BIP cap. The BIP program actual capacity is below the 300 MW cap.

Pacific Gas and Electric Company Average Ex Ante Load Impact kW / Customer March 2024

Program Eligibility and Ex Ante Average Load Impacts 1

Program Eligibility and Ex Ante Averag	,o 2000p.				Average E	x Ante Loa	d Impact kV	V / Custom	er				Eligible Accounts as	
Program													of	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December	March 2023	
BIP - Day Of	606.31	649.89	692.15	714.77	725.89	741.89	717.50	702.88	693.70	727.65	657.01	605.47	24,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
ОВМС	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC [™] - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC [™] - Residential	N/A	N/A	N/A	N/A	0.28	0.35	0.35	0.34	0.30	0.21	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	0.33	0.58	0.56	0.49	0.63	0.38	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E
CBP - Day Ahead Non-Residential	N/A	N/A	N/A	N/A	38.60	31.70	33.80	34.20	34.20	32.60	N/A	N/A	569,000	residential, commercial, industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	1.94	2.17	1.94	2.17	3.15	3.45	3.40	3.70	3.41	2.93	2.29	1.98	5,000	Default beginning on May 1, 2010 for bundled C&I Customers >200kW
PDP (above 20 kW & below 200 kW)	0.19	0.19	0.18	0.20	0.28	0.32	0.32	0.32	0.29	0.27	0.19	0.19	36,000	Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand
PDP (20 kW or below)	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.02	218,000	and 12 consecutive months of interval data.
SmartRate [™] - Residential	0.05	0.05	0.02	0.03	0.08	0.12	0.11	0.10	0.08	0.05	0.04	0.05	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex ante load impacts per customer are based on the load impacts filing on April 3, 2023 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Portfolio-Adjusted Average kW / Customer, under 1-in-2 utility weather conditions, where an event that would occur during Resource Adequecy (RA) hours of 5-10 pm during March-April or 4-9 pm during all other months.

Pacific Gas and Electric Company Average ExPost Load Impact kW / Customer March 2024

					Average E	x Post Lo	ad Impaci	kW / Cust	tomer				Eligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of March 2023	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	577.30	577.30	577.30	577.30	577.30	577.30	577.30	577.30	577.30	577.30	577.30	577.30	24,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
ОВМС	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	"Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW."
SmartAC [™] - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed.
SmartAC [™] - Residential	N/A	N/A	N/A	N/A	0.31	0.31	0.31	0.31	0.31	0.31	N/A	N/A		Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential ¹	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E residential, commercial,
CBP - Day Ahead Non-Residential	N/A	N/A	N/A	N/A	58.90	58.90	58.90	58.90	58.90	58.90	N/A	N/A	569,000	industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	4.05	4.05	4.05	4.05	4.05	4.05	4.05	4.05	4.05	4.05	4.05	4.05	5,000	Default beginning on May 1, 2010 for bundled C&I Customers >200kW Maximum Demand;
PDP (above 20 kW & below 200 kW)	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	36,000	February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I
PDP (20 kW or below)	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	218,000	Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
SmartRate [™] - Residential	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex post load impacts per customer are based on the load impacts filing on April 3, 2023 (R.13-09-011). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account from the typical event for the preceding year if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SA_ID remains constant across all months. The average load impact is "N/A" for programs having no prior events.

 $^{^{1}\,\}mathsf{CBP}\,\mathsf{Residential}\,\mathsf{Ex}\,\mathsf{Post}\,\mathsf{information}\,\mathsf{is}\,\mathsf{confidential}\,\mathsf{under}\,\mathsf{market}\,\mathsf{sensitive/proprietary}\,\mathsf{information}.$

Table I-2 Pacific Gas and Electric Company Program Subscription Statistics March 2024

2024 Detailed Breakdown of MWs To Date in TA/	Auto DR/TI P	ito DR/TI Programs																						
		JA	ANUARY		T .	FE	BRUARY		1	N	IARCH		T .		APRIL				MAY		1		JUNE	
		Auto DR		Total		Auto DR		Total		Auto DR		Total		Auto DR		Total		Auto DR		Total		Auto DR		Total
PROGRAM	TA Identified MWs	Verified MWs ¹	TI Verified MWs	Technology MWs	TA Identified MWs	Verified MWs ¹	TI Verified MWs	Technology MWs	TA Identified MWs	Verified MWs ¹	TI Verified MWs	Technology MWs	TA Identified MWs	Verified MWs ¹	TI Verified MWs	Technology MWs	TA Identified MWs	Verified MWs ¹	TI Verified MWs	Technology MWs	TA Identified MWs	Verified MWs ¹	TI Verified MWs	Technology MWs
PILOT PROGRAMS ³			1												1					1				
SSP II (Load Decrease)																								
Non-Residential																								
Residential																								
XSP (Load Increase)		1	1				1								1	1				1				
Non-Residential Residential							-		1						-		1							
PRICE-RESPONSIVE PROGRAMS			1				1								1				1					
CBP		0.0		0.0		0.1	1	0.1		2.1		2.1												
PDP		0.0		0.0		0.0		0.0		0.0		0.0												
SmartRate™ - Residential		0.0		0.0		0.0		0.0		0.0		0.0												
SmartAC™ - Commercial		0.0		0.0	1	0.0		0.0	!	0.0		0.0	1				!			1			1	
SmartAC™ - Residential		0.0		0.0		0.0	-	0.0	1			0.0			-		1							
DRAM ²		0.0		0.0				0.0		0.1		0.1	— —		+					1				
Total	N/A	0.0	N/A	0.0	N/A	0.1	N/A	0.1	N/A	2.2	N/A	2.2	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
INTERUPTIBLE RELIABILITY PROGRAMS																1							, ,	
BIP - Day of OBMC		0.0		0.0	-	0.0		0.0	I	0.0		0.0	-				I			-	-		1	
SLRP		0.0		0.0		0.0		0.0		0.0		0.0												
Total	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
	_		_		_		_						_							+			_	
TOTAL TECHNOLOGY MWs	N/A	0.0	N/A	0.0	N/A	0.1	N/A	0.1	N/A	2.2	N/A	2.2	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
GENERAL PROGRAM																								
TA (may also be enrolled in TI and AutoDR)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL TA MWs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	A1/A	B1/ B	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	,		IVA	167	IVA	147	1471	1471	IVA	IVA	IVA	N/A	N/A	N/A	N/A	IWA	IN/A	IV/A	IVA	IVA	IVA	IVA	IVA	IVA
		ı		N/A	IVA	1	1	197	IVA	ı	1	IWA	N/A	1		NA	IVA	1		IVA	IVA		1	IVA
			JULY		IVA	A	UGUST		IVA	SEP	TEMBER	1	N/A	0	CTOBER	ı	NA	NC	VEMBER		N/A	DE	CEMBER	
PROGRAM	TA Identified	Auto DR	JULY TI Verified	Total	TA Identified	Auto DR	UGUST TI Verified	Total	TA Identified	SEP Auto DR	TEMBER TI Verified	Total	TA Identified	O Auto DR	CTOBER TI Verified	Total	TA Identified	NO Auto DR	VEMBER TI Verified	Total	TA Identified	DE Auto DR	CEMBER TI Verified	Total
PROGRAM		Auto DP	JULY			Auto DR Verified	UGUST			SEP Auto DR Verified	TEMBER	1		Auto DR Verified	CTOBER	ı		Auto DR Verified	VEMBER			Auto DR Verified	CEMBER	
	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR	TEMBER TI Verified	Total Technology	TA Identified	O Auto DR	CTOBER TI Verified	Total Technology	TA Identified	NO Auto DR	VEMBER TI Verified	Total Technology	TA Identified	DE Auto DR	CEMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS 3 SSP II (Load Decrease)	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase)	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Discresse) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential PRICE-RESPONSIVE PROGRAMS	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Docrease) Nor-Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartFater N- Residential	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential RESIDENTIAL RESIDENTIA	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS 3 SSP II (Load Decrease) Nor-Residential Residential XSP (Load Increase) Nor-Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRado ** - Residential SmartAdo ** - Commercial SmartAdo ** - Commercial SmartAdo ** - Commercial SmartAdo ** - Sessidential	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS * SSP II (Load Decrease) Non-Residential Residential Residential XSP (Load Increase) Non-Residential XSP (Load Increase) Non-Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PRIMATICAL *- Residential SmartAc ** - Commercial SmartAc ** - Commercial SmartAc ** - Residential DRAM **	TA Identified MWs	Auto DR Verified MWs ¹	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEP Auto DR Verified MWs ¹	TEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	VEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verdfied MWs ¹	CEMBER TI Verified MWs	Total Technology MWs
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential Residential XSP (Load Increase) Non-Residential Residential SmartAC 1 - Commercial SmartAC 1 - Commercial SmartAC 1 - Todal	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Recidential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartACI™ - Commercial SmartACI™ - Commercial DRAM* Total INTERUPTIBLE RELIABILITY PROGRAMS	TA Identified MWs	Auto DR Verified MWs ¹	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEP Auto DR Verified MWs ¹	TEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	VEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verdfied MWs ¹	CEMBER TI Verified MWs	Total Technology MWs
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential PDP PDP SmartRat N- Residential SmartAC N- Residential DRAM 2 Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of	TA Identified MWs	Auto DR Verified MWs ¹	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEP Auto DR Verified MWs ¹	TEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	VEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verdfied MWs ¹	CEMBER TI Verified MWs	Total Technology MWs
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Recedental Residental DRAMS DP Commercial SmartAC - Commercial SmartAC - Residential DRAMS Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC	TA Identified MWs	Auto DR Verified MWs ¹	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEP Auto DR Verified MWs ¹	TEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	VEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verdfied MWs ¹	CEMBER TI Verified MWs	Total Technology MWs
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PPRP at "A Residential SmartAC" - Residential SmartAC" - Residential DRAM* Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SLRP	TA Identified MWs	Auto DR Verified MV/s ¹	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEPP Auto DR Verified MV/s 1	TEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	CTOBER TI Verified MWs	Total Technology MWs	TA Identified MWs	NOC Auto DR Verified MVVs 1	TI Verified MWS	Total Technology MWs	TA Identified MWs	DE: Auto DR Verified MWs 1	TI Verified M/Ws	Total Technology MWs
PILOT PROGRAMS ³ SSP II Load Decrease) Non-Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRaC™ - Commercial SmartAC™ - Commercial SmartAC™ - Residential DRAM ² Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of COMC SLRP	TA Identified MWs	Auto DR Verified MWs ¹	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs 1	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEPP Auto DR Verified MWs 1	TEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	NCC Auto DR Verified MWs 1	VEMBER TI Verified MWS	Total Technology MWs	TA Identified MWs	DE: Auto DR Verfied MWs 1	CEMBER TI Vorified MWs	Total Technology MWs
PILOT PROGRAMS SSP II (Load Decrease) Nort-Receiver and Receiver and	TA Identified MWs	Auto DR Verified MV/s ¹	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEPP Auto DR Verified MV/s 1	TEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	CTOBER TI Verified MWs	Total Technology MWs	TA Identified MWs	NOC Auto DR Verified MVVs 1	TI Verified MWS	Total Technology MWs	TA Identified MWs	DE: Auto DR Verified MWs 1	TI Verified M/Ws	Total Technology MWs
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRac™ - Residential SmartAc™ - Commercial SmartAc™ - Commercial SmartAc Total INTERUPTIBLE RELIABILITY PROGRAMS BP - Day of CBMC CBMC CBMC CBMC CBMC CBMC CBMC CBM	TA Identified MWs	Auto DR Verfied MWs ¹	JULY TI Verified MWs N/A N/A	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs 1	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEPP Auto DR Verified MWs 1 0.0 0.0	TEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	CTOBER TI Verified MWs N/A N/A	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	VEMBER TI Verified MWS	Total Technology MWs	TA Identified MWs	DEE Auto DR Verfied MWs 1	CEMBER TI Verified MWs NVA	Total Technology MWs
PILOT PROGRAMS 3 SSP II (Load Docresso) Nort-Residential Residential Resident	TA Identified MWs	Auto DR Verified MWs ¹	JULY TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0 N/A	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEPP Auto DR Verified MWs 1 0.0 0.0 N/A	TEMBER TI Verified MWs N/A N/A N/A	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs 0.0 0.0 N/A	TA Identified MWs	Auto DR Verified MWs ¹	VEMBER TI Verified MWS N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0	TA Identified MWs	DE' Auto DR Verified MWs ¹ 0.0 0.0 N/A	CEMBER TI Verified MWs N/A N/A N/A	Total Technology MWs
PILOT PROGRAMS 9 SSP II (Load Discrease) Non-Residential XSP (Load Increase) Non-Residential XSP (Load	N/A N/A N/A N/A N/A	Auto DR Verflied MWs ¹	JULY TI Verified MWs N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 NA NA	TA Identified MWs	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	UGUST TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 N/A N/A	TA Identified MWs	SEP Auto DR Verified MWs 1 0.0 0.0 0.0 N/A N/A	TEMBER TI Vortied MWs N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 N/A N/A	TA Identified MWs	Auto DR Verified MWs 1 0.0 0.0 N/A N/A	CTOBER TI Verified MWs N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 N/A N/A	TA Identified MWs	Auto DR Verified MWs ¹	VEMBER TI Verified MWs N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 NA NA	TA Identified MWs	DE: Auto DR Verfied MWs 1 0.0 0.0 N/A N/A	CEMBER TI Varified MWs N/A N/A N/A N/A N/A	Total Technology MWs
PILOT PROGRAMS 3 SSPI II (Load Decrease) Non-Residential Residential PICE-RESPONSIVE PROGRAMS CBP PDP SmartAC™ - Commercial SmartAC™ - Residential DRAM³ Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SLRP Total TOTAL TECHNOLOGY MWs GENERAL PROGRAM GENERAL PROGRAM Totmal Commercial TOTAL TECHNOLOGY MWs	TA Identified MWs	Auto DR Verified MWs ¹	JULY TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0 N/A	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEPP Auto DR Verified MWs 1 0.0 0.0 N/A	TEMBER TI Verified MWs N/A N/A N/A	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs 0.0 0.0 N/A	TA Identified MWs	Auto DR Verified MWs ¹	VEMBER TI Verified MWS N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0	TA Identified MWs	DE' Auto DR Verified MWs ¹ 0.0 0.0 N/A	CEMBER TI Verified MWs N/A N/A N/A	Total Technology MWs

¹ADR Non-Residential MWs are verified after installation of the equipment and customers have been paid 60% incentive or 100% for customers >200 kW. Actual performance is measured after the first full year of DR program participation and the remaining 40% incentive (if applicable) is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Only values for newly paid customers are recorded.

As approved in the disposition letter issued September 24, 2015 to advice letter 4618-E-A, customers participating in DRAM are eligible to receive ADR incentives but PG&E is unable to determine the capacity associated with these ADR-enabled devices.

³ D.17-12-003 approved a three-year budget (2018-2020 - OP 37 and OP 38) for Supply Side Pilot and Excess Supply Pilot. As of January 1, 2021, both pilots are no longer active.

Table I-3a Pacific Gas and Electric Company Demand Response Programs and Activities 2024-2027 Incremental Cost Funding March 2024

2024 Program Expenditures

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date	2024 Authorized Funding [1]	Fund shift Adjustments	Percent Funding
Category 1: Supply-Side DR Programs		Î															
AC Cycling: Smart AC	\$30,141	\$203,894	\$107,688										\$341,723	\$341,723			0.0%
Base Interruptible Program (BIP)	\$28,766	\$92,161	\$118,400										\$239,328	\$239,328			0.0%
Capacity Bidding Program (CBP)	\$26,893	\$59,791	\$45,200										\$131,884	\$131,884			0.0%
Budget Category 1 Total	\$85,801	\$355,846	\$271,288	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$712,935	\$712,935	\$0	\$0	0.0%
Category 2: Load Modifying DR Programs												*					
OMBC/SLRP	\$7,875	\$16,105	\$12,878										\$36,857	\$36,857			0.0%
Budget Category 2 Total	\$7,875	\$16,105	\$12,878	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,857	\$36,857	\$0	\$0	
Category 3: DRAM and Rule 24/32																	0.0%
DRAM Phase 4	\$0	\$0	\$0										\$0	\$0			0.0%
Rule 24 O&M	\$137,343	\$203,872	\$313,580										\$654,795	\$654,795			0.0%
Budget Category 3 Total	\$137,343	\$203,872	\$313,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$654,795	\$654,795	\$0	\$0	0.0%
Category 4: Emerging & Enabling Programs																	
Auto DR	\$6,701	\$23,991	\$110,793										\$141,485	\$141,485			0.0%
DR Emerging Technology	\$4,884	\$8,735	\$7,889										\$21,508	\$21,508			0.0%
Residential IDSM	\$0	\$0	\$0										\$0	\$0			0.0%
Non Residential IDSM	\$0	\$0	\$0										\$0	\$0			0.0%
Budget Category 4 Total	\$11,584	\$32,725	\$118,682	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,992	\$162,992	\$0	\$0	0.0%
Category 5: Pilots																	
Local Capacity Planning Areas and Disadvantaged Communities Pilot	\$0	\$0	\$0										\$0	\$0			0.0%
Emergency Load Reduction Pilot	\$1,702,390	\$313,569	\$844,994										\$2,860,954	\$2,860,954			0.0%
Budget Category 5 Total	\$1,702,390	\$313,569	\$844,994	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,860,954	\$2,860,954	\$0	\$0	0.0%
Category 6: Marketing, Education, and Outreach (ME&O)																	
DR Core Marketing & Outreach	\$4,746	\$4,777	\$49,081										\$58,604	\$58,604			0.0%
Education and Training	\$4,060	\$14,977	\$23,543										\$42,580	\$42,580			0.0%
Budget Category 6 Total	\$8,806	\$19,755	\$72,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$101,184	\$101,184	\$0	\$0	0.0%
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)																	
DR Measurement and Evaluation (DRMEC)	\$0	\$0	\$0										\$0	\$0			0.0%
DR Integration Policy & Planning	\$38,060	\$93,311	\$76,607										\$207.978	\$207.978			0.0%
Support for Market Activities DR OPS	\$113,174	\$182,121	\$225,714			1							\$521,009	\$521,009			0.0%
Support for Retail DR IT	\$248.601	\$274.545	\$500.665			1							\$1.023.811	\$1.023.811			0.0%
Budget Category 7 Total	\$399.834	\$549.977	\$000,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,752,798	\$1,752,798	\$0	\$0	
Total Incremental Cost	\$2,353,634	\$1,491,849	\$1,634,046	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$6,282,516	\$6,282,516	\$0	\$0	0.0%
Total incremental cost	\$2,303,034	\$1,481,048	\$1,034,040	φ0	4 0	φ0	φ0	φ0	φU	φ0	φ0	φ0	\$0,202,510	90,202,310	φ0	Ģ 0	0.070
Technical Assistance & Technology Incentives (TA&TI) Identified as of March 2024																	

¹ Program Expenditures for January and February have been updated to reflect the 2024-2027 funding cycle.

Table I-3b Pacific Gas and Electric Company Demand Response Programs and Activities Carry-Over Expenditures and Funding February 2024

Cost Item ¹	January	February	March	April	Мау	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2023
Category 1: Reliability Programs Base Interruptible Program (BIP) Optional Bidding Mandatory Curtailment /	\$10,544	\$347	\$311										\$11,202
Scheduled Load Reduction (OBMC / SLRP)	(\$1,794)	\$31	\$0										(\$1,763)
Budget Category 1 Total	\$8,750	\$378	\$311	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,439
Category 2: Price-Responsive Programs													
Capacity Bidding Program (CBP)	\$16,404	(\$693)	\$0										\$15,711
SmartAC [™]	\$0	\$0	\$0										\$0
Budget Category 2 Total	\$16,404	(\$693)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,711
Category 3: DR Provider/Aggregator Managed Programs	\$10,707	(\$033)	υψ	90	ą0	Ψ	40	ΨU	ΨU	40	40	40	\$13,711
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0										\$0
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 4: Emerging & Enabling Programs	1		**		**		**	**	**		**	**	+-
Auto DR	\$65,601	\$63,860	(\$61,680)										\$67,781
DR Emerging Technology	\$127,500	\$315,232	(\$51,817)										\$390,916
Budget Category 4 Total	\$193,102	\$379,092	(\$113,497)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$458,696
Category 5: Pilots											* -		
Supply Side Pilot	\$0	\$0	\$0										\$0
Excess Supply	\$0	\$0	\$0										\$0
Budget Category 5 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 6: Evaluation, Measurement and Verification													
DRMEC	\$229,623	\$77,281	\$40,146										\$347,050
DR Research Studies	\$0	\$0	\$0										\$0
Budget Category 6 Total	\$229,623	\$77,281	\$40,146	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,050
Category 7: Marketing, Education and Outreach													
DR Core Marketing and Outreach	\$46,856	\$7,138	(\$6,668)										\$47,326
SmartAC [™] ME&O	\$414	\$2,183	(\$4,584)										(\$1,987)
Education and Training	\$22,594	\$11,700	(\$3,584)										\$30,710
Budget Category 7 Total	\$69,864	\$21,021	(\$14,836)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76,049
			(, ,,,,,,	•	• •	•	, -	• • • • • • • • • • • • • • • • • • • •	•	•	•	•	, .,.
Category 8: DR System Support Activities DR Forecasting Tool	\$0	\$0	\$0										\$0
DR Enrollment & Support ²	\$0	\$0	\$0										\$0
Notifications	\$0 \$0	\$0 \$0	\$0 \$0										\$0
DR Integration Policy & Planning	\$0	\$0 \$0	\$0										\$0
Budget Category 8 Total	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	40	40	ΨU	Ψ0	Ģ0	Ψ	Ψ	Ψ	ΨU	40	40	40	Ψ
Category 9: Integrated Programs and Activities													
(Including Technical Assistance)													
Technology Incentives - IDSM	\$0	\$0	\$0										\$0
Integrated Energy Audits	\$0	\$0	\$0		•								\$0
Budget Category 9 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 10: Special Projects													
Demand Response Auction Mechanism Pilot Phase 1 Demand Response Auction Mechanism Pilot Phase 2	\$0 \$500	\$0 (\$42)	\$0 \$0										\$0 \$458
Demand Response Auction Mechanism Pilot Phase 2 Demand Response Auction Mechanism Pilot Phase 3	\$00	\$0	\$0 \$0									1	\$0
Rule 24 O&M	\$83,755	(\$8,232)	\$2,897										\$78,420
Permanent Load Shifting	(\$879)	\$4,385	(\$2,614)										\$892
Budget Category 10 Total	\$83,377	(\$3,889)	\$283	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$79,770
Total Incremental Cost	\$601,119	\$473,191	(\$87,594)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$986,716

¹ Expenditures on this page reflect expenses incurred in 2024 from Prior Funding Cycles.

²Carry-Over Expenditures for January and February have been updated to reflect the current 2024-2027 funding cycle.

Table I-5a Pacific Gas and Electric Company 2024-2027 Demand Response Programs Incentives March 2024

Annual Total Expenditures														
Cost Item	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Expenditures	Program-to- Date Total Expenditures
Program Incentives														
Automatic Demand Response (AutoDR)	\$0	\$0	\$0											
Base Interruptible Program (BIP) 2	\$749,319	\$711,673	\$787,045											
Capacity Bidding Program (CBP) 1	\$0	\$0	\$0											
DRAM Phase 4	\$0	\$0	\$0											
Excess Supply Pilot	\$0	\$0	\$0											
SmartAC TM	\$0	\$0	\$0											
Supply Side Pilot	\$0	\$0	\$0											
ELRP	\$190,592	\$0	\$0											
Total Cost of Incentives	\$939,911	\$711,673	\$787,045	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹ Incentives reported are net of penalties paid by the aggregators.
² Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.
³ Incentive Expenditures for January and February have been updated to reflect the current 2024-2027 funding cycle.

Table I-7 Pacific Gas and Electric Company 2024 Marketing, Education and Outreach Actual Expenditures March 2024

PG&E's ME&O Actual Expenditures				2024-2	027 Funding Cv	cle Customer (Communication	, Marketing, an	d Outreach					Total Funding	
- Gat s mead mean expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Cycle Expenditures to date	2024 Authorized Budget (if Applicable)
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Statewide ME&O contract I. TOTAL STATEWIDE MARKETING	\$ -	\$.	\$.	6 .	\$ -	\$ -	6 .	\$ -	\$ -	\$ -	\$ ·	6 .	6 .	\$ -	
	,	,	,	,	, -	, -	, .	,		, -	-	-	, -	,	
II. UTILITY MARKETING BY ACTIVITY ¹															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING															
Integrated Demand Side Marketing	N/A	N/A	N/A												
Marketing My Account/Energy and Integrated Online Audit Tools	¢ .	¢ .	ς .	¢ .	\$ -	\$ -	s -	¢ .	s -	s -	٠.	¢ .	٠.	¢ .	
Critical Peak Pricing > 200 kW	N/A	N/A	N/A		j	j		ľ	,	,	,	1			
Demand Bidding Program	\$ -	\$ -	\$ -	s -	s -	s -	s -	s -	\$ -	\$ -	\$ -	\$ -	s -	s -	
Real Time Pricing	N/A	N/A	N/A	Ÿ	Ĭ	Ĭ	,	Ĭ	7	Ĭ	Ť	Ĭ	,	7	
Permanent Load Shifting	\$.	ς .	ς .	s -	\$ -	\$ -	s -	¢ .	\$ -	s -	٠.	٠.	٠.	s -	
Circuit Savers	N/A	N/A	N/A	,	,	,	,	,	,	,	,	,	,	,	
Small Commercial Technology Deployment	N/A	N/A	N/A												
Enabling Technologies (e.g., AutoDR, TI)	\$ 31,302	\$ 15,437.35	\$ 35,561.39	s -	\$ -	\$ -	s -	s -	\$ -	s -	\$ -	s -	\$ 82,301	\$ 82,301	
PeakChoice	N/A	N/A	N/A	,	,	,	,	, .	,	,	,	,	\$ 62,301	J 02,301	
Customer Awareness, Education and Outreach	\$ 46,953.04	\$ 23,156.02	\$ 53,342.09	s -	ś -	ś -	ś -	ś -	٠.	ś -	ś -	ė .	\$ 123,451	\$ 123,451	
customer Awareness, Education and Outreach	3 40,333.04	J 23,130.02	3 33,342.03	,	,	,	,	,	,	,	,	,	J 123,431	J 123,431	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING															
SmartAC	\$ 1,460	\$ 4,053	\$ 40,697.86	¢ .	¢ .	¢ .	¢ .	¢ .	¢ .	¢ .	¢ .	¢ .	\$ 46,211	\$ 46,210.67	
Customer Research	\$ -	\$ -,055	\$ 40,037.00	š .	\$ -	\$ -	š -	ς .	ς .	š -	ς .	ζ.	\$ -0,211	\$ 40,210.07	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 974.73	\$ 8,614.28	\$ 36,983.47	7	š -	\$ -	š -	ς .	\$.	\$ -	ξ.	ς .	\$ 46,572	\$ 46,572	
Labor	\$ 485.11	\$ (4,561.31)	\$ 3,714.39	š -	ė .	š -	ė .	ė .	ė .	ė .	ė .	ė .	\$ (362)	\$ (362)	
Paid Media	\$ 485.11	\$ (4,301.31)	\$ 3,714.33	s -	\$ -	\$ -	s -	ς .	\$.	\$ -	ξ.	ς .	\$ (302)	\$ (502)	
Other Costs	Š .	š .	ξ	š .	š .	š .	š .	š .	ς .	š .	ς .	š .	š .	š .	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 79,715	\$ 46,699	\$ 129,601	\$ -	\$ -	\$ -	\$ -	\$ -	Š -	\$ -	\$ -	\$ -	\$ 251,963	\$ 251,962.58	
		, .,	, , , , , , ,									1		, , , , , , , , , , , , , , , , , , , ,	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 43,393.02	\$ 21,714.77	\$ 36,983	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102,091	\$ 102,091	
Labor	\$ 36,321.88	\$ 20,931.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,253	\$ 57,253	
Paid Media	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 79,715	\$ 42,646	\$ 36,983	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 159,345	\$ 159,344.71	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$ 11,738.26	\$ 5,789.01	\$ 13,336	Ś -	Ś -	Ś -	Ś -	Ś -	Ś -	Ś -	Ś -	Ś -	\$ 30,863	\$ 30,863	1
Large Commercial and Industrial	\$ 66,516.80	\$ 32,804.36	\$ 75,568		š -	š -	š -	š -	š -	š -	ś -	ś -	\$ 174,889	\$ 174,889	
Small and Medium Commercial	\$	\$	\$	¢ .	ς .	š -	¢ .	¢ .	¢ .	¢ .	٠.	· .	4	¢	ĺ
Residential	\$ 1,459,84	\$ 4.052.97	\$ 40.699		Š.	Š.	š -	š -	š -	š -	š .	š -	\$ 46.212	\$ 46.212	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 79,715	\$ 42,646	\$ 129,602		ć	ć	ć	ć	ć	ć	ć	ć	\$ 251,964	\$ 251,963.58	
IV. TOTAL OTILITE WARKLING DE COSTOWER SEGIVIENT	y /9,/15	⇒ 42,04b	3 129,602	, ·	9 -	9 -	3 -	9 -	1 2 -		12	19 -	\$ 251,964	\$ 231,903.58	

¹ Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding, However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

² ME&O Actual Expenditures for January and February have been updated to reflect 2024-2027 funding cycle.

Table I-4 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Year-to-Date Event Summary March 2024

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 1: Reliability Programs											
Base Interruptible Program	Feb	Market Resources in PGST, PGNP	1	2/4/2024	Day Of	Transmission Emergency	35	6:00 PM	10:23 PM	4.23	34.7
Optional Bidding Mandatory Curtailment (OBMC) / Scheduled Load Reduction (SLRP)											
Category 2: Price-Responsive Programs			•								
Capacity Bidding Program											
Peak Day Pricing											
SmartAC											
SmartRate								•			
								•			

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Pacific Gas and Electric Company 2024 Fund Shifting Documentation March 2024

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:

May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;

May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;

Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;

May shift funds for pilots in the Enabling or Emerging Technologies category;

Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;

Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and

Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: DRAM and Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Category 8: Integrated Programs and Activities				
Total	\$0			1