Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for December 2011

Pacific Gas and Electric Company®

January 23, 2012

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for December 2011. This report is submitted to the Energy Division Director and served electronically on the service list for A.08-06-001 pursuant to Decision 09-08-027.[1] A copy of this report may also be accessed on PG&E's Web site at the following address:

http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/

[1] D.09-08-027, p. 222.

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
December 2011

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2011
	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	
Interruptible/Reliability																			
BIP - Day of	190	152	150	193	162	152	215	182	169	213	200	168	213	174	168	216	194	170	10,199
OBMC	30	0	0	29	0	0	29	0	0	28	0	0	28	0	0	28	0	0	0
SLRP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SmartAC™ - Commercial	3,069	0	0.7	3,191	0	0.7	3,881	0	0.9	4,443	0	1	4,961	2	1	5,811	2	1	585,981
SmartAC™ - Residential	112,068	0	25	111,788	0	25	113,388	0	25	112,941	0	25	113,024	11	25	147,658	37	32	3,000,000
Sub-Total Interruptible	115,357	152	175	115,201	162	177	117,513	182	195	117,625	200	194	118,226	187	194	153,713	233	204	
Price Response																			
AMP - Day Ahead	258	0	0	257	0	0	257	0	0	281	0	0	281	72	0	290	74	0	590,834
AMP - Day Of	859	0	180	868	0	182	930	0	195	956	0	201	973	173	204	1,181	210	248	590,834
CBP - Day Ahead	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	590,834
CBP - Day Of	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	590,834
DBP	1,041	69	68	1,041	72	68	1,035	72	67	1,046	74	68	1,069	69	69	1,068	75	69	10,199
PDP	1,996	30	28	1,965	30	27	1,965	30	27	1,921	28	27	1,872	29	26	1,851	20	26	161,391
PeakChoice - Best Effort - Day Ahead	106	0	1	105	0	1	105	0	1	122	0	2	113	0.7	2	113	0.8	2	100,833
PeakChoice - Best Effort - Day Of	49	0	1	52	0	2	51	0	1	51	0	1	50	1	1	50	1	1	100,833
PeakChoice - Committed - Day Ahead	137	0	3	139	0	3	137	0	3	117	0	3	117	2	3	132	3	3	100,833
PeakChoice - Committed - Day Of	16	0	20	16	0	20	14	0	18	15	0	19	15	13	19	15	12	19	100,833
SmartRate™ - Commercial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SmartRate™ - Residential	23,951	0	6	23,749	0	6	23,577	0	6	23,577	0	6	23,185	2	6	22,974	3	6	3,000,000
Sub-Total Price Response	28,413	100	308	28,192	102	310	28,071	102	319	28,086	102	326	27,675	362	330	27,674	400	374	
Total All Programs	143,770	251	483	143,393	264	487	145,584	284	515	145,711	302	520	145,901	549	524	181,387	633	578	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2011
	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	Service Accounts	Ex Ante Estimated MW [1]	Ex Post Estimated MW [2]	
Interruptible/Reliability																			
BIP - Day of	217	199	171	218	196	172	224	198	176	227	225	179	228	216	180	232	184	183	10,199
OBMC	28	0	0	28	0	0	28	0	0	28	0	0	28	0	0	28	0	0	0
SLRP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SmartAC™ - Commercial	6,005	3	1	6,163	2	1	6,361	3	1	6,429	1	1	6,424	0	1	6,375	0	1	585,981
SmartAC™ - Residential	151,467	79	33	153,097	55	34	154,811	46	34	158,521	9	35	158,894	0	35	157,979	0	35	3,000,000
Sub-Total Interruptible	157,717	281	206	159,506	253	207	161,424	247	212	165,205	235	215	165,574	216	216	164,614	184	219	
Price Response																			
AMP - Day Ahead	291	74	0	296	76	0	296	76	0	296	76	0	291	0	0	295	0	0	590,834
AMP - Day Of	1,266	226	266	1,445	257	303	1,489	265	313	1,510	269	317	1,505	0	316	1,511	0	317	590,834
CBP - Day Ahead	141	5	4	178	6	5	185	6	6	0	0	0	0	0	0	0	0	0	590,834
CBP - Day Of	238	20	19	214	18	17	214	18	17	0	0	0	0	0	0	0	0	0	590,834
DBP	1,058	72	69	1,054	69	68	1,060	72	69	1,049	69	68	1,044	73	68	1,044	59	68	10,199
PDP	1,888	23	26	1,952	24	27	1,904	28	26	1,937	27	27	1,963	12	27	5,271	31	73	161,391
PeakChoice - Best Effort - Day Ahead	119	0.8	2	121	0.8	2	122	0.8	2	116	0.7	2	115	0	2	115	0	2	100,833
PeakChoice - Best Effort - Day Of	48	1	1	48	1	1	47	1	1	46	1	1	46	0	1	46	0	1	100,833
PeakChoice - Committed - Day Ahead	129	2	3	128	2	3	129	2	3	130	2	3	129	0	3	111	0	2	100,833
PeakChoice - Committed - Day Of	15	12	19	14	10	18	15	10	19	14	9	18	14	0	18	14	0	18	100,833
SmartRate™ - Commercial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SmartRate™ - Residential	22,938	7	6	22,796	5	6	22,608	4	6	22,440	2	6	22,308	0.5	6	22,136	0.5	6	3,000,000
Sub-Total Price Response	28,131	444	415	28,246	469	451	28,069	483	461	27,538	455	441	27,415	85	440	30,543	90	487	
Total All Programs	185,848	724	620	187,752	722	658	189,493	730	673	192,743	690	656	192,989	301	656	195,157	274	706	

Note: The December, 2011 enrollment figure for PDP includes approximately 3300 small new Service Accounts (SAID). All of these new accounts are associated with a single telecommunications customer, where electricity is supplied to separately metered telecommunications facilities throughout the service territory. Due to the nature of the loads, PG&E does not expect this group of new enrollments to produce material load impacts during PDP events. PG&E has however followed the standard reporting guidelines to show ex-ante and ex-post MW impact estimates developed by multiplying previously-estimated average impacts (kW/SAID) by the current number of participating PDP SAIDs. PG&E cautions readers that the resulting increase in available MW from PDP (from November, 2011 to December, 2011) is a result of strict adherence to the reporting guidelines, and is unlikely to reflect actual practice.

The Ex Ante and Ex Post Estimated MW for January 2011, February 2011, and March 2011 are based on the April 1, 2011 Load Impact Report that was filed in compliance with Decision 08-04-050. This is a revision compared to PG&E's January, February, and March 2011 ILP Report submissions. (Program MW Table Data for Eligible Accounts was updated 9/2011)

[1] Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the monthly ex ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month.

[2] Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the annual ex post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the Ex post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April 1st Compliance Filing pursuant to Decision D.08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
December 2011

Program Eligibility and Average Load Impacts

	Average Ex Ante Load Impact kW / Customer													
Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	798.35	838.54	845.70	940.20	819.08	897.24	916.12	898.09	885.99	989.81	947.14	793.29	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an *average monthly* demand of 100 kW
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum *average monthly demand of 100 kilowatts* (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	0.00	0.00	0.00	0.00	0.32	0.37	0.49	0.36	0.52	0.20	0.00	0.00	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC™ - Residential	N/A	N/A	N/A	N/A	0.10	0.25	0.52	0.36	0.29	0.06	N/A	N/A	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	0.00	0.00	0.00	0.00	255.34	255.34	255.34	255.34	255.34	255.34	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	0.00	0.00	0.00	0.00	178.15	178.15	178.15	178.15	178.15	178.15	0.00	0.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	0.00	0.00	0.00	0.00	30.60	34.14	34.06	33.54	33.63	32.11	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	0.00	0.00	0.00	0.00	72.27	82.67	83.92	84.75	84.22	75.80	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	66.75	69.61	69.81	70.78	64.97	70.43	68.51	65.31	68.15	65.43	70.12	56.15	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
PDP	15.07	15.08	15.09	14.62	15.34	11.01	12.32	12.27	14.62	13.86	5.97	5.84	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand ; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.
PeakChoice - Best Effort - Day Ahead	0.00	0.00	0.00	0.00	6.22	6.98	6.73	6.75	6.59	5.73	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	0.00	0.00	0.00	0.00	19.90	24.93	23.70	23.32	22.30	22.51	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	0.00	0.00	0.00	0.00	17.18	19.85	19.17	19.20	17.96	17.82	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	0.00	0.00	0.00	0.00	868.40	815.63	802.72	748.77	653.51	639.33	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	N/A	N/A	N/A	N/A	0.07	0.13	0.30	0.20	0.17	0.07	0.02	0.02	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

Pacific Gas and Electric Company
Average Ex Post Load Impact kW / Customer
December 2011

Program Eligibility and Average Load Impacts

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - Day Of	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an *average monthly* demand of 100 kW
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum *average monthly demand of 100 kilowatts* (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC™ - Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
PDP	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand ; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.
PeakChoice - Best Effort - Day Ahead	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	n/a	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2011 (D.08-04-050). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SAID remains constant across all months. For new programs, the average load impact is "n/a", as there were no prior events.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
December 2011

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011	January				February				March				April				May				June			
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
AMP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
AMP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CBP - Day Ahead		0.0	0.0	0.0		0.4	0.0	0.4		2.5	0.0	2.5		4.0	0.0	4.0		5.0	0.0	5.0		6.3	0.0	6.3
CBP - Day Of		0.0	0.0	0.0		0.4	0.0	0.4		2.5	0.0	2.5		4.0	0.0	4.0		5.0	0.0	5.0		6.3	0.0	6.3
DBP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.8	0.0	0.8
PDP		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4
PeakChoice - Best Effort - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Best Effort - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Committed - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Committed - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartRate™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartRate™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.4	0.0	0.4		1.2	0.0	1.2		5.3	0.0	5.3		8.3	0.0	8.3		10.3	0.0	10.3		13.7	0.0	13.7
Interruptible/Reliability																								
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartAC™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartAC™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.4	0.0	0.4		1.2	0.0	1.2		5.3	0.0	5.3		8.3	0.0	8.3		10.3	0.0	10.3		13.7	0.0	13.7
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.3				0.4				1.1				6.1				6.2				6.3			
Total	0.3	0.0	0.0	0.0	0.4	0.0	0.0	0.0	1.1	0.0	0.0	0.0	6.1	0.0	0.0	0.0	6.2	0.0	0.0	0.0	6.3	0.0	0.0	0.0
Total TA MWs	0.3	N/A	N/A	N/A	0.4	N/A	N/A	N/A	1.1	N/A	N/A	N/A	6.1	N/A	N/A	N/A	6.2	N/A	N/A	N/A	6.3	N/A	N/A	N/A

2011	July				August				September				October				November				December			
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
AMP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
AMP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CBP - Day Ahead		6.3	0.0	6.3		6.3	0.0	6.3		6.3	0.0	6.3		6.3	0.4	6.7		7.4	0.4	7.8		7.4	1.2	8.6
CBP - Day Of		6.3	0.0	6.3		6.3	0.0	6.3		6.3	0.0	6.3		6.3	0.4	6.7		7.4	0.4	7.8		7.4	0.4	7.8
DBP		0.8	0.0	0.8		1.0	0.0	1.0		1.0	0.0	1.0		1.0	0.0	1.0		1.0	0.0	1.0		1.9	0.0	1.9
PDP		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4
PeakChoice - Best Effort - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Best Effort - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PeakChoice - Committed - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.1	0.1		0.0	0.1	0.1		0.0	0.1	0.1		0.0	0.1	0.1
PeakChoice - Committed - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartRate™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartRate™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		13.7	0.0	13.7		13.9	0.0	13.9		13.9	0.1	14.0		13.9	0.9	14.8		16.3	0.9	17.1		17.1	1.6	18.8
Interruptible/Reliability																								
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartAC™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartAC™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		13.7	0.0	13.7		13.9	0.0	13.9		13.9	0.1	14.0		13.9	0.9	14.8		16.3	0.9	17.1		17.1	1.6	18.8
General Program																								
TA (may also be enrolled in TI and AutoDR)	6.6				6.7				6.7				8.2				8.4				8.9			
Total	6.6	0.0	0.0	0.0	6.7	0.0	0.0	0.0	6.7	0.0	0.0	0.0	8.2	0.0	0.0	0.0	8.4	0.0	0.0	0.0	8.9	0.0	0.0	0.0
Total TA MWs	6.6	N/A	N/A	N/A	6.7	N/A	N/A	N/A	6.7	N/A	N/A	N/A	8.2	N/A	N/A	N/A	8.4	N/A	N/A	N/A	8.9	N/A	N/A	N/A

Table I-3
Pacific Gas and Electric Company
Demand Response Programs and Activities
Incremental Cost Funding
December 2011

Year-to-Date Program Expenditures (j)

Cost Item	Program-to-Date 2009-2010 Expenditures	2011 Expenditures January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2011 Expenditures	Program-to-Date Total Expenditures 2009-2011	3-Year Funding (h)	Fundshift Adjustments (f)	Percent Funding
Category 1: Emergency Programs																		
Base Interruptible Program (BIP)	$457,892	$17,064	$11,485	$9,789	($8,181)	$12,120	$34,753	$13,212	$9,331	$9,816	$9,398	$9,326	$9,873	$137,986	$595,878	$800,000		74.5%
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)	$31,277	$3,958	$3,152	$3,490	($1,647)	$2,487	$3,101	$3,169	$3,092	$2,842	$2,298	$2,369	$2,502	$30,814	$62,090	$138,000		45.0%
Budget Category 1 Total	$489,169	$21,021	$14,637	$13,279	($9,828)	$14,607	$37,854	$16,381	$12,423	$12,658	$11,696	$11,695	$12,375	$168,799	$657,969	$938,000		70.1%
Category 2: Price Responsive Programs																		
Critical Peak Pricing (CPP) **(a)**	$727,935	$2,011	$2,033	$2,018	$1,929	$1,843	$2,030	$1,846	$1,839	$1,854	$1,909	$1,834	$1,938	$23,084	$751,019	$1,758,000	($1,756,000)	42.7%
Demand Bidding Program (DBP) **(a)**	$1,084,158	$46,817	$47,030	$38,240	$89	$30,846	$86,460	$34,827	$31,376	$32,615	$29,748	$32,149	$36,071	$446,268	$1,530,426	$3,216,000		47.6%
Peak Choice **(b)**	$1,364,860	$66,790	$68,611	$37,797	($16,609)	$37,171	$82,664	$148,105	$119,362	$230,974	$185,494	$148,578	$202,116	$1,311,056	$2,675,915	$9,000,000		29.7%
Budget Category 2 Total	$3,176,953	$115,618	$117,675	$78,055	($14,590)	$69,861	$171,154	$184,778	$152,578	$265,443	$217,152	$182,560	$240,126	$1,780,407	$4,957,361	$13,974,000		35.5%
Category 3: DR Aggregator Managed Programs																		
Capacity Bidding Program (CBP) **(i)**	$1,953,211	$82,803	$58,913	$69,901	$69,744	$73,518	$74,164	$72,199	$69,675	$72,975	$83,789	$79,840	$82,012	$889,533	$2,842,744	$5,371,076	$1,756,000	52.9%
Aggregator Managed Portfolio (AMP)	$1,440,692	$102,937	$173,064	$196,429	$222,569	$158,603	$133,208	$77,690	$72,661	$82,904	$89,239	$85,091	$87,391	$1,481,785	$2,922,477	$5,083,998	$2,311,998	57.5%
Business Energy Coalition (BEC)	$929,980	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$929,980	$2,311,998	($2,311,998)	40.2%
Budget Category 3 Total	$4,323,883	$185,739	$231,976	$266,330	$292,313	$232,121	$207,372	$149,890	$142,336	$155,879	$173,029	$164,931	$169,402	$2,371,318	$6,695,201	$12,767,072		52.4%
Category 4: DR Enabled Programs																		
Automatic Demand Response (AutoDR) **(c)**	$3,125,536	$76,311	$269,946	$124,923	$127,197	$79,014	$127,959	$185,514	$366,066	$124,099	$158,454	$139,305	$660,991	$2,439,779	$5,565,315	$19,117,000	$3,000,000	29.1%
DR Emerging Technology	$535,364	$31,502	$69,106	$83,661	($45,513)	$23,038	$42,536	$48,581	$18,890	$23,314	$12,806	$34,712	$598,254	$940,886	$1,476,251	$2,421,000		61.0%
Integrated Energy Audits	$508,405	$32,708	$44,274	$44,502	$31,276	$29,707	$36,773	$46,447	$382,273	($299,906)	$119,096	$119,834	$499,117	$1,086,101	$1,594,506	$2,942,000		54.2%
Permanent Load Shift (PLS) **(c)**	$114,135	$11	$70	$2	$0	$0	$0	$0	$0	$0	$0	$6,047	$7,284	$13,414	$127,549	$138,000		92.4%
Technology Incentive (TI) **(d)**	$757,774	($213,183)	$80,482	$30,869	($105,985)	$28,777	$32,244	$38,428	$31,075	$30,662	$29,324	$36,939	$33,745	$53,377	$811,151	$7,310,000	($3,000,000)	11.1%
Budget Category 4 Total	$5,041,214	($72,651)	$463,878	$283,957	$6,975	$160,537	$239,511	$318,971	$798,304	($121,831)	$319,680	$336,837	$1,799,392	$4,533,558	$9,574,772	$31,928,000		30.0%
Category 5: Pilots & SmartConnect Enabled Programs																		
C&I Ancillary Service Pilot (CIAS) **(c) (e)**	$1,279,290	$9,132	$12,042	$3,087	($1,954)	$4,162	$4,748	$4,303	$1,294	$0	$0	$2,695	$5,072	$44,582	$1,323,872	$1,995,000	($5,000)	66.4%
C&I Intermittent Resources Pilot (CIIR)	$184,874	$18,352	$72,136	$29,530	$31,713	$53,882	$126,076	$102,619	$149,279	$23,137	$44,415	$156,409	$184,780	$992,327	$1,177,201	$1,764,000		66.7%
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	$219,149	$119,428	$38,995	$45,244	$51,512	($22,087)	$146,028	$46,306	$53,582	$35,346	$49,337	$28,446	($5,241)	$586,896	$806,045	$1,010,000		79.8%
SF Power Small Load Aggregation Pilot	$113,687	$0	$0	$2	$0	$65,000	($65,000)	$0	$0	$0	$0	$0	$0	$2	$113,689	$114,000	$5,000	99.7%
SmartAC™ Ancillary Service Pilot	$1,428,509	$8,878	$11,637	$3,139	($1,954)	$4,162	$4,749	$5,493	$2,969	$0	$0	$0	$0	$39,071	$1,467,580	$1,494,000		98.2%
Budget Category 5 Total	$3,225,509	$155,790	$134,809	$81,002	$79,316	$105,119	$216,601	$158,721	$207,124	$58,483	$93,753	$187,550	$184,611	$1,662,879	$4,888,388	$6,377,000		76.7%
Category 6: Statewide Marketing Program																		
Statewide DR Awareness Campaign (SDRAC)	$448,027	$0	$0	($78,212)	$80,692	$507,800	$0	$1,167,940	$738,352	$0	$0	($812,480)	$344,749	$1,948,841	$2,396,868	$6,405,000		37.4%
Budget Category 6 Total	$448,027	$0	$0	($78,212)	$80,692	$507,800	$0	$1,167,940	$738,352	$0	$0	($812,480)	$344,749	$1,948,841	$2,396,868	$6,405,000		37.4%
Category 7: Measurement & Evaluation (M&E)																		
Evaluation, Measurement, and Verification (EM&V)	$1,837,518	$68,428	$204,168	$280,109	$41,728	$138,986	$53,479	$24,072	$31,998	$69,339	$47,019	$119,494	$83,557	$1,162,378	$2,999,896	$9,062,000		33.1%
Budget Category 7 Total	$1,837,518	$68,428	$204,168	$280,109	$41,728	$138,986	$53,479	$24,072	$31,998	$69,339	$47,019	$119,494	$83,557	$1,162,378	$2,999,896	$9,062,000		33.1%
Category 8: System Support Activities																		
DR On-Line Enrollment	$2,672,311	$70,673	$93,452	$84,313	$94,749	$114,533	$168,490	$156,212	$129,326	$104,344	$94,915	$71,752	$70,168	$1,252,928	$3,925,239	$6,489,000		60.5%
InterAct / DR Forecasting Tool	$5,049,577	$106,148	$847,600	$280,075	$163,691	$173,281	$152,186	$223,765	$387,466	$158,109	$203,356	$152,287	$209,478	$3,057,441	$8,107,017	$10,413,000		77.9%
Budget Category 8 Total	$7,721,888	$176,821	$941,052	$364,388	$258,440	$287,814	$320,676	$379,977	$516,792	$262,453	$298,271	$224,038	$279,646	$4,310,369	$12,032,256	$16,902,000		71.2%
Category 9: Marketing Education & Outreach																		
DR Core Education and Training	$267,738	$12,429	$9,959	$13,706	($9,228)	$10,459	$6,710	$8,580	$11,064	$6,135	$4,266	$6,774	$5,011	$85,865	$353,603	$1,368,000		25.8%
DR Core Marketing and Outreach	$3,757,410	$73,811	$120,416	$198,851	$94,565	$185,510	$129,585	$132,420	$209,122	$295,819	$78,234	$66,754	$288,613	$1,873,699	$5,631,109	$9,339,000		60.3%
Budget Category 9 Total	$4,025,148	$86,240	$130,375	$212,557	$85,336	$195,969	$136,295	$141,000	$220,186	$301,954	$82,500	$73,528	$293,624	$1,959,564	$5,984,712	$10,707,000		55.9%
Category 10: Integrated Programs																		
Integrated Education and Training **(g)**	$103,921	$2,523	$2,183	$11,174	$2,312	$14,609	$2,675	$6,160	($4,185)	$7,546	$19,836	$5,707	$11,524	$82,064	$185,985	$200,000		93.0%
Integrated Marketing and Training **(g)**	$226,864	$8,580	$8,627	$12,995	($6,220)	$26,753	$11,275	$20,674	$357,790	$21,418	$196,023	$133,619	$264,824	$1,056,358	$1,283,222	$1,285,000	$285,000	99.9%
Integrated Sales Training	$43,103	$2,231	$2,199	$3,142	($1,748)	$7,193	$931	$2,292	$877	$1,669	$2,087	$3,474	$1,584	$25,931	$69,034	$125,000	($125,000)	55.2%
Integrated Demand Side Management Clearinghouse (IDSM)	$4,215	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,215	$500,000		0.8%
PEAK	$752,944	$722	$38,755	$46,233	$58,002	$66,592	$50,763	$53,860	$43,366	$64,703	$47,823	$50,938	$58,696	$580,454	$1,333,398	$1,479,000	($160,000)	90.2%
Budget Category 10 Total	$1,131,046	$14,057	$51,764	$73,544	$52,345	$115,148	$65,644	$82,987	$397,848	$95,337	$265,769	$193,737	$336,629	$1,744,808	$2,875,854	$3,589,000		80.1%
Programs Support costs	$210,317	$0	$0	$0	$0	$0	$0	$0	$0					$0	$210,317	$0		N/A
Recovery of Capital Costs Authorized Prior to 2009	$1,754,005	$77,446	$77,190	$76,933	$76,677	$76,420	$77,221	$76,732	$76,475	$76,219	$75,962	$75,706	$75,449	$918,431	$2,672,435	$0		N/A
Allocation	$406,644	$0	$0	$0	$0	$0	$0	$0	$0					$0	$406,644	$0		N/A
Total Incremental Cost	$33,791,320	$828,508	$2,367,525	$1,651,942	$949,405	$1,904,382	$1,525,807	$2,701,448	$3,294,415	$1,175,932	$1,584,831	$618,306	$3,819,561	$22,561,352	$56,352,671	$112,649,072		50.0%

Technical Assistance & Technology Incentives (TA&TI) Identified as of DECEMBER 2011.	$32,913

(a) October expenses for DBP were revised in December Report to exclude Incentive costs.
(b) October expenses for PEAK Choice were revised in December Report to exclude Incentive costs.
(c) November expenses for Auto DR and PLS were revised in December Report to be included.
(d) TI Incentive expenses were revised in December Report to exclude Incentive costs.
(e) July, October, and November expenses for CIAS Pilot July were entry errors revised in December Report.
(f) See "Shift Fund Log" for explanations.
(g) March expenses for Marketing Education & Outreach were entry errors revised in December Report.
(h) 3-year funding amounts adjusted to reflect fund shifting for CIAS, SFPower Small Load Aggregation Pilot, Integrated Education and Training, Integrated Marketing and Training, PEAK.
(i) March expense for CBP was revised in December Report to exclude the Incentive costs.
(j) The 2011 DREBA expenses may be subject to further adjustment and reconciliation.

Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Event Summary
December 2011

Year-to-Date Event Summary							
Program Category	**Event No.**	**Event Date**	**Trigger**	**Load Reduction MW**	**Beginning**	**End**	**Program Tolled Hours (Annual)**
Category 1: Emergency Programs							
Base Interruptible Program (BIP)							
Base Interruptible Program (BIP)	1	3/11/2011	Day Of	4.4	7:35 AM	8:00 AM	0.25
Base Interruptible Program (BIP)	26	9/7/2011	Day Of	195.3	15:00	17:00	2.0
SmartAC							
SmartRate Residential							
SmartRate Residential	3	6/21/2011	Day Ahead	10.8	14:00	19:00	5.00
SmartRate Residential	4	6/22/2011	Day Ahead	11.5	14:00	19:00	5.00
SmartRate Residential	7	7/5/2011	Day Ahead	14.8	14:00	19:00	5.00
SmartRate Residential	9	7/6/2011	Day Ahead	14.3	14:00	19:00	5.00
SmartRate Residential	11	7/28/2011	Day Ahead	9.6	14:00	19:00	5.00
SmartRate Residential	13	7/29/2011	Day Ahead	9.3	14:00	19:00	5.00
SmartRate Residential	14	8/17/2011	Day Ahead	5.9	14:00	19:00	5.00
SmartRate Residential	15	8/18/2011	Day Ahead	5.5	14:00	19:00	5.00
SmartRate Residential	17	8/23/2011	Day Ahead	6.8	14:00	19:00	5.00
SmartRate Residential	23	8/29/2011	Day Ahead	6.5	14:00	19:00	5.00
SmartRate Residential	42	9/2/2011	Day Ahead	6.4	14:00	19:00	5.00
SmartRate Residential	43	9/6/2011	Day Ahead	5.4	14:00	19:00	5.00
SmartRate Residential	44	9/7/2011	Day Ahead	6.1	14:00	19:00	5.00
SmartRate Residential	45	9/8/2011	Day Ahead	5.5	14:00	19:00	5.00
SmartRate Residential	46	9/20/2011	Day Ahead	6.7	14:00	19:00	5.00
SmartRate™ Commercial							
Category 2: Price Responsive Programs							
Critical Peak Pricing (CPP)							
Demand Bidding Program (DBP)							
Demand Bidding Program (DBP)	31	9/8/2011	Day Ahead	66.3	14:00	18:00	4.0
Demand Bidding Program (DBP)	32	9/22/2011	Day Ahead	47.7	14:00	18:00	5.0
Peak Choice							
Peak Choice	33	9/8/2011	2-Day Ahead	0.0	13:00	17:00	4.0
Peak Choice	34	9/7/2011	Day Ahead	3.3	13:00	17:00	4.0
Peak Choice	35	9/23/2011	Day Ahead	4.0	13:00	17:00	4.0
Peak Choice	36	9/7/2011	Day Of	13.6	13:00	17:00	4.0
Peak Choice	37	9/23/2011	Day Of	16.0	13:00	17:00	4.0
Peak Day Pricing (PDP)							
Peak Day Pricing (PDP)	2	6/21/2011	Day Ahead	28.8	12:00	18:00	6.0
Peak Day Pricing (PDP)	6	7/5/2011	Day Ahead	25.6	14:00	18:00	4.0
Peak Day Pricing (PDP)	12	7/29/2011	Day Ahead	42.1	14:00	18:00	4.0
Peak Day Pricing (PDP)	16	8/23/2011	Day Ahead	24.9	12:00	18:00	6.0
Peak Day Pricing (PDP)	21	8/29/2011	Day Ahead	35.3	12:00	18:00	6.0
Peak Day Pricing (PDP)	38	9/2/2011	Day Ahead	52.5	12:00	18:00	6.0
Peak Day Pricing	39	9/6/2011	Day Ahead	27.4	12:00	18:00	6.0
Peak Day Pricing	40	9/7/2011	Day Ahead	35.0	12:00	18:00	6.0
Peak Day Pricing	41	9/20/2011	Day Ahead	33.4	12:00	18:00	6.0
Category 3: DR Aggregator Managed Programs							
Capacity Bidding Program (CBP)							
Capacity Bidding Program (CBP)	5	7/5/2011	Day Ahead	14.8	14:00	17:00	3.0
Capacity Bidding Program (CBP)	8	7/5/2011	Day Of	7.2	16:00	17:00	1.0
Capacity Bidding Program (CBP)	10	7/6/2011	Day Ahead	15.6	16:00	17:00	1.0
Capacity Bidding Program (CBP)	18	8/25/2011	Day Ahead	16.1	15:00	17:00	2.0
Capacity Bidding Program (CBP)	22	8/26/2011	Day Ahead	16.4	15:00	17:00	2.0
Capacity Bidding Program (CBP)	27	9/7/2011	Day Ahead	14.1	15:00	18:00	3.0
Capacity Bidding Program (CBP)	28	9/21/2011	Day Ahead	14.9	15:00	17:00	2.0
Capacity Bidding Program (CBP)	29	9/22/2011	Day Ahead	14.3	15:00	17:00	2.0
Capacity Bidding Program (CBP)	30	9/21/2011	Day Of	17.6	15:00	17:00	2.0
Aggregator Managed Portfolio (AMP)							
Aggregator Managed Portfolio (AMP)	19	8/25/2011	Day Ahead	41.9	15:00	17:00	2.0
Aggregator Managed Portfolio (AMP)	20	8/25/2011	Day Of	150.5	15:00	17:00	2.0
Aggregator Managed Portfolio (AMP)	24	9/29/2011	Day Ahead	50.1	15:00	17:00	2.0
Aggregator Managed Portfolio (AMP)	25	9/8/2011	Day Of	76.2	15:00	17:00	2.0

Table I-5
Pacific Gas and Electric Company
Demand Response Programs
Total Embedded Cost and Revenues
December 2011

Annual Total Cost													
Cost Item	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Year-to-Date Total Cost**
Program Incentives													
Automatic Demand Response (AutoDR)	$592,060	$244,472	$951,884	$307,092	$328,954	$858,740	$298,508	$442,640	$731,222	$48,675	$302,900	$182,945	$5,290,092
Aggregator Managed Portfolio (AMP)	$0	$0	$0	$0	$1,346,093	$1,860,278	$3,820,318	$4,640,458	$3,227,214	$1,454,021	($6,041)	($2,649)	$16,339,690
Base Interruptible Program (BIP)[1]	$1,466,662	$1,554,822	$1,587,585	$1,514,525	$1,517,992	$1,589,920	$1,771,603	$1,774,825	$1,736,818	1,694,137	1,768,394	1,720,743	$19,698,026
C&I Ancillary Service Pilot (CIAS)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Capacity Bidding Program (CBP)	$0	$0	($43,041)	($118,028)	$147,312	$13,756	$0	$137,494	$256,947	$205,012	$868,726	($74,420)	$1,393,760
Demand Bidding Program (DBP)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,581	$0	$0	$3,581
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)[1]	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Technology Incentive (TI) [2]	$54,000	($67,908)	($244,472)	($47,250)					$8,950		$0	$94,375	($202,305)
PeakChoice	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,019,318	$0	$0	$1,019,318
Smart AC™ Ancillary Service Pilot [3]	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Total Cost of Incentives [(4)]	$2,112,722	$1,731,386	$2,251,956	$1,656,340	$3,340,350	$4,322,693	$5,890,429	$6,995,417	$5,961,151	$4,424,745	$2,933,978	$1,920,994	$43,542,162
Revenues from Penalties	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

[1] Amounts reported are for incentives costs that are not recorded in the Demand Response Expenditures Balancing Account.
[2] Incentives revised in December ILP to record incentives previously recorded as expense.
[3] Smart AC Ancillary Service Pilot November actuals updated to reflect $0 incentive dollars paid.
[4] June Incentive updated to reflect correct subtotal.

Table I-6
Pacific Gas and Electric Company
Interruptible, Curtailment and Demand Response
ACEBA Account Balance Year-to-Date
December 2011

Operations and Maintenance Expense	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC™	$558,362	$806,698	1,671,250	$1,000,003	$1,081,699	$1,412,412	$1,503,180	$2,174,467	$2,372,742	$2,572,646	$1,028,163	$720,617	$16,902,238
Program Incentives	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total Incentives**
Smart AC™ [1]	$116,009	$126,739	$219,230	$160,315	$130,930	$248,076	$247,985	$305,656	$166,049	$226,436	$171,929	$52,484	$2,171,839
Total Cost of Program	$674,372	$933,437	$1,890,479	$1,160,318	$1,212,629	$1,660,489	$1,751,165	$2,480,123	$2,538,790	$2,799,082	$1,200,092	$773,100	$19,074,078

[1] December Report re-entered Incentives excluded on the November Report for January-November Program Incentives /SMART AC. The November Total Cost of Program Incentive was corrected due to an error in entry.

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: **The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.**

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 2	$1,756,000	Critical Peak Pricing (CPP) to Capacity Bidding Program (CBP)	10/21/2009	D.09-08-027 provided insufficient funds to administer CBP for three years.
Total	**$1,756,000**			
Category 3	$2,311,998	Business Energy Coalition (BEC) to Aggregator Managed Portfolio Program (AMP)	12/9/2009	The decision approved a BEC budget of $4,623,996. Pursuant to Ordering Paragraph 7, the BEC Program is terminated as of November 18, 2009. The transferred funds will pay for AMP program costs, as needed. The amount transferred is 50% of the total BEC program budget, as authorized by the decision.
Total	**$2,311,998**			
Category 4	$3,000,000	DR Enabled Programs - From TI Program To Auto DR	2/1/2011	AutoDR program incentives were fully subscribed at the end of while the DR Technology Incentive (DR TI) program are undersubscribed. PG&E has shifted $3 million from DR Technology Incentives to AutoDR, effective February 1, 2011, an amount which is less than 50% of the originally-approved DR TI budget.
Total	**$3,000,000**			
Category 5	$5,000	Pilots & SmartConnect Enabled Programs - From C&I Ancillary Service Pilot (CIAS) To SF Power Small Load Aggregation Pilot	12/1/2011	$5,000 of the CIAS pilot budget was transferred to cover insufficient funds for the SF Power Small Load Aggregation pilot. The amount transferred is less than 50% of the total CIAS pilot budget.
Total	**$5,000**			
Category 10	$285,000	Integrated Programs - From Integrated Sales Training and PEAK To Integrated Marketing and Training	12/1/2011	An increased focus on Integrated Marketing and Training required funds to be shifted from Integrated Sales Training ($125,000) and PEAK ($160,000). These amounts are less than or equal to 50% of the original program funds.
Total	**$285,000**			