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November 8, 2019

Elizaveta Malashenko
Deputy Executive Director, Safety and Enforcement
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA, 94102

Dear Ms. Malashenko:

As required by Resolution ESRB-8 and in accordance with Ordering Paragraph 1 of California Public Utilities Commission (CPUC) Decision (D.) 19-05-042, Pacific Gas and Electric Company (PG&E) respectfully submits a compliance report for the proactive de-energization event that was initiated on October 23, 2019 and fully restored on October 25, 2019. This report has been verified by a PG&E officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions, please do not hesitate to call.

Sincerely,

A handwritten signature in black ink that reads 'Meredith E. Allen'. The signature is written in a cursive, flowing style.

Meredith E. Allen
Senior Director – Regulatory Relations

Enclosures

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PG&E Public Safety Power Shutoff (PSPS) Report to the CPUC October 23-25, 2019 De-Energization Event

Executive Summary

Between October 23 and October 25, 2019, PG&E responded to an offshore wind event by proactively turning off power in an effort to reduce the risk of catastrophic wildfire. This Public Safety Power Shutoff (PSPS) was executed in four phases, referred to as Time Periods (TP), across four different geographic areas as represented in Figure 1. In total, approximately 177,000 customers were impacted. Once the weather returned to safe conditions, power was restored to the majority of customers within 12 hours of the ‘all clear’.

PG&E is aware that shutting off power creates significant hardship for our customers and does not take the decision to de-energize lightly. As PG&E prepared to take these steps for public safety it took action to mitigate the effects of PSPS on our customers and implemented lessons learned from the previous PSPS events. Prior to and during the event, PG&E worked to incorporate earlier feedback received from the CPUC, customers, Public Safety Partners and local and state agencies including website hardening, added call center capacity, improved Customer Resource Center (CRC) coordination with local jurisdictions and further integration of local and state officials in operational briefings.

Leading up to and during this PSPS event, PG&E:

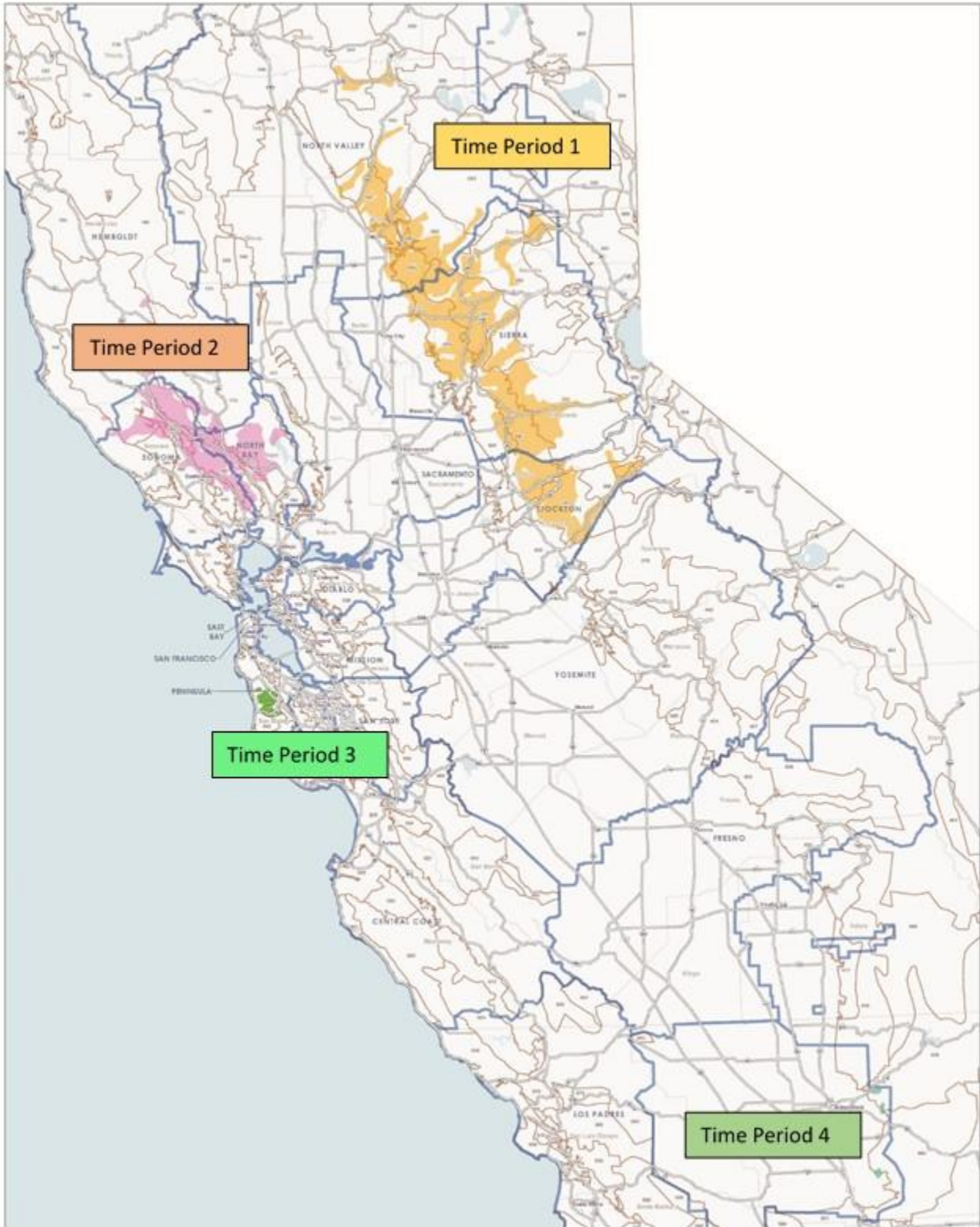
- Communicated about the potential de-energization event through calls, emails, texts and online/social media, in order to prepare the public for PSPS and mitigate potential customer impacts. Medical Baseline customers received repeated outreach efforts including door knocks when positive contact was not made;
- Provided daily press briefings, news releases, interviews and social media updates about the event (in multiple languages);
- Embedded representatives from CAL FIRE, Cal OES, and the CPUC in PG&E’s Emergency Operations Center (EOC) to solicit real-time input on processes and decisions;
- Sectionalized 66 circuits to reduce customer impacts by ~93,000 customers.
- Set up 28 Community Resource Centers (CRCs) in concert with local agencies and governments to support customers impacted by de-energization;
- Provided temporary generation support in response to circumstances that posed a risk to public safety due to the imminent failure or lack of customers’ backup generation systems. Recipients of temporary generation for this event included a fire department, a county’s EOC and law enforcement facilities, a hospital, and a senior living facility serving as a Community Resource Center;

- Safely provided power to portions of four de-energized communities by configuring and energizing four temporary microgrids;

After the weather passed, PG&E:

- Utilized 42 helicopters and over 6,000 field personnel to restore power to most customers in less than 10 hours;
- Patrolled approximately 7,800 de-energized distribution and transmission circuit miles and made repairs required for safe re-energization. Patrols found 26 instances of damages and hazards as described in Table 1 below;
- Captured additional lessons and critical feedback from the CPUC, customers, state and local agencies as part of PG&E's ongoing effort to improve its execution of PSPS events. Some areas highlighted for further improvement include sharing up-to-date maps, ensuring that CRCs are ADA compliant, and timely and accurate communication to agencies and customers.

Figure 1: Areas De-Energized during October 23, 2019 PSPS event



**Table 1: Summary of Damages / Hazards¹ Found after the
October 23, 2019 PSPS Event**

County	Circuits	Findings
PSPS asset damages: vegetation related		
Amador	ELECTRA 1101	Tree failure, broken conductor
Calaveras	PINE GROVE 1101	Tree failure, broken conductors, crossarms and pole-top
Sonoma	DUNBAR 1101	Tree failure, broken conductor
Sonoma	CLOVERDALE 1102	Tree failure, broken conductors and damaged crossarm
Butte	PARADISE 1105	Tree failure, broken conductor
Butte	PARADISE 1105	Tree failure, broken conductor
El Dorado	DOBBINS 1101	Tree failure, broken conductors, pole and crossarm
Plumas	CHALLENGE 1101	Branch on ground, broken tie wire
Yuba	CHALLENGE 1102	Tree failure, broken tie wire and entangled conductors
PSPS asset damages: wind related or unknown cause		
Calaveras	SALT SPRINGS 2102	Midspan spacer failed
Sonoma	DUNBAR 1101	Damaged conductor
Yolo	DIAMOND SPRINGS 1106	Broken wood pin
Plumas	CHALLENGE 1101	Broken tie wire
PSPS Hazards		
San Mateo	WOODSIDE 1101	Branch on conductor and insulator
Amador	ELECTRA 1101	Branch on conductor and crossarm
San Mateo	WOODSIDE 1101	Branch on conductor
Sonoma	SONOMA 1103	Conductor snagged in tree
Lake	MIDDLETOWN 1101	String entangled in conductor
Sonoma	DUNBAR 1101	Branch on conductor
Sonoma	CALISTOGA 1101	Branch on conductor
Napa	CALISTOGA 1102	Branch on conductor
Placer	HALSEY 1102	Branch on conductor
Placer	PARADISE 1105	Bark on conductor
Butte	PARADISE 1105	Branch on conductor
Placer	HALSEY 1102	Branch on conductor
El Dorado	MOUNTAIN QUARRIES 2101	Branch on conductor

¹ Damages include things such as a tree falling on a powerline and resulting in damage to PG&E assets, while hazards include things that could have sparked an ignition if the line was left energized such as a tree limb found suspended in electrical wires.

Section 1 – Explanation of PG&E’s Decision to De-energize

PG&E considers many factors in weighing the risk of catastrophic wildfire if PG&E relies upon alternatives to de-energization against the risk of de-energization. These factors include meteorological forecasts and wildfire risk data to determine the scope and impact of de-energization, as well as the efficacy of alternatives and mitigations to the extent possible prior to the potential de-energization.

Forecast models showed high windspeeds, low humidity levels, and critically dry fuels in areas of PG&E electrical assets. PG&E’s internal models and forecasts were in consensus with external forecasting services, including the European Center for Medium-Range Weather Forecasts (ECMWF), Global Forecast System (GFS), Northern Operations Predictive Services and the National Weather Service. Red flag warnings were in effect in the areas identified for de-energization. High resolution weather modeling providing forecasts specific to 3-kilometer x 3-kilometer areas were used to identify localized areas of high risk. This granular area identification establishes the foundation of the PSPS scope. Approaching the event, PG&E’s weather model is updated every 6 hours, and scope is adjusted accordingly for increase or decreases in area of risk.

Based on the meteorological scope, circuits within the area of potential de-energization are assessed. For distribution lines, the PG&E team determines which distribution lines are within the scope of the PSPS area.

In addition, for transmission lines, the PG&E team analyzes wildfire risk on each transmission line within scope based on forecasted wind speeds and Fire Potential Index (FPI) as well as structure type, historical outage performance, and recent enhanced inspection information. As a result, approximately 67 lines within the scope were determined to be below risk thresholds based on the forecasted weather conditions and were approved to remain in service during the event. As a result, only lines with higher risk factors of catastrophic wildfire remained in scope for potential de-energization.

Select specific transmission circuit scenarios were reviewed in additional detail for their profile of risk, customer impact, and/or mitigation opportunities. In these cases, the PG&E Officer-in-Charge (OIC) weighs the risk of leaving the lines energized against the public safety impact of de-energizing them, and in many cases requests additional mitigations be carried out on those lines to leave them energized. For example, the 60kV Windsor Fitch Mountain Line was able to be left energized as crews had cleared pending vegetation issues prior to the forecast weather conditions which allowed the town of Healdsburg to be left energized.

Further, a Power Flow Analysis is conducted on the in-scope transmission lines to analyze any potential downstream impacts of load shedding, coordinate with CAISO, and confirm solution feasibility with Transmission System Protection. As a result, five transmission lines were added to the de-energization scope.

Based on the resulting extent of circuits in scope, PG&E then determines the total impacted customers. The total estimated customer impact at the time of decision-

making was approximately 179,000² customers. Of those customers, approximately 1,000 were critical facilities and approximately 8,000 were medical baseline customers. The status of positive confirmations from medical baseline customers and critical facility-related escalations were reviewed.

- At the time of decision-making, 59 medical baseline customers had not yet confirmed receipt of notification. It was confirmed that hourly calls as well as truck rolls to conduct door knocks and leave door tags were in progress for those customers in the time prior to potential de-energization.
- OEC and account representatives completed outreach to critical facilities and did not receive any unmanageable escalations.

In light of the meteorological information indicating the potential for catastrophic wildfire and the customer impacts from mitigating that risk through de-energization, the PG&E team considered whether alternatives to de-energizing could adequately reduce the risk of catastrophic wildfire to obviate the need for de-energization. These alternatives included the following:

- Approximately 1,200 hazard trees recently inspected but not yet cleared were identified within the scope of the event. Focused mitigation of these trees in the lead time to the event cleared the majority of these trees, with approximately 200 trees expected to remain at the time of potential de-energization. It was determined that removal of these hazard trees did not adequately reduce the risk of catastrophic wildfire under the forecasted wind conditions.
- Pre-patrols were completed on the transmission lines within the scope of the event. Conditions reported by the pre-patrols did not indicate a reduction in the assessed risk that would support leaving the lines energized.
- All automatic reclosing was disabled in Tier 2/Tier 3. It was concluded that this action did not provide a sufficient alternative to de-energization.
- Sectionalizing was implemented to the extent possible. This effort successfully reduced the number of customers impacted but did not present an alternative to de-energizing the circuits or portions of circuits at risk under the forecasted weather conditions.

Given the imminent potential for de-energization, readiness of efforts to provide community support and mitigate the negative impacts of de-energization were reviewed.

- Staffing and deployment readiness for over 20 CRCs was confirmed.

² Customer impact counts and related details are subject to further adjustment and reconciliation. After each PSPS event, PG&E teams reconcile outage details and categorization to ensure PSPS outages are properly labeled and do not include outages driven by other factors such as wind related outages outside of the PSPS scope. These data reviews and corrections are typically updated for several weeks after a PSPS event.

- Temporary microgrids were ready to be activated for community support and power continuity, including:
 - Angwin Resilience Zone (8 customers)
 - Substation Power Continuity for Placerville (~530 customers), Calistoga (~830 customers), and Grass Valley (~3,800 customers)
- Temporary generation was deployed to 3 sites for critical public safety support.
- Field resources and helicopters to patrol the lines and facilitate swift restoration once the weather ‘all clear’ had been declared were confirmed to be staffed and ready for pre-staging.
- Safety and Infrastructure Protection Team (SIPT) crews were confirmed ready to conduct observations and to support switching operations and location jurisdictions where needed throughout the event.

Based on this analysis, the OIC determined there was an imminent and significant risk of strong winds impacting PG&E assets, and a significant risk of large, destructive wildfires should ignition occur. The OIC determined alternatives to de-energization were not adequate to reduce this risk and that the public safety risk of catastrophic wildfire outweighed the public safety impacts of the proposed de-energization scope. In making this decision, the OIC was informed of all steps that had been taken or that were in progress to mitigate adverse impacts on customers. The OIC determined that a PSPS was necessary to protect public safety and approved the decision to de-energize.

After the decision to de-energize was made, PG&E continued to actively monitor weather forecasts up until the planned de-energization time. This allows PG&E to change course and reduce the scope if the weather changed, including aborting the PSPS in areas where weather improved. Weather forecasts remained unchanged approaching de-energization during this event, and therefore there were no opportunities to further reduce the impact or forego de-energization.

Section 2 – Time, Place, and Duration

Appendix A shows each circuit involved in the PSPS event, along with the following for each circuit: whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3, as per the definition in General Order (GO) 95, Rule 21.2-D; the start time of the outage; communities served; and the restoration data and time for the last customer re-energized. Restoration of the circuits takes place in sections. The restoration time represents the date and time when the last section of the circuit and associated customers were restored.

The event began on October 23, 2019 at approximately 1354 when the first circuit was de-energized. The event ended on October 25, 2019 at approximately 1820 when the last circuit was restored. The de-energization occurred in the communities listed in the Appendix A. PG&E attempted to minimize the duration and location of de-energization by phased de-energization of circuits to align with the timing of weather arriving in different regions; these are referred to as Time Periods 1 – 4.

Section 3 – Customers Impacted

Please see Appendix B for each distribution and transmission circuit involved, the total number of customers impacted on each circuit, and the number of customers impacted on each circuit by type.

There were approximately 177,000 distribution customers and 4 transmission customers de-energized during this event³. The customers by type are as follows:

- 157,000 Residential;
- 18,000 Commercial & Industrial;
- 2,000 other⁴;
- Of the approximate 177,000 distribution customers, approximately 8,000 are medical baseline
- 4 commercial/industrial transmission customers.

Table 2: Summary of De-energization Start and Restoration by Time Period³

Time Period	Regions	De Energization Start Time	Restoration of Last Circuit Completed	Total Customers	Medical Baseline Customers
1	Sierra Foothills	10/23/2019 13:54	10/25/2019 15:51	141,765	6,734
2	North Bay / Mendocino	10/23/2019 14:15	10/25/2019 18:20	33,815	1,066
3	San Mateo County	10/24/2019 01:00	10/24/2019 15:00	1,007	23
4	Kern County	10/24/2019 01:12	10/25/2019 14:30	33	–
Total				176,620	7,823

Section 4 – Damage to Overhead Facilities

PG&E personnel patrolled all sections of de-energized PSPS circuits for safety prior to re-energizing. During those patrols, PG&E discovered thirteen instances of asset

³ Customer impact counts and related details are subject to further adjustment and reconciliation. After each PSPS event, PG&E teams reconcile outage details and categorization to ensure PSPS outages are properly labeled and do not include outages driven by other factors such as wind related outages outside of the PSPS scope. These data reviews and corrections are typically updated for several weeks after a PSPS event.

⁴ ‘Other’ includes categories such as streetlights, pumps and facilities not falling under the classifications of residential or commercial / industrial

damage which occurred during the PSPS wind event, across impacted divisions. These included seven instances of tree or branch failures that caused damage to PG&E conductors, poles and crossarms. In each case, PG&E repaired or replaced the damaged equipment prior to re-energizing. In addition to these damaged assets, PG&E personnel discovered thirteen instances of documented hazards which did not cause asset damage but required remediation prior to re-energizing, such as branches found lying across conductors. All of these hazards were cleared prior to re-energizing.

- 13 cases of damages
 - 9 where vegetation was identified as the cause
 - 4 cases of asset failure or where the cause could not be identified
- 13 cases of hazards

A summary of all wind-related issues from this PSPS event found during post-patrol process is provided below, along with select photos of identified damage and hazards.

Table 3: Summary of Damages Found During Post-Event Patrols

County	Circuits	Issue Notes
PSPS asset damages: vegetation related		
Amador	ELECTRA 1101	Tree failure, broken conductor
Calaveras	PINE GROVE 1101	Tree failure, broken conductors, crossarms and pole-top
Sonoma	DUNBAR 1101	Tree failure, broken conductor
Sonoma	CLOVERDALE 1102	Tree failure, broken conductors and damaged crossarm
Butte	PARADISE 1105	Tree failure, broken conductor
Butte	PARADISE 1105	Tree failure, broken conductor
El Dorado	DOBBINS 1101	Tree failure, broken conductors, pole and crossarm
Plumas	CHALLENGE 1101	Branch on ground, broken tie wire
Yuba	CHALLENGE 1102	Tree failure, broken tie wire and entangled conductors
PSPS asset damages: wind related or unknown cause		
Calaveras	SALT SPRINGS 2102	Midspan spacer failed
Sonoma	DUNBAR 1101	Damaged conductor
Yolo	DIAMOND SPRINGS 1106	Broken wood pin
Plumas	CHALLENGE 1101	Broken tie wire
PSPS Hazards		
San Mateo	WOODSIDE 1101	Branch on conductor and insulator
Amador	ELECTRA 1101	Branch on conductor and crossarm
San Mateo	WOODSIDE 1101	Branch on conductor
Sonoma	SONOMA 1103	Conductor snagged in tree
Lake	MIDDLETOWN 1101	String entangled in conductor
Sonoma	DUNBAR 1101	Branch on conductor
Sonoma	CALISTOGA 1101	Branch on conductor
Napa	CALISTOGA 1102	Branch on conductor
Placer	HALSEY 1102	Branch on conductor
Placer	PARADISE 1105	Bark on conductor
Butte	PARADISE 1105	Branch on conductor
Placer	HALSEY 1102	Branch on conductor
El Dorado	MOUNTAIN QUARRIES 2101	Branch on conductor

Figure 2: Map of Findings by Location Overlaid on the October 23-25 De-energization Footprint

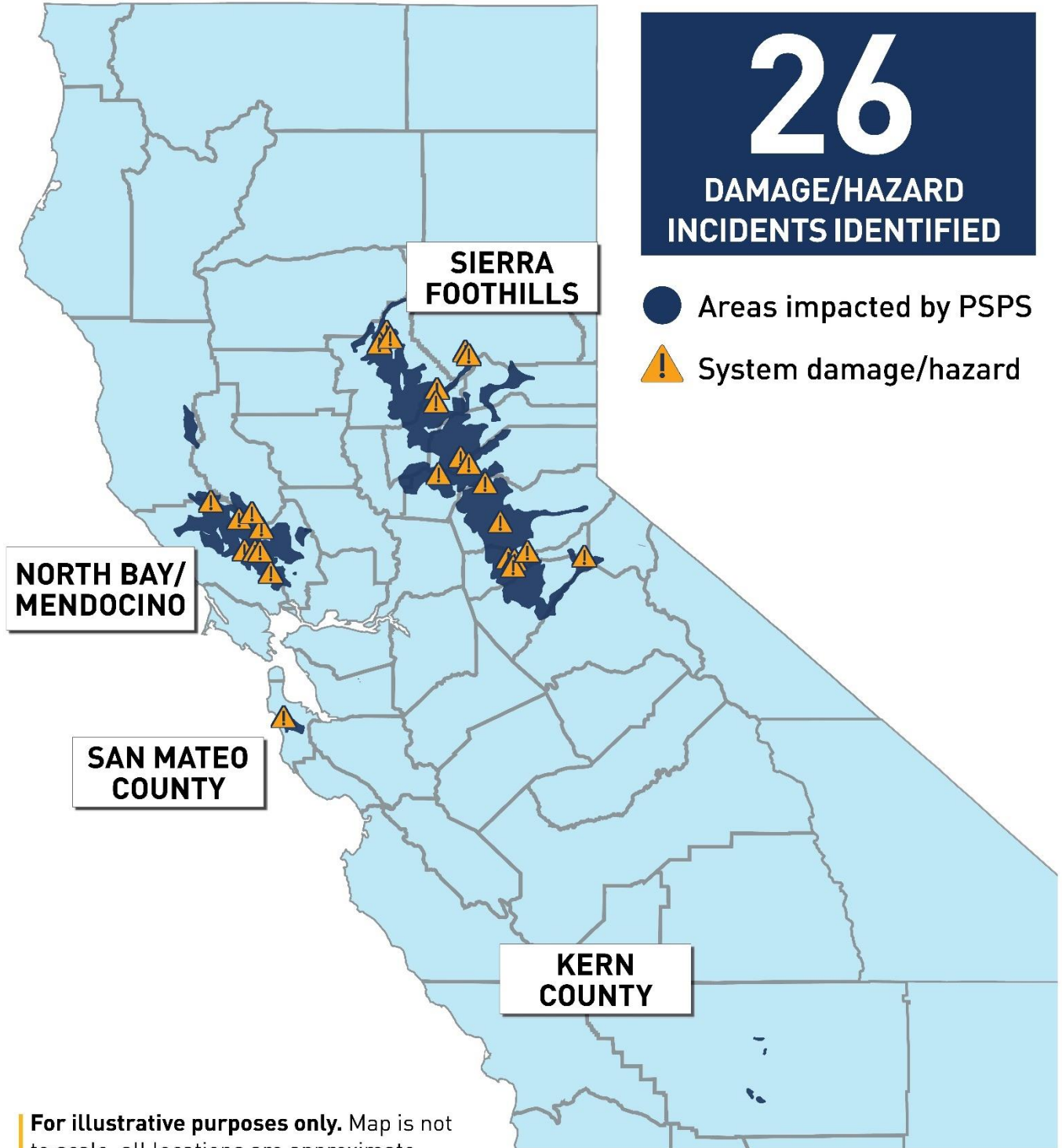


Figure 3 In Pioneer, Amador County. Tree fell and brought down conductors, crossarm and pole top

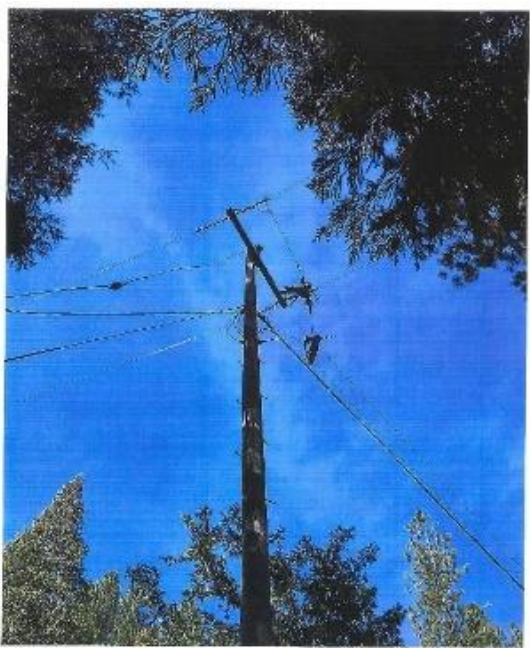
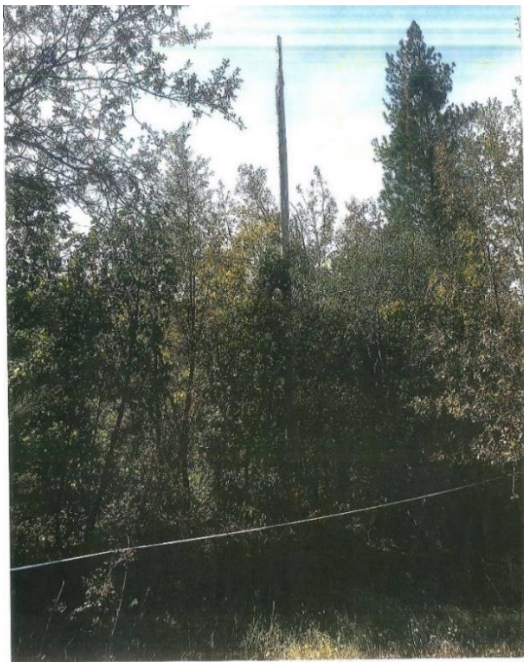


Figure 4: In Pioneer, Amador County. Tree fell and brought down conductors, crossarm and pole top



Internal

Figure 5: In Pine Grove, Amador County.



Figure 6: In Santa Rosa, Sonoma County. Tree branch on conductors



Figure 7: Tree failed and brought down conductor



Figure 8: In Magalia, Butte County. Tree fell and brought down conductor



Section 5 – Customer Notifications

Through direct notifications, PG&E proactively reached out to potentially impacted customers via automated calls, text messaging, e-mail, and personal phone calls, while also maintaining a strong online and media presence with customers. PG&E took additional steps to notify customers enrolled in PG&E’s medical baseline program, who rely on electric service for mobility or life sustaining medical reasons, to ensure they confirmed receipt of the notification to adequately prepare for an outage. Customer notification details, including media engagement and digital updates, are further described below.

Media Engagement

Between Sunday, October 20 and Friday, October 25, PG&E engaged with customers and the public through the media in the following ways:

- Provided PSPS event information to approximately 5,700 news outlets via Business Wire on a regular and ongoing basis, including more than 700 in California and 21 multi-cultural news outlets from the Northern California region, who then provide in-language (translated) event updates to their viewers/readers;
- A total of 308 unique stories were issued by the media in online or print outlets, and 89 unique stories were featured on daily newscasts, many running multiple times;
- Issued daily news releases with updates at key times during the event, for a total of nine news releases related to this event;
- Conducted and live-streamed four 5:30 p.m. media briefings with senior officers and members of PG&E’s Meteorological team;
- Maintained a regular and ongoing social media presence on multiple platforms (Twitter, Facebook and NextDoor). PG&E issued 338 social media posts, which were shared more than 4,500 times;
- Maintained both corporate and local Twitter handles to be able to more precisely target information to customers and stakeholders;
- Augmented paid advertising with dedicated PPS alert messaging in impacted counties before and during the event using television, radio, digital videos and banners, print and search placements and provided in-language advertising messages in Spanish and Chinese;
- Created two new radio spots targeting medical baseline customers: one targeted to those who were not answering the phone, text or e-mails about the PPS notifications, and another that encouraged customers to dial 211 and locate an Independent Living Center for additional assistance during the PPS event; and
- Created October 23 PPS Weather Alert ad featuring PG&E meteorologist.

PG&E Website

In response to the web challenges experienced from the October 9, 2019 PSPS event, including scalability and intermittency issues, PG&E stabilized all PSPS-related website features by transitioning these key pages to a scalable, cloud-based solution to ensure site performance is not threatened by significant user traffic. These features included the address look up tool, shape file map rendering, and file downloads, which were built and tested to dynamically scale to meet the load of visitors to the site. Additionally, PG&E developed a process to keep PSPS updates available on a backup website, whereby customers would be redirected to www.pgealerts.com should www.pge.com experience performance issues in the future. With event notifications and press releases planned for the afternoon of October 21, PG&E elected to redirect all traffic from www.pge.com to www.pgealerts.com starting the morning of October 21, given the cloud-based scaling solution was not fully finalized and in place to protect the www.pge.com servers. By the same evening, this cloud-based scaling solution (technically referred to as a Content Delivery Network (CDN)) was validated and the redirect from www.pge.com was removed the morning of October 22. For those customers who still went to www.pgealerts.com for various reasons (caching, bookmarks, or historical links shared by other entities such as news media), customers were provided with direct links to the appropriate pages for the event.

During this PSPS event, PG&E continued to actively provide event updates on the PG&E webpages described above as they unfolded. PG&E also implemented tools to drive traffic to the PSPS event updates page at www.pge.com/pspsupdates. This site included an address lookup tool for customers to determine if their home or business may be included in the scope of the active PSPS event, listed locations of the CRCs stood up by PG&E to support customers during the event and allowed government agencies to download GIS maps of impacted regions, and general maps of the potential PSPS impact areas. PG&E also provided translated updates to key PSPS-related pages on the PG&E website in six languages in addition to English: Spanish, Chinese, Korean, Vietnamese, Tagalog and Russian.

From the time PG&E's EOC was activated on October 20 to the time the last customers were restored on October 25, the PG&E website experienced approximately two thirds of the web traffic experienced from the October 9 event. Almost 1 million unique visitors went to the English version⁵ of the PSPS event updates page. More than half of these visitors to the website were on October 25 given another, larger PSPS event was publicized to take place on October 26.

⁵ PG&E pre-translated in seven languages content for the PSPS event updates page to ensure the information could be published almost simultaneously throughout events in English, Spanish, Chinese, Vietnamese, Korean, Russian, and Tagalog. In addition, in-language instructions were provided for using the PSPS address lookup tool when available. The following number of unique visits were made to each of the translated sites for PSPS Updates from October 20 to 25: Spanish–15,538, Chinese–532, Tagalog–158, Russian–176, Vietnamese–169, Korean–178.

Customer Notifications

As described in section 3, customers were de-energized in four different Time Periods based on weather timing in different geographic regions: Sierras (Time Period 1), North Bay (Time Period 2), Peninsula (Time Period 3) and Kern (Time Period 4). Notifications were made throughout the event in accordance with these Time Periods.

On the afternoon of Monday, October 21, PG&E sent the first PSPS event notifications⁶ to potentially impacted customers, including public safety partners, critical facilities, medical baseline and all other customers that were initially identified in scope in Time Periods 1, 2, and 3 (Sierras, North Bay and San Mateo counties). Soon after, PG&E representatives in the EOC made live call notifications to potentially impacted transmission customers. PG&E also initiated additional notifications to customers currently enrolled in the company's medical baseline program, including customers that are tenants of a master meter.⁷ For all medical baseline customers, automatic notification retries were issued hourly within Telephone Consumer Protection Act (TCPA) curfew boundaries⁸ in parallel to the door knock process⁹ that began the following morning on Tuesday, October 22 after determining which customers that had not confirmed receipt of the first automated notifications sent the evening prior. All notifications sent prior to de-energization were also sent to customers signed up for PG&E's PSPS Zip Code Alerts.

In addition to automated notifications, PG&E was in direct communication with eight telecommunication providers and six impacted Community Choice Aggregators (CCA) throughout the event. PG&E representatives also initiated direct calls to ~1000 critical

⁶ For potentially impacted customers, PSPS notifications were primarily delivered in English, or Spanish if language preference was available. Customers also had an option to listen or view the notification in Spanish if the language preference was unknown, or access event information translated in 240 languages by calling PG&E's Contact Center to access our Customer Service Representatives 24 hours a day during the event.

⁷ Persons that meet the criteria of PG&E's medical baseline customers, but are not a PG&E account holder, can apply for the PG&E medical baseline program and indicate they are tenant of a master meter account with PG&E. Through this designation, they receive the medical baseline discounted rate allowance, and will also receive direct notifications by PG&E during a PSPS event, including the above process described for all medical baseline customers.

⁸ Curfew hours are between 2100 and 0800, whereby TCPA (under the rules of the Federal Communications Commission (FCC)), requires no automated calls or texts be made to customers during this window for telemarketing and advertisements. While PSPS notices do not fall under this prohibition, PG&E aims to align with these guidelines. However, PG&E will consider notifications during curfew hours on a case by case basis (e.g., calls to medical baseline customers during curfew hours due to suddenly changing conditions).

⁹ For notifications during a PSPS event, medical baseline customers received automated calls, text and e-mails at the same intervals as the general customer notifications. In addition, these customers received repeat automated calls and texts at regular (hourly) intervals until the customer confirms receipt of the notifications by either answering the phone or responding to the text. If confirmation is not received, a PG&E representative visits the customer home to check on the customer (referred to as the "door knock process"). If the customer does not answer, a door hanger is left at the home. In both cases the notification is considered successful.

facilities that were identified to be in scope of the event. PG&E representatives based in PG&E's local Operations Emergency Centers (OEC) provided localized support, as needed, for other public safety partner critical facilities, such as water agencies and hospitals.

On the morning of October 22, PG&E issued the first notifications to potentially impacted customers in period 4 (Kern county) after forecasts of wind conditions had solidified to peak after midnight October 24 in the small region.

In the early evening of October 22, all potentially impacted customers in periods 1 – 4, including tenants of a master meter, received their second advanced notifications indicating that their power may be turned off in the next 24 – 36 hours. Some customers came out of scope, including those in Sutter County, due to the changing weather conditions and PG&E's ability to sectionalize certain areas to of territory to keep power on for these customers.

The decision to de-energize all periods was made by PG&E's OIC on the morning of October 23 with a plan to de-energize periods 1 and 2 at 1400 and 1500, respectively, and periods 3 and 4 overnight. PG&E subsequently sent the third advanced notifications accordingly. On the morning of October 23, customers in Time Period 1 and 2 received a notification indicating their power would soon be turned off. Customers in Time Periods 3 and 4 received another notification in the early afternoon, indicating their power would be turned off in approximately 12 hours. Later in the evening, the same customers in Time Periods 3 and 4 received notification their power would soon be shut off. Due to the continually dynamic conditions of the event, just prior to de-energization, PG&E identified approximately 200 customers in Alpine county that met the criteria for de-energization, who subsequently only received one advanced notification prior to shutoff. Midday on October 24, PG&E sent a message to customers in Time Periods 1, 2 and 3, indicating that the weather has cleared, but they may potentially be impacted by the next, upcoming PSPS event, and should prepare accordingly. Customers in Time Period 4 (Kern county) received a different notification indicating their power would remain out, given the impending PSPS event would likely impact them. Some customers during this event did not receive notification with estimated time of restoration, nor notifications indicating restoration was complete, given the next event was imminent and their regions were included in the scope identified. Approximately 1,900 customers out of the approximately 177,000 customers de-energized did not receive notifications prior to de-energization (15 of which were medical baseline customers). This was primarily due to the reasons:

- No customer contact information on file; and
- Locations with customer's service point identification (SPID) number was not mapped to the local transformer.

Medical Baseline Customers

For this PSPS event, 7,823 medical baseline customers were de-energized. PG&E attempted to notify 7,808 of these customers prior to de-energization, which included

881 door knocks. A total of 7,658 confirmed receipt of a notification.¹⁰ The medical baseline customers that did not confirm receipt of an automatic notification prior to de-energization had received significant effort of contact attempts, including live agent wellness check after de-energization was initiated and up until restoration was complete. For the first time, as requested by local governments and authorized by the Commission, PG&E also began sharing lists of the medical baseline customers that had not confirmed receipt of their notifications with county and tribal emergency operations centers. This was shared as awareness for these entities to consider leveraging in their patrols of their jurisdictions.

Engagement with Local Partners That Support Access and Functional Needs (AFN) Populations

After the October 9 PSPS event, and in an effort to improve support for medically sensitive customers, PG&E enhanced its collaboration with the California Foundation for Independent Living Centers (CFILC) during this PSPS event and continued coordination with Office of Access and Functional Needs (OAFN) within Cal OES. PG&E provided funding and purchased portable power stations that CFILC used to assist customers that require continuous power for medical sustainability or needed assistance charging medical devices during the PSPS event.

CFILC is a registered 501(c)(3) non-profit organization that increases access and equal opportunity for people with disabilities by building the capacity of Independent Living Centers (ILCs) throughout California. ILCs are grassroots organizations run by, for, and about people with disabilities. CFILC's membership includes 23 of California's 28 ILCs and 56 of the state's 58 counties. ILCs serving PSPS impacted counties worked with individuals that rely on power to operate life sustaining medical devices to determine appropriate assistance based on power needs. Assistance available included accessible transportation to CRCs, funds for hotel expenses, using their offices as charging stations, or distributing a short-term loan of a backup power portable battery. Assistance varied by ILC as some have been engaged with PG&E since the October 9 event and were able to provide assistance for all events, while other ILCs were notified of their need to support as we approached the October 26 event and are in the very early stages of being able to respond outside of regular business.

In addition to the collaboration with CFILC, PG&E continued engagement with over 200 community-based organizations serving people with developmental, intellectual

¹⁰Contact with a customer is considered "successful" if one of the following occurs: Customer answers the phone or voice message is left, text message is delivered, or text is received back from the customer, e-mail is delivered or opened, or a link within the e-mail is clicked. Contact with a medical baseline customer is considered "received" if one of the following occurs: Customer answers the phone, text is received back from the customer, or e-mail is opened or a link within the e-mail is clicked. For Non-Medical Baseline customers: two additional retries will be commenced in 10-minute intervals. For Medical Baseline customers: If a confirmation has not been received through system notifications, PG&E commences the door knock process, which is an in-person visit by PG&E personnel in parallel with system notifications occurring every hour (until curfew or PG&E suspends). PG&E will leave a door hanger at customer premise, if possible. The door hanger is considered "successful contact" but not confirmed as received, and PG&E may continue additional follow-up attempts with these customers until power is restored.

and physical disabilities, seniors, hearing and visually impaired, and low-income populations with general health and human services, social services, and emergency preparedness education. On October 25, contacts at these organizations for which PG&E has an email address were sent an email with tools about to how to obtain event specific information and assistance, in addition to existing resources on pge.com, and were asked to share it with the populations they serve. In addition, PG&E issued a PSA directing customers who use a medical device and/or assistive technology that requires continuous electricity to call 211 or contact their local Independent Living Center.

Section 6 – Local Community Representatives Contacted

PG&E sent out over 600 notifications to over 95 city and county offices about this PSPS event. Appendix D shows the local government, tribal representatives, and community choice aggregators contacted prior to de-energization, the initial date on which these stakeholders were contacted, and whether the areas affected by de-energization are classified as Zone 1, Tier 2 or Tier 3 as per the definition in GO 95, Rule 21.2-D. Dates marked with an asterisk are representatives who received multiple notifications during the event.

Section 7 – Local and State Public Safety Partner Engagement

Since 2018, PG&E has been meeting with cities, counties, tribes, state agencies and other public safety partners to provide information about PG&E's PSPS program. This includes, but is not limited to:

- Reviewing key notification milestones with public safety partners;
- Identifying 24-hour contact numbers for all jurisdictions within PG&E's service area;
- Coordinating with cities and counties to confirm critical facilities in their jurisdictions;
- Establishing access to the secure data transfer portal and securing non-disclosure agreements with cities and counties for additional customer information needed to assist local response efforts during an event; and
- This year, expanding outreach to key stakeholders and local communities regarding the increased scope of the program to include transmission-level assets and the importance of emergency preparedness.

In 2019, to date, PG&E has held approximately 674 meetings with cities, counties, and public safety partners regarding PSPS, including 17 planning workshops attended by more than 930 public safety partners. Throughout the year, PG&E also held regular meetings with state agencies including the CPUC, Cal OES and CAL FIRE and the other investor-owned utilities regarding PSPS process and standards.

On October 20, PG&E notified state agencies (Cal OES, CPUC and Governor's Office) via email and phone calls of a potential PSPS event. During the period in which PG&E's EOC was active, PG&E submitted and continued to provide updates to Cal OES via the PSPS State Notification Form and twice-daily State Executive Calls. Members of the CPUC, Cal OES and CAL FIRE were also embedded in PG&E's EOC and received real-time status updates.

Public-Safety Answering Points (PSAPs), County OES and tribal emergency responders were notified of potentially impacted communities through live phone calls. Dedicated PG&E point-of-contacts also emailed each impacted county and tribe with the following:

- Thrice-daily operational briefing call information
- An offer for PG&E point-of-contact or GIS expert to be embedded in local EOC
- An offer for the jurisdiction to be embedded in PG&E's EOC
- A list of county/tribal staff members within the jurisdiction that have access to secure data transfer portal
- A request to coordinate on Community Resource Center locations
- A request to review potentially impacted critical facilities list

During the period in which PG&E's EOC was active, County OES and tribal governments received status updates through the thrice-daily Operational Briefing calls and dedicated PG&E point-of-contacts.

Additional outreach took place in the form of automated emails, phone calls and text messages at regular intervals per the Local Community Representatives Contacted section of this report.

Although PG&E successfully contacted all potentially impacted cities, counties, agencies and critical service providers in advance of shutting off power, in one instance, PG&E experienced an error in its distribution list and notified jurisdictions that were out of scope as described below.

On Monday, October 21, PG&E inadvertently sent automated emails, phone calls and text messages to cities, counties, tribes and community choice aggregators who were not part of the proposed scope. An additional notification was immediately sent to these jurisdictions to quickly correct the error and confirm the jurisdictions were not considered for the PSPS event. Dedicated PG&E point-of-contacts also followed up with these jurisdictions via phone calls. PG&E is looking into opportunities for improvement (i.e. checklist and job aids) to help ensure this does not occur again.

Section 8 – Number and Nature of Complaints Received

PG&E received a number of complaints following the October 23 PSPS event and the consecutive October 26 PSPS event. These complaints will be reported together in the October 26 de-energization report.

Section 9 – Claims Filed because of PSPS Event

As of November 5, 2019, PG&E has received 22 claims for the October 23 PSPS event. Nineteen of those claims were residential and three were commercial.

- Commercial:
 - 3 business interruption/economic loss

- Residential:
 - 7 economic loss
 - 3 property damage
 - 9 food loss

Section 10 – Detailed Description of Steps Taken to Restore Power

Prior to the restoration activities, PG&E pre-positioned field resources on key circuits and prepared helicopters in anticipation of the “all clear”. Additionally, the PG&E Incident Commander (IC) and meteorology team closely watched the meteorology forecast and issued multiple “all clears” in a phased approach to restore customers as soon as possible based on the weather models, weather station data and real-time field observations. The phased “all clears” were based on current meteorological conditions and thus did not always align to the de-energization polygons as the weather conditions may have been favorable to restoration in one area of the polygon and not the other.

The initial “all clear” was issued by the OIC at approximately 0948 on October 24, after winds decreased below outage-producing thresholds for a portion of PG&E's service territory in Sierra and San Mateo regions. PG&E issued two additional "all clears" for the remaining impacted areas as weather decreased below outage-producing thresholds for the corresponding portions of PG&E's service territory in the Sierra, North Bay and Kern territories. In support of safe restoration, PG&E patrolled all electrical facilities to identify any damage before re-energizing. To reduce the outage impact to customers, PG&E utilized helicopter patrols in areas where visibility was not limited by vegetation. Using the Incident Command System (ICS) as a base response framework, each circuit was assigned a taskforce consisting of supervisors, crews, troublemen, and inspectors. This structure allowed PG&E to patrol and perform step restoration in alignment with the impacted centralized control centers. Over 7,200 distribution and 640 transmission circuit miles were visually patrolled for safety. PG&E had available approximately 6,000 field personnel and 42 helicopters to identify any safety concerns and make necessary repairs prior to restoration. PG&E restored power to customers as patrols were completed and completely restored service to all customers at approximately 1801 on October 25.

Section 11 – Sectionalization

PG&E uses a variety of sectionalizing devices to de-energize certain portions of a circuit instead of the whole circuit. Teams are working on an ongoing basis to install additional sectionalizing devices in strategic locations where, for example, a circuit may cross both high wildfire risk and low wildfire risk areas. During the PSPS events these devices are opened to safely isolate and de-energize only the areas at risk and keep service running to the customers served by the same line in lower areas of risk. This strategy can result in maintaining service to tens of thousands of customers outside of the risk area on these lines.

During this event, PG&E determined that it could sectionalize 66 of the in-scope circuits to only de-energize portions as opposed to the full circuit. This reduced the number of customers impacted by this PSPS event by approximately 93,354 customers.

Section 12 – Community Assistance Locations

PG&E considers Community Resources Centers (CRCs), temporary microgrids and backup generation support as Community Assistance Locations. This section describes these resources made available to customers during this PSPS event.

Community Resource Centers

PG&E established 28 CRCs, in thirteen counties during this event, and assisted communities by deploying temporary microgrids using mobile generation and backup generators to support community normalcy and customers with exceptional circumstances or public safety implications. When a PSPS event occurs, PG&E mobilizes (opens) its CRCs to provide impacted customers and residents a space that is safe, energized and air-conditioned (as applicable) primarily during daylight hours. Visitors are provided with up-to-date PSPS event information by dedicated PG&E staff, water and restrooms, tables and chairs, as well as power strips to meet basic charging needs, including charging for cell phones and laptops, small medical devices, as well as Wi-Fi and cellular service access (where possible). The CRCs are designed to meet the following criteria: Americans with Disabilities Act (ADA) and environmentally compliant, capable of accommodating up to approximately 100 customers at a time, designed with site owner approval, 1-2 acres of flat and (preferably) paved areas for outdoor locations, and open typically from 0800 to 2000¹¹.

Accounting for feedback from previous PSPS events, additional CRC operational criteria was adopted to supplement the above noted criteria for this PSPS event and future events, including:

- Extending hours of operation by two hours; closing at 2000 (8pm) instead of 1800 (6pm)
- Ensuring cellular service availability

¹¹ CRCs may close early if outage is fully restored in the area or if any safety concerns are identified.

- Ensuring ADA compliance for all CRC sites, such as ensuring path of travel is readily accessible to and useable by individuals with disabilities

Local Government Coordination on Site Selection: In advance of the 2019 wildfire season, PG&E coordinated with local government agencies in an effort to gain input and pre-identify ideal site locations for a CRC during an event that meet the criteria noted above. In order to simplify and accelerate the logistical process of mobilizing a CRC within one day, prior to this PSPS event, PG&E had over 60 standing agreements in place in over 30 counties, including potential site locations identified for when a PSPS event is called. While these pre-identified locations are developed to simplify and optimize the mobilization of a CRC, the proximity of these locations to the nearest outages can vary based on the geography of the region and the locations meeting the CRC operational criteria.

In addition to the CRC sites identified prior to the 2019 wildfire season, the last PSPS event (October 9-12, 2019) highlighted the opportunity to more effectively plan and work with local governments and tribes to understand their needs and preferences for CRC location during a PSPS event based on the scope of the impacted areas.

During this PSPS event, PG&E had dedicated points of contact that coordinated closely with the potentially impacted counties and tribes to review the proposed scope of the event and receive input on possible locations for the CRCs based on the anticipated areas of de-energization. This included phone calls, as well as an email sent on October 21 to impacted jurisdictions with a list of previously identified CRC locations within the county and a request for input for this event. PG&E reviewed feedback from the county and tribes and worked collaboratively to implement those locations that met key criteria. There were several constraints in place and some suggested sites could not meet these criteria noted above, which is why some seemingly more appropriate locations were not used. PG&E ultimately received final agreement from agencies on the locations identified, as well as four counties that declined the mobilization of CRC in their jurisdiction in Plumas, Sierra, Tehama, Kern counties.

Location, Type and Timeline of CRCs: PG&E provided a total of 28 CRCs in 13 counties over the course of three days throughout the impacted areas in the territory. CRCs were not opened in four of the 17 impacted counties given the proposed locations were declined by the county contact with whom PG&E had coordinated.

Two of the 28 CRCs were indoor locations: Alcouffe Community Center in Oregon House and Hanna Boys Center in Sonoma. The remaining were temporary trailers or tented locations in an open space, such as a parking lot at a shopping center, school, golf course, casino, church, fire station, community center, and fairgrounds. All of these sites were ADA compliant. Prior to the opening of the CRCs for this event, PG&E had a structural engineer review site plans and conduct site visits for a number of CRC set ups to review and provide recommendations to ensure for ADA compliance.

With de-energization taking place for the majority of impacted customers on the afternoon of Wednesday, October 23, PG&E opened five CRCs that afternoon in the following counties: Butte (2), Calaveras (1), Nevada (1) and Yuba (1). All 28 CRC sites

were open and available to the public by the morning of Thursday, October 24. On Thursday evening October 24, 16 CRCs were “soft closed”¹² after 2000.

On Friday, October 25, a total of 12 CRCs remained open for customers in El Dorado, Napa, Nevada, Sonoma, and Yuba counties. With all customers fully restored for this PSPS event by the late evening of Friday October 25, PG&E “soft closed” these CRC sites, as well, with the expectation they would be re-opened for the next PSPS event, which was larger in scale and approaching soon.

PG&E provided updates to the public and local partners on the CRC locations, hours of operations and resources available through press releases, website, and social media outlets, including PG&E’s main channels, as well as in local divisions by customer account representatives.

Customer Visitation: Overall, approximately 1,000 people visited one of the 28 CRC sites over the course of this PSPS event. Some customers returned to the CRCs across multiple days and the length of stay varied. Over the course of the three days of the event, customer attendance was highest at Sierra College in Grass Valley (Nevada County), Alcouffe Community in Oregon House (Yuba County) and Meadowmont Shopping Center in Arnold (Calaveras County) with 164, 149 and 111 visitors, respectively. The following seven CRC locations had less than 10 visitors on the one day it was open on Thursday, October 24: Konocti Vista Casino in Lakeport, Twin Pines Casino in Middletown, Potter Valley Bible Church in Potter Valley, McBean Pavilion Parking Lot in Lincoln Canyon View Assembly Church in Forest Hill, La Honda Fire Brigade in La Honda and Hanna Boys Center in Sonoma. The following pictures (Figure 9 and Figure 10) depict a common arrangement of the CRCs set-up throughout the territory:

Figure 9: PG&E CRC at Former Penn Valley Community Church in Penn Valley, CA (Nevada County)



Figure 10: PG&E CRC at Veterans of Foreign Wars Post 3322 in West Point, CA (Calaveras County)



See Appendix D for further details on the CRCs that PG&E mobilized during the PSPS event, including specific locations, dates and times available, and total number of visitors that utilized the CRCs’ services.

¹² “Soft close” refers to CRC facilities remaining constructed and guarded by security, but not staffed by PG&E personnel or open to the public with anticipation they will be used during next imminent PSPS event.

Temporary Microgrids for Community Power Continuity

During this PSPS event, PG&E readied and executed plans to safely provide power continuity to communities by forming temporary microgrids where it was technically feasible and safe to do so from an ignition and fire spread risk perspective. PG&E deployed four temporary microgrids; one was a Resilience Zone with a pre-installed interconnection hub, the other three were energized by mobile generators at local substations serving downtown areas of impacted communities. All temporary microgrids underwent a safety review by a Public Safety Specialist with extensive fire science knowledge gained through years of professional firefighting experience.

Temporary microgrids with pre-installed interconnection hubs (PIH): A Resilience Zone is a designated area where PG&E can safely provide electricity to community resources by rapidly isolating it from the wider grid and re-energizing it using temporary mobile generation at a pre-installed interconnection hub during a PSPS event. Pre-engineering Resilience Zones with permanent, plug-and-play infrastructure enables rapid deployment and operational efficiency. Though each Resilience Zone will vary in scale and scope, the following equipment will enable each site:

- Isolation devices used to disconnect a portion the circuit from the wider grid during a public safety outage.
- A pre-installed interconnection hub (PIH) consisting of a pad mounted step-up primary transformer and a recloser that enables PG&E to rapidly connect temporary primary generation and energize the isolated circuit (thereby forming an energized “island”).

Temporary microgrids with temporarily-installed, mobile transformers: Mobile generation deployments at local substations in this event also utilized isolation devices to disconnect portions of circuits from the wider grid but relied on mobile transformers temporarily installed at local substations in lieu of pre-installed interconnection hubs. Developing temporary microgrids using mobile equipment requires adequate space and safe electrical clearance within substations; not all substations are suited for this design.

Note that while PG&E’s objective is to support community normalcy by providing power continuity within the boundary of these temporary microgrids, PG&E is not in a position to guarantee service on behalf of any customer energized within these areas.

Overall, PG&E safely sectionalized and energized portions of Angwin, Calistoga, Grass Valley, and Placerville using temporary primary generation beginning the afternoon of October 23 for approximately 24 hours, energizing over 4,800 customers that otherwise would have been without power during this time.

More information about each temporary microgrid site is included below:

Angwin Resilience Zone: This was the second PSPS event during which the Angwin Resilience Zone, PG&E’s first pilot Resilience Zone, operated (October 9 event was the first). The Resilience Zone energized a sectionalized area of Angwin that includes over 30 customers (i.e. service points) including the local fire station, student housing, a

medical/dental clinic, post office, and a bank for approximately 21 hours during which they otherwise would have been out of power.

Using lessons learned from the October 9 PSPS event, PG&E improved its execution of the process by which to energize the Angwin Resilience Zone. During the October 23 PSPS event, the Resilience Zone was isolated and safely supplying power to Angwin's fire station and other in-scope customers 119 minutes after PSPS de-energization took place in the area—eight hours sooner than in the October 9 event. PG&E will focus on continuing to reduce this transition time. PG&E is also actively reviewing engineering solutions to include a local gas station in the Resilience Zone in the future.

Recognizing that another PSPS event was forecasted for October 26, PG&E kept the generators in place on standby mode following restoration in the area.

Calistoga Power Continuity: PG&E has an in-flight project with the City of Calistoga to deploy a PIH that is currently in the design phase. Calistoga was targeted for the development of a PIH because despite its location outside of the CPUC's Tier 2 and Tier 3 fire-threat areas, Calistoga is one of the town's most likely to be impacted by PSPS events. The 60kV lines that feed its substation run through Tier 2 and 3 areas in Fire Index Areas 175/180 that have been in scope for PSPS multiple times.

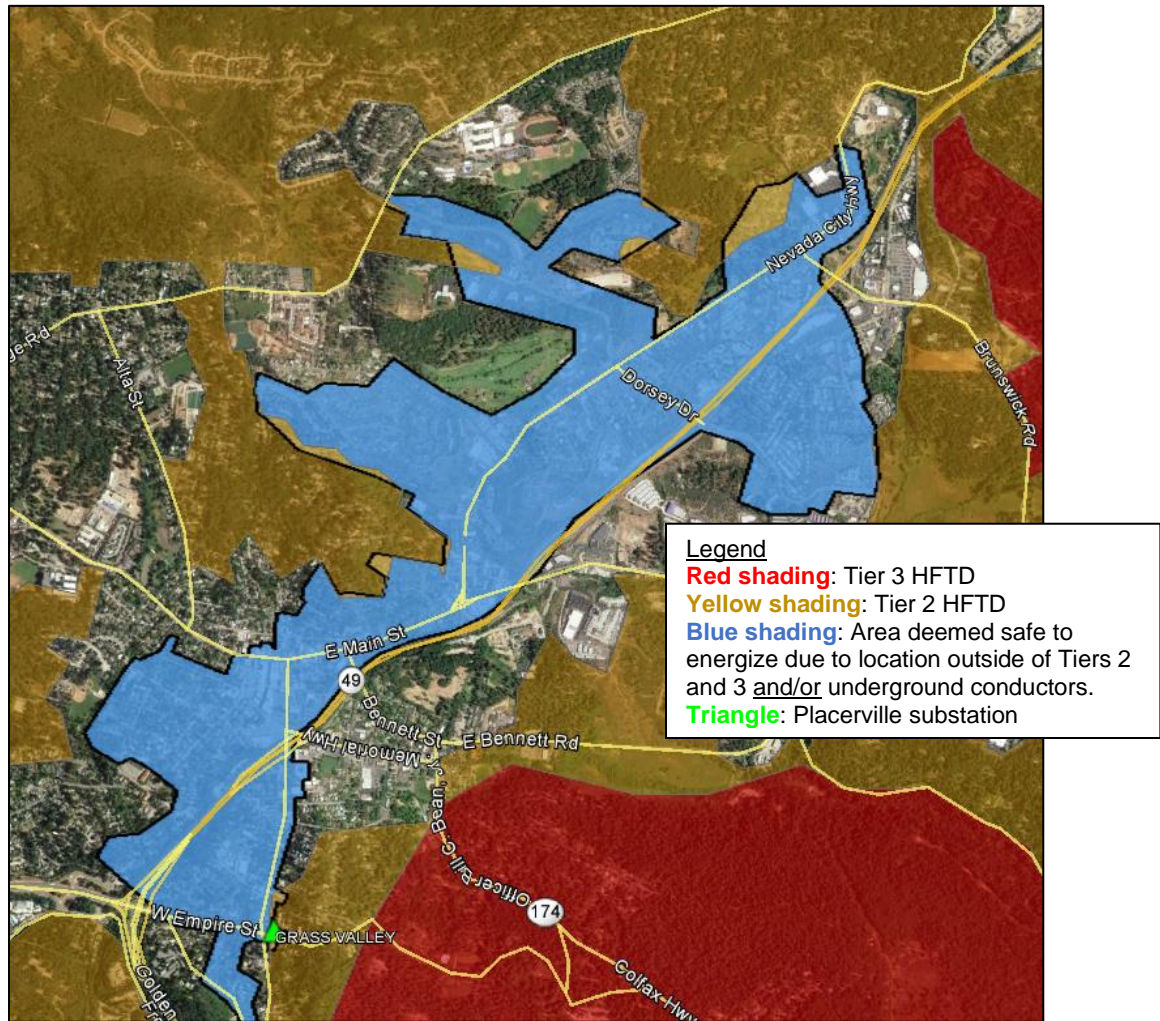
Although Calistoga does not yet have a PIH in place, PG&E used temporary primary generators that were already stationed at the local substation for other work to energize a portion of Calistoga that had been previously confirmed as safe to energize during PSPS weather conditions.

The temporary microgrid in Calistoga energized approximately 830 customers for 27 hours during which they otherwise would have been out of power. PG&E also improved its execution of the process by which to energize the Calistoga temporary microgrid. The area was isolated and energized 107 minutes after PSPS de-energization took place in the area.

Grass Valley Power Continuity: The downtown core of Grass Valley lies outside of the areas designated by the CPUC as Tier 2 and 3 high fire threat districts. However, the transmission lines that energize the Grass Valley substation run through Tier 2 and 3 areas that were forecasted to experience dangerous wind conditions during the October 23 PSPS event, requiring de-energization of those lines.

PG&E was able to use existing switching devices to isolate Grass Valley's downtown core from Tier 2 and 3 areas, and energize it using 9.5 MW of mobile generation deployed at the local substation. This configuration created a temporary microgrid that energized more than 3,500 customers for approximately 24 hours during which they otherwise would have been out of power. The energization area included a local hospital with a compromised backup generator. As contingency, PG&E also provided a backup 800 kW generator to this hospital.

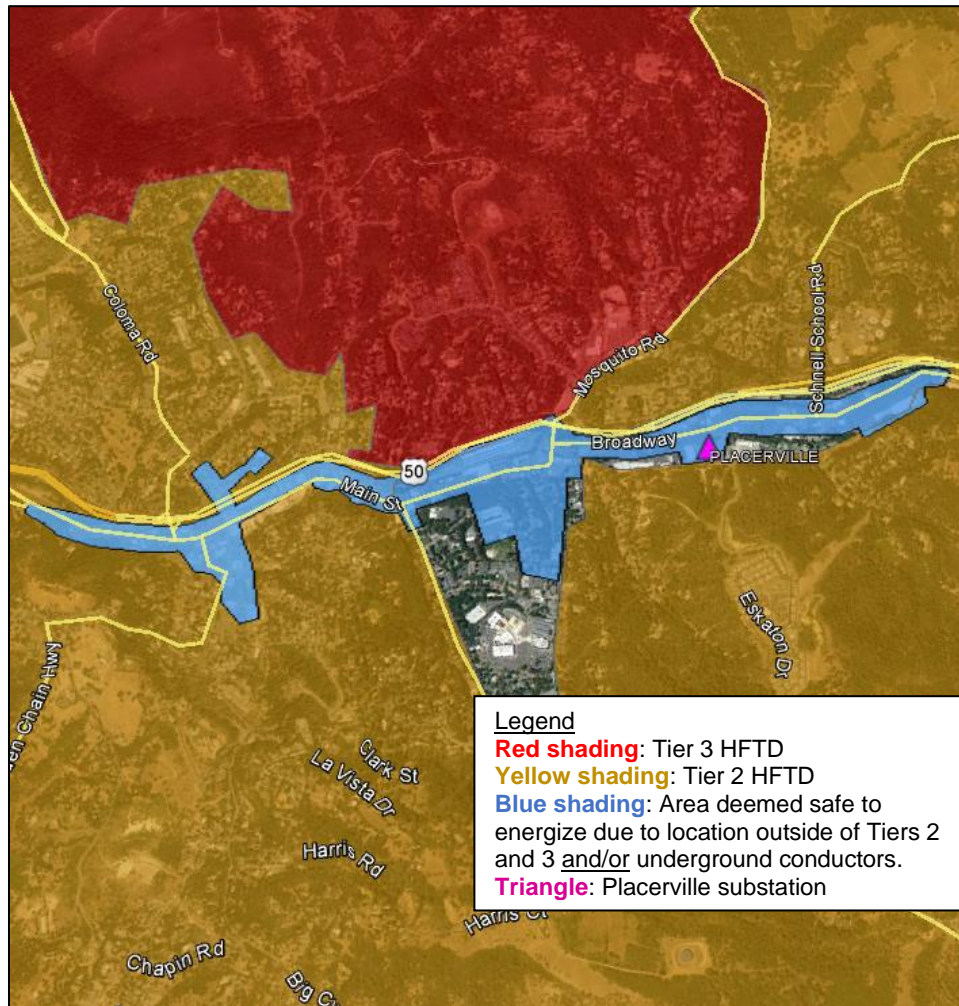
Figure 11: Grass Valley temporary microgrid



Placerville Power Continuity: Similar to Calistoga and Grass Valley, the downtown core of Placerville lies outside of the areas designated by the CPUC as Tier 2 and 3 high fire threat districts. This area is also energized by a substation which depends on transmission lines that run through Tier 2 and 3 areas that were forecasted to experience dangerous wind conditions during the October 23 PSPS event, requiring de-energization of those lines.

PG&E was able to use existing switching devices to isolate Placerville’s downtown core from Tier 2 and 3 areas, and energize it using mobile generation deployed at the local substation. This configuration created a temporary microgrid that energized more than 500 customers for approximately 20 hours during which they otherwise would have been out of power.

Figure 12: Placerville temporary microgrid



Backup Power Support for Exceptional Circumstances Impacting Public Safety

During the event, PG&E deployed approximately 1.2MW of mobile generation to respond to specific public health/safety risks or enable emergency operation of first responders or other critical infrastructure. Mobile generators and/or technical assistance were deployed to 4 sites to mitigate public safety risks, including a fire department, a county’s emergency operations center and law enforcement facilities, a hospital, and a senior living facility.

See Appendix D for a summary list of sites to which PG&E deployed temporary generation.

Section 13 – Lessons Learned from Event

Given the consecutive PSPS events of October 23 and October 26, PG&E has conducted a single After-Action Review including the CPUC, Cal OES and CAL FIRE for the lessons learned from these events on November 6. A detailed description of the following areas for improvement identified through this After-Action Review will be provided in the October 26 report;

- Enhanced scoping ability;
- Strengthening data accuracy;
- Improved ETOR precisions and communication;
- Improved map precisions and communication;
- Optimizing external communication; and
- Addressing EOC staff fatigue.

Section 14 – Proposed Updates to ESRB-8

PG&E continues to work through the implementation of the de-energization guidelines and appreciates that there is opportunity to refine certain aspects of its guidelines. PG&E is actively addressing these issues with the CPUC, Cal OES, and CAL FIRE. Phase II of the CPUC’s de-energization proceeding will continue to refine aspects of the de-energization guidelines adopted by Decision 19-05-042 and Resolution ESRB-8, including the development of a formal post de-energization reporting template. PG&E will continue to actively engage in that proceeding and has no further suggestions at this time.

Section 15 – Other Relevant Information to Help the Commission Assessment of Reasonableness of Decision to De-Energize

In addition to the information shared in sections 1-15 PG&E shares further detail on its meteorological models, Outage Producing Winds (OPW) and Fire Potential Index (FPI), as well as a detailed metrological description of the event and the maximum wind gusts observed during the event.

Background on OPWs

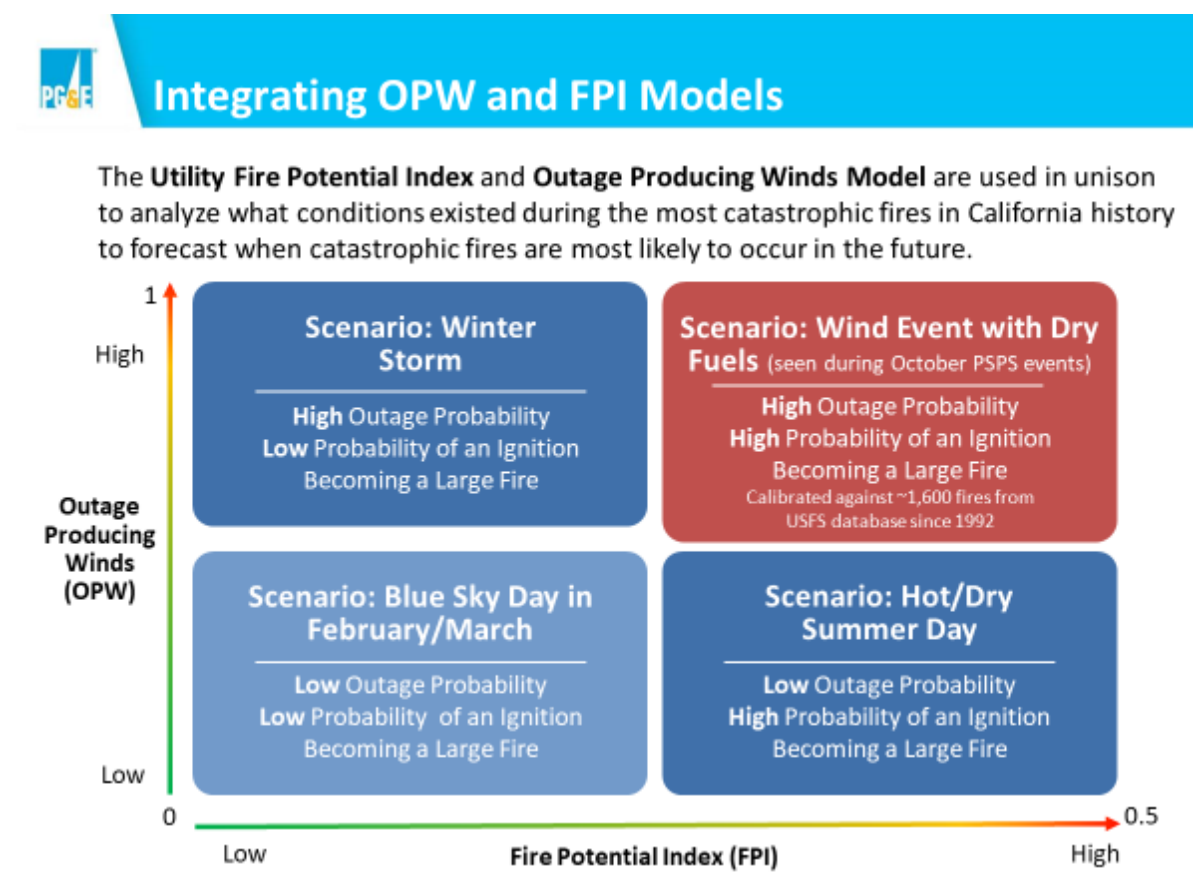
PG&E's OPW Model converts forecasted wind speed from the PG&E Mesoscale Operation Mesoscale Modeling System POMMS model into an outage percentage, which represents the historical frequency of hours that unplanned outage activity was observed at a given wind speed. The OPW model was constructed using PG&E unplanned outage data from 2008-2018 and PG&E's high-resolution climatology model, which contains 30 years of hourly wind data at 3 kilometer (km) spatial resolution (>5 billion data points of wind). The same model and configuration used to construct the weather climatology is used in forecast mode to produce OPW forecasts. This consistency between historical and forecast data allows PG&E to apply wind outage correlations found in the historical data to a forecast model. The OPW model is location-specific because wind-outage response is heterogeneous across PG&E's territory depending on vegetation, climatological wind exposure, and topography, among other factors. In addition, PG&E utilizes the Weather Research and Forecasting (WRF) model for high resolution modeling purposes and maintains active partnerships with external experts in numerical weather prediction on this front.

Background on Utility FPI

The PG&E Utility FPI model was calibrated against fires in the PG&E territory from 1992-2018 and combines weather (wind, temperature, and relative humidity) and fuels (10-hour dead-fuel moisture, live fuel moisture, and fuel type) and aligns to the fire spread element of the National Fire Danger Ratings System. The FPI output represents the probability of significant fires occurring and its output on the same domain as PG&E's high-resolution weather model, POMMS. The FPI output is also ranked on a scale from R1 (lowest) to R5 (highest) with R5 indicating a very high potential for significant fires. The highest level, R5-Plus, indicates high fire danger plus the potential for OPWs.

PG&E recently shared the following information about the integrated FPI and OPW models (FPI*OPW) with the Governor's office to help explain the reasonableness of the PG&E's decision to de-energize for the October 9, 2019 event and other PSPS events:

Figure 13: OPW and FPI Model Integration



October 23 – 25th PSPS Event Meteorological Timeline:

October 18: At 1500, PG&E meteorology participated on a call hosted by NWS Monterey. The focus of the discussion was primarily about increased weather risk between October 21st and 24th, and primarily for the 23rd and 24th. Although uncertainty existed in that extended time frame, there was consensus that the overall pattern was consistent enough to support a potentially strong offshore wind event. The 7-day forecast issued by Northern Operations Predictive Services (North Ops) at 0755

indicated potential for high risk for Wednesday through Thursday timeframe for the Sacramento Valley-Foothills, Lower W slopes of Nrn Sierra, Mid Coast-Mendocino, Bay Marine, and Diablo-Santa Cruz Mtns PSAs due to a “*stronger N-NE Offshore wind and low RH scenario*”.

October 19: Meteorology monitored and analyzed the latest forecast global forecast models (GFS and ECMWF) and interagency forecasts that continued to indicate the potential for dry, north winds for the upcoming week. The 10/19/2019 00Z ECMWF and 10/29/2019 06Z GFS models forecasts indicated potential for peak KRDD-KSAC pressure gradients nearing 6mb on the 23rd to 24th. The 10/19/2019 00Z ECMWF also indicated KRDD-KSAC pressure gradients on the 27th exceeding 9mb, indicating potential for a very strong event 8 days away. PG&E Meteorology updated the publicly available 7-Day Public Safety Power Shutoff (PSPS) Potential forecast which was published to www.pge.com/weather. The forecast discussion stated “*Weather forecast models continue to suggest dry north / northeast winds may develop Wednesday, Thursday and into Friday next week resulting in increased fire potential. The latest weather model forecasts will be watched closely and analyzed today and tomorrow. If they remain consistent and come into better alignment, this may warrant the forecast moving to elevated status in future forecasts for geographic zones in northern CA. Please stay closely tuned to updates.*”

October 20: Forecast models remained relatively consistent for the upcoming event. The European Center for Medium-Range Weather Forecasts (ECMWF) 12Z operational and ensemble models indicated a peak KRDD-KSAC pressure gradient of 6 mb and a KSFO-KWMC pressure gradient of 17 for the October 23-24 period. North Ops issued their 7-day forecast at 0747 and included High Risk “*due to strong N-NE wind, very low RH, dry fuels central and southern portions of the region Wed through Fri am.*” At 0845, PG&E meteorology participated on an interagency call hosted by Northern Operations Predictive Services (North Ops) that was also attended by local National Weather Service (NWS) offices. There was consensus amongst meteorologists on the call that global forecast models still forecast an offshore wind event for the 23rd and 24th. The Monterey and Sacramento NWS offices mentioned a Fire Weather Watch would likely be issued the next day on October 21. At 1332, PG&E Meteorology updated the publicly available 7-Day Public Safety Power Shutoff (PSPS) Potential forecast which was published to www.pge.com/weather and indicated Elevated PSPS status for zones 2, 3, 4 and 5 for October 23, and at 1800, the PG&E Emergency Operations Center (EOC) was activated to continue assessing potential for a PSPS event. At 1937, the PG&E 7-Day Public Safety Power Shutoff (PSPS) Potential forecast was upgraded to Watch for zones 2, 3, 4 and 5 for October 23 and 24.

October 21: Forecast models continued to indicate an offshore wind event. Based on an analysis of forecasted pressure gradients and wind speeds, the upcoming event did not appear to be as strong as the October 9th/10th event. The 10/19/2019 00Z ECMWF model forecasted a peak KRDD-KSAC pressure gradient near 6 mb, and a peak KSFO-KWMC gradient near -17mb. These gradients were noted to be very similar to gradients observed on 11/7 – 11/8/2018. ECMWF also projected a very dry airmass moving into the state with RH dropping below 15% by 2pm 10/23 across a large swath of CA with a large area below 10% RH, which are critically low values. At 0728, PG&E Meteorology issued the publicly available 7-Day Public Safety Power Shutoff (PSPS) Potential forecast, with no change to the Watch status for Zones 2, 3, 4 and 5 for October 23 and

24. At 0845, PG&E meteorology participated on the interagency call hosted by North Ops and there was still consensus and growing confidence on the upcoming offshore wind event. The Monterey and Sacramento NWS offices indicated Fire Weather Watches would be forthcoming during the day. North Ops issued their 7-day forecast at 0747 and included High Risk *“High Risk due to strong N-NE wind, very low RH, dry fuels central and southern portions of the region Wed through Fri am.”* The outlook also mentioned *“Stronger N-NE-offshore winds duping Wed and peaking Wed night into Thu with some residual down-slope winds Sac Vly-W. slopes of Cascade-Sierra Ranges Thu night. Peak gusts Wed night 30-45 mph locally 45-55 mph”* and *“Lowering RH through week especially favoring Thu-Fri, mins today 20-30% favoring portions of greater Bay Area and Sac Vly, trending lower Mon-Tue with min values in teens many inland locations centered on Sac Vly with mod to poor recoveries within gustier wind prone areas.”* The state of the fuels was described as *“...critically low fuel moisture values expected by end of the week, especially favoring greater Bay Area”*. At 1327 Monterey NWS issued a Fire Weather Watch for North Bay Mountains, East Bay Hills and Santa Cruz Mountains Wednesday and Thursday due to gusty north to northeast winds along with poor overnight humidity recovery. NWS Sacramento also issued a Fire Weather Watch at 1407 for portions of interior northern California Wednesday through Thursday due to gusty north to east winds and low relative humidity. At 1730, PG&E meteorology participated in a press conference to help inform the public of the impending weather conditions associated with the possible PSPS scenario.

October 22: In addition to the Diablo wind event forecasts for across northern California, forecast models indicated a Santa Ana type wind event for southern California including the Tehachapis and southern portions of Kern County for later in the week. Therefore, Zone 9 was put into PSPS Watch status for October 24 and 25 in the PG&E 7-Day Public Safety Power Shutoff (PSPS) Potential forecast issued at 0735. No changes were made to the Watch status for Zones 2-5 for October 23 and 24. North Ops issued their 7-day Significant Fire Potential Forecast at 0828 and continued to forecast high risk for wind in four Predictive Service Areas (PSAs) in northern California: Mid Coast to Mendocino, Diablo-Santa Cruz Mtns, Sac Valley/Foothills and Northern Sierras. The geographical footprint of these 4 PSAs in high risk cover ~1.5 million PG&E customers. The forecast stated: *“Due to very dry fuels, there is a High Risk of Significant fires on mid/upper slopes in coastal areas from Clear Lake-S, throughout the Sacramento Valley and foothills, and on the Wrn Cascade-Sierra slopes.”* At 0830, PG&E meteorology participated in the Southern Operations Predictive Services (South Ops) interagency conference call. South Ops reported that the main weather story centered on the October 24 and 25 offshore, Santa Ana wind event that could be on scale with the October 10 and 11 event, but fuel moisture values would be lower and at critical levels. The local NWS agencies were in agreement on forecasts for low relative humidity and wind gusts in the 30-60 mph range for the event. A 0845, North Ops conference call followed the South Ops call. A consensus remained for the event looking close to, but maybe not as strong as the previous event (October 9-11). The Eureka, Monterey, and Sacramento NWS offices stated plans to upgrade their Fire Weather Watches to Red Flag Warnings. Also discussed, but not included in detail in this report, was talk of a potentially stronger offshore wind event for the upcoming weekend (October 26/27). At 0927, a Red Flag Warning was issued by NWS Monterey for the North Bay, East Bay Hills/Valleys and Santa Cruz Mountains valid from 1200 October 23 until 1600 October 24 due to strong north to northeast winds and low

relative humidity. NWS Sacramento issued a Red Flag Warning for the Sacramento Valley and adjacent foothills, portions of the northern San Joaquin Valley, and the Northern Sierra Nevada below 7000 feet from 0800 October 23 through 1600 October 24 due to very low relative humidity and gusty winds. Red Flag Warnings or Watches were also issued by NWS offices Eureka, Hanford and Oxnard for portions of the territory for similar conditions. Over 1 million PG&E customers were under a fire weather watch or red flag warning for the upcoming event. Additional forecast model data from global forecast models such as the Global Forecast System (GFS) and the European Centre for Medium-Range Weather Forecasts (ECMWF) model and well as PG&E's internal high-resolution weather model (POMMS), and external high resolution models (HRRR, HREF members, Nam-NEST, CANSAC) were analyzed the afternoon and evening of the 22nd and continued to indicate an offshore "Diablo" wind event starting on the evening of the 23rd and lasting into the morning of the 24th. The most current PG&E high resolution weather models indicated heightened risk of outage producing winds in the northern Sierra, North Bay, Santa Cruz Mountains and southern Kern County based on forecasted wind speeds as well. Pressure gradients based on the ECMWF operational and ensemble members continued to indicate moderate to strong offshore winds, with a KRDD-KSAC gradient of around 7 millibars and a KSFO-KWMC gradient below -16 mb. The PG&E Utility Fire Potential Index (FPI), forecasted R5 Fire Potential for a vast portion of Northern CA starting on October 23, which indicates a high potential for significant fires. PG&E's FPI model was calibrated against fires in the PG&E territory from 1992 – 2018 and combines weather (wind, temperature, and relative humidity) and fuels (10hr dead fuel moisture, live fuel moisture, and fuel type). The FPI output represents the probability of significant fires to occur and is output on the same domain as PG&E high resolution weather model. In addition, PG&E's OPW model also indicated numerous areas of elevated risk of damaging winds. Based on the intersection of warnings from NWS and North Ops, elevated PG&E FPI and OPW, the potential scope of the PSPS event was determined to cover vast portions of northern California on October 23-24 and southern Kern October 24-25. A PG&E press conference was held at 1730 and PG&E Meteorology participated to help inform the public on the latest weather conditions.

October 23: Model forecast simulations into the morning of October 23 continued to indicate locally breezy to gusty offshore winds for the night of the 23rd into the morning of the 24th for Northern California. PG&E's internal high-resolution weather model (POMMS) along with external high-resolution models (HRRR, REF members, Nam-NEST, CANSAC) were also analyzed and confirmed the forecast had remained steady indicating the approaching dry, offshore wind event. Red Flag Warnings remained in effect for the area being considered for PSPS. Internal forecast models indicated the highest risk area was in Butte county and Sonoma, Lake, Napa Counties where PG&E's OPW model indicated an increased potential for outage activity. North Ops issued their morning 7-day outlook with no change for the time frame or location, continuing to indicate a high risk of significant fires due to the dry winds combined with dry fuels. Dead and Live fuel moistures remained at critical levels per North Ops. The National Weather Service's Storm Prediction Center (SPC) issued their day 1 Fire Weather Outlook with a critical risk area covering 2,845,994 people, mentioning "*critical wind/RH conditions will then develop immediately west of the northern Sierra and portions of the Coast Ranges, just north of the Bay Area, and continue to the end of the period*". PG&E meteorologists participated again in the 0830 and 0845 interagency call hosted by South and North Ops, respectively, and all agencies including local National

Weather Service offices reaffirmed previous forecasts. The NWS Bay Area office from Monterey posted a red flag warning image that indicated winds in the North Bay would gusts 30 – 40 mph with 60 mph in highest peaks, and gusts 30 – 40 mph in East Bay mountains. They also issued a forecast discussion at 0425 AM that mentioned “*Warm and dry weather will develop by midday Wednesday. Strong north to northeast winds will then develop over the North Bay and spread southward over the East Bay and Santa Cruz Mountains Wednesday night into Thursday*”. The NWS Sacramento Forecast Office forecast discussion published 503 AM also said “*A weather system digging into the Great Basin region will create gusty north to east winds over portions of interior Northern California through Thursday. Daytime minimum relative humidity values will be very low along with extremely poor overnight recoveries tonight. These will lead to critical fire weather conditions for the northern Coastal Range and foothills, the Sacramento Valley, portions of the northern San Joaquin Valley, and the Northern Sierra Nevada below 7000 feet and the foothills*”. The NWS office in Eureka also posted a fire weather forecast discussion on 0437 AM that said, “*Gusty offshore winds, very low humidity and dry vegetation will likely combine to generate locally critical fire weather conditions across higher elevations in interior Mendocino, northern Lake, and southern Trinity counties Wednesday afternoon through Thursday*”. All agencies were aligned at the high fire risk event on the horizon. Based on forecasted pressure gradients, forecasted wind speeds and state of the fuels, this event was expected to be the second strongest of the year thus far. Dead and Live fuel moistures remained at critical levels per North Ops. Based on the consensus among forecast agencies, and PG&E granular FPI and OPW model data that suggested concurrence of potential outage activity (ignition risk) and high fire potential, the OIC made the decision to move forward with PSPS. Presented at this decision meeting was the latest weather observations, the latest POMMS model and how it compared to previous runs, external global and high-resolution weather models, and a recap of external agency forecasts indicating no change to the forecast had occurred. A PG&E press conference was held at 1730 and PG&E Meteorology participated to help inform the public on the latest weather conditions.

October 24: Between 0000 and 0900, breezy to locally gusty northeast winds developed across the scope of the PSPS as forecasted. Peak wind gusts were observed in the early morning hours where some weather stations in the North Bay gusted above 70 mph, with one weather station recording a gust to 80 mph (Pine Flat Road, Sonoma County). Meteorology gave regular briefings highlighting the current situation. Through the morning, a downward trend in wind speeds were seen across the scope of the PSPS. This decrease in winds was also concurrent with the forecasted timing of decreasing winds on the POMMS model and high-resolution models aforementioned in this summary. Pressure gradients, specifically the Redding to Sacramento and the San Francisco to Winnemucca had also peaked and were declining. By noon, the all-clear was provided for all areas impacted by the PSPS in the Northern CA. Santa Ana winds were still present in Kern and were monitored in the afternoon through the overnight hours for changes.

October 25: The all clear was given in Kern county near noon. All areas impacted by the October 23 – 25 PSPS had declared all clear.

Table 4: 10-23 to 10-25 Wind Gusts by County

County	Maximum Wind Gust (mph)	Station ID	Name	Date of Max Gust Report (PDT)
Sonoma	80	PG305	Pine Flat Road	10/23/2019 22:10
Butte	63	JBGC1	Jarbo Gap	10/24/2019 1:13
Calaveras	57	STUC1	Cottage	10/24/2019 0:54
Placer	57	HLLC1	Hell Hole	10/24/2019 0:09
Sierra	54	SLEC1	Saddleback	10/24/2019 2:18
Contra Costa	52	SJS02	SJSU Mt. Diablo	10/23/2019 20:10
Mendocino	52	PG040	Pine Mountain	10/24/2019 0:50
El Dorado	51	PG481	American River Overlook	10/23/2019 21:10
San Luis Obispo	51	PG569	Whale Rock Reservoir	10/23/2019 23:00
Humboldt	50	PG282	Pratt Mountain	10/24/2019 1:50
San Mateo	49	KHAF	Half Moon Bay Airport	10/24/2019 7:00
Yuba	47	PG381	Morning Dove Lane	10/23/2019 22:00
Tehama	46	EPKC1	Eagle Peak	10/23/2019 10:03
Del Norte	45	SHXC1	Ship Mtn.	10/23/2019 18:57
Colusa	45	PG301	Bartlett Springs Road	10/24/2019 2:40
San Bernardino	44	PG163	Old Woman Mountain	10/24/2019 10:30
Alameda	44	PG054	Grizzly Peak Blvd	10/24/2019 3:40
Kern	44	GVPC1	Grapevine Peak	10/24/2019 12:13
Lake	44	COWC1	Lyons Valley	10/24/2019 1:01
Yolo	44	PG490	Bald Mountain Tower	10/23/2019 8:30
Shasta	44	KRDD	Redding Municipal Airport	10/23/2019 9:55
Tulare	43	BPKC1	Bear Peak	10/24/2019 11:10
Los Angeles	43	KSDB	Sandberg	10/24/2019 10:53
Napa	41	PG358	Knoxville	10/24/2019 6:00
Amador	41	PG178	Tiger Penstock Top	10/23/2019 23:30
Santa Barbara	40	RHWC1	Refugio	10/25/2019 19:06
Plumas	40	CHAC1	Cashman	10/24/2019 4:47
Solano	39	PG583	Sky Ranch	10/23/2019 19:40
Marin	39	PG601	Gunsight Fire Road	10/24/2019 1:50
Monterey	37	PG409	Coast Road	10/23/2019 21:00
Lassen	37	LDRC1	Ladder Butte	10/24/2019 9:53
Santa Cruz	35	PG370	Ormsey Cutoff Trail	10/23/2019 4:10
Glenn	35	NWRC1	SAC NWR	10/23/2019 10:29
San Benito	35	SRTC1	Santa Rita	10/24/2019 6:57
Trinity	33	PG580	Lower Mad River Overlook	10/23/2019 10:20

**Table 4: 10-23 to 10-25 Wind Gusts by County
(Continued)**

County	Maximum Wind Gust (mph)	Station ID	Name	Date of Max Gust Report (PDT)
Sacramento	32	KSMF	Sacramento Intl. Airport	10/23/2019 15:53
Nevada	32	CISC1	White Cloud	10/24/2019 1:33
Tuolumne	31	MOUC1	Mount Elizabeth	10/23/2019 23:02
Santa Clara	31	MIPC1	Poverty	10/23/2019 4:19
Ventura	29	OZNC1	Ozena	10/24/2019 13:22
Fresno	27	PG218	Auberry Road	10/24/2019 1:30
Modoc	26	RSHC1	Rush Creek	10/23/2019 23:03
Mono	24	WALC1	Walker	10/23/2019 14:48
Siskiyou	24	RNDC1	Round Mountain	10/23/2019 8:15
Stanislaus	23	DBLC1	Diablo Grande	10/23/2019 7:00
Madera	21	PG467	Corrine Lake	10/24/2019 0:30
San Francisco	19	FTPC1	San Francisco	10/23/2019 16:24
Kings	18	KTLC1	Kettleman Hills	10/24/2019 8:50
Mariposa	18	SEWC1	Smith Peak	10/24/2019 4:16
Merced	18	AT423	WX6HNX-9 Pacheco Pass	10/23/2019 16:49
Alpine	17	MKEC1	Markleeville	10/23/2019 14:48
Inyo	14	OVRC1	Owens Valley	10/23/2019 15:54

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX A

SECTION 2 – TIME, PLACE, AND DURATION

Circuits labeled as “non HFTD” are located outside of the CPUC High Fire-Threat District (HFTD). These circuits or portions of circuits are impacted for one of two reasons: (1) indirect impacts from transmission lines being de-energized or (2) the non-HFTD portion of the circuit are conductive to the HFTD at some point in the path to service.

Circuits with an asterisk (*) were sectionalized during the event to further reduce customer impact. This table shows the start time as the time the circuit was first de-energized with the restoration time being the time the last customer on that circuit was restored.

Table 1. Distribution Circuits De-energized

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
ALLEGHANY-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:26	ALLEGHANY, DOWNIEVILLE, GOODYEARS BAR, GRASS VALLEY, SIERRA CITY	10/24/2019 20:02
ALLEGHANY-1102	TIER 3	10/23/2019 16:28	ALLEGHANY, NEVADA CITY, WASHINGTON	10/25/2019 09:40
ALPINE-1101	NON-HFTD	10/23/2019 16:36	ANGELS CAMP, BEAR VALLEY	10/24/2019 18:10
ALPINE-1102	NON-HFTD	10/23/2019 16:37	BEAR VALLEY	10/24/2019 18:17
ANNAPOLIS-1101*	TIER 2	10/23/2019 14:45	ANNAPOLIS, STEWARTS POINT	10/24/2019 14:47
APPLE HILL-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:12	CAMINO, PLACERVILLE	10/24/2019 14:03
APPLE HILL-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:18	CAMINO, PLACERVILLE, POLLOCK PINES	10/24/2019 14:47
APPLE HILL-2102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:27	AUKUM, CAMINO, EL DORADO, FAIR PLAY, FIDDLETOWN, GRIZZLY FLATS, KELSEY, MOUNT AUKUM, OMO RANCH, PLACERVILLE, POLLOCK PINES, SOMERSET	10/24/2019 16:54
BANGOR-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:38	BANGOR, BROWNS VALLEY, BROWNSVILLE, DOBBINS, LOMA RICA, MARYSVILLE, OREGON HOUSE, OROVILLE, PALERMO, RACKERBY	10/25/2019 09:22
BELL-1107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:18	AUBURN	10/24/2019 17:39
BELL-1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:21	AUBURN	10/24/2019 16:04

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
BIG BEND-1101	TIER 3, TIER 2	10/23/2019 14:31	OROVILLE, YANKEE HILL	10/24/2019 16:15
BIG BEND-1102	TIER 3, PARTIALLY OUTSIDE HFTD	10/23/2019 14:31	BERRY CREEK, BRUSH CREEK, OROVILLE	10/24/2019 18:08
BONNIE NOOK-1101	TIER 3	10/23/2019 16:00	ALTA, COLFAX, DUTCH FLAT, GOLD RUN	10/24/2019 15:02
BONNIE NOOK-1102	TIER 3	10/23/2019 16:02	ALTA, BAXTER, DUTCH FLAT, GOLD RUN	10/24/2019 17:00
BROWNS VALLEY-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:07	BROWNS VALLEY, MARYSVILLE, SMARTVILLE	10/24/2019 14:30
BRUNSWICK-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:28	GRASS VALLEY, NEVADA CITY	10/24/2019 17:56
BRUNSWICK-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:31	AUBURN, GRASS VALLEY, NEVADA CITY	10/24/2019 16:25
BRUNSWICK-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:38	GRASS VALLEY, NEVADA CITY	10/24/2019 17:45
BRUNSWICK-1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:43	GRASS VALLEY, NEVADA CITY	10/25/2019 10:07
BRUNSWICK-1106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:42	CEDAR RIDGE, CHICAGO PARK, GRASS VALLEY	10/25/2019 09:40
BRUNSWICK-1107	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:43	GRASS VALLEY	10/24/2019 14:52
BRUNSWICK-1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:48	GRASS VALLEY, NEVADA CITY	10/24/2019 14:57
BUTTE-1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:48	CHICO	10/24/2019 14:42
CAL WATER-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/24/2019 01:15	BAKERSFIELD	10/25/2019 14:30
CALAVERAS CEMENT-1101*	TIER 3, TIER 2	10/23/2019 14:18	GLENCOE, MOKELUMNE HILL, MOUNTAIN RANCH, RAIL ROAD FLAT, SAN ANDREAS, SHEEP RANCH	10/24/2019 17:51

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
CALISTOGA-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:00	CALISTOGA, HEALDSBURG, NAPA, SANTA ROSA	10/25/2019 10:32
CALISTOGA-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:36	CALISTOGA, SAINT HELENA	10/25/2019 11:53
CHALLENGE-1101	TIER 3, TIER 2	10/23/2019 14:26	CHALLENGE, CLIPPER MILLS, FORBESTOWN, LA PORTE, OROVILLE, STRAWBERRY VALLEY	10/24/2019 19:33
CHALLENGE-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:26	BROWNSVILLE, CHALLENGE, DOBBINS, FORBESTOWN, OROVILLE	10/24/2019 18:30
CLARK ROAD-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:18	BUTTE VALLEY, OROVILLE	10/24/2019 14:07
CLARK ROAD-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:32	CHICO, OROVILLE, PARADISE	10/24/2019 18:24
CLOVERDALE-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:38	CLOVERDALE, YORKVILLE	10/25/2019 11:00
CLOVERDALE-1102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:11	CLOVERDALE, GEYSERVILLE, HOPLAND	10/25/2019 16:10
COLUMBIA HILL-1101	TIER 3, TIER 2	10/23/2019 15:20	CAMPTONVILLE, GRASS VALLEY, NEVADA CITY, NORTH SAN JUAN, PENN VALLEY	10/25/2019 15:51
DIAMOND SPRINGS-1103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:21	EL DORADO, KELSEY, PLACERVILLE	10/24/2019 18:42
DIAMOND SPRINGS-1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:54	DIAMOND SPRINGS, EL DORADO, PLACERVILLE	10/24/2019 12:42
DIAMOND SPRINGS-1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:04	CAMERON PARK, DIAMOND SPRINGS, EL DORADO, PLACERVILLE, PLYMOUTH, SHINGLE SPRINGS	10/25/2019 10:22
DIAMOND SPRINGS-1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:35	DIAMOND SPRINGS, EL DORADO, KELSEY, PLACERVILLE	10/25/2019 08:51

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
DIAMOND SPRINGS-1107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:45	PLACERVILLE, SHINGLE SPRINGS	10/24/2019 15:24
DOBBINS-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:28	BROWNS VALLEY, BROWNSVILLE, CAMPTONVILLE, DOBBINS, MARYSVILLE, OREGON HOUSE	10/24/2019 20:49
DUNBAR-1101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:24	GLEN ELLEN, KENWOOD, SANTA ROSA, SONOMA	10/25/2019 12:22
DUNBAR-1103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:28	GLEN ELLEN, SONOMA	10/24/2019 19:25
EL DORADO PH-2101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 18:02	CAMINO, GRIZZLY FLATS, KYBURZ, PACIFIC HOUSE, POLLOCK PINES, SILVER FORK, SOMERSET, STRAWBERRY, TWIN BRIDGES	10/24/2019 17:25
EL DORADO PH-2102*	TIER 3	10/23/2019 18:24	CAMINO, PACIFIC HOUSE, POLLOCK PINES	10/24/2019 13:55
ELECTRA-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:45	JACKSON, PINE GROVE	10/24/2019 16:58
FITCH MOUNTAIN-1111*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:54	HEALDSBURG, WINDSOR	10/25/2019 09:37
FITCH MOUNTAIN-1113*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:47	HEALDSBURG	10/25/2019 18:20
FORESTHILL-1101	TIER 3, TIER 2	10/23/2019 16:33	AUBURN, FORESTHILL	10/24/2019 16:29
FORESTHILL-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:40	AUBURN, FORESTHILL	10/24/2019 15:42
FROGTOWN-1701*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:16	ANGELS CAMP, AVERY, DOUGLAS FLAT, MOUNTAIN RANCH, MURPHYS, SHEEP RANCH, VALLECITO	10/24/2019 15:27
FULTON-1102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:03	HEALDSBURG, SANTA ROSA, WINDSOR	10/24/2019 19:06
FULTON-1104*	TIER 2	10/23/2019 16:24	WINDSOR	10/24/2019 14:20

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
FULTON-1107*	TIER 3, PARTIALLY OUTSIDE HFTD	10/23/2019 14:50	FULTON, LARKFIELD, SANTA ROSA, WINDSOR	10/24/2019 16:53
GEYSERVILLE-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:37	ANNAPOLIS, GEYSERVILLE, HEALDSBURG	10/25/2019 16:48
GEYSERVILLE-1102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:23	CLOVERDALE, GEYSERVILLE, HEALDSBURG	10/25/2019 16:46
GRASS VALLEY-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:09	GRASS VALLEY	10/24/2019 16:17
GRASS VALLEY-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 13:54	GRASS VALLEY	10/23/2019 19:02
GRASS VALLEY-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:08	GRASS VALLEY, PENN VALLEY, ROUGH AND READY	10/24/2019 18:54
HALF MOON BAY-1103*	TIER 2	10/24/2019 01:00	HALF MOON BAY, LA HONDA, PESCADERO, SAN GREGORIO,	10/24/2019 14:34
HALSEY-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:22	APPLEGATE, AUBURN, COLFAX, MEADOW VISTA	10/24/2019 15:29
HALSEY-1102*	TIER 2	10/23/2019 14:15	APPLEGATE, AUBURN, COLFAX, MEADOW VISTA	10/24/2019 17:21
HIGGINS-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:19	AUBURN, GRASS VALLEY	10/24/2019 17:00
HIGGINS-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:34	GRASS VALLEY	10/24/2019 16:44
HIGGINS-1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:44	AUBURN, GRASS VALLEY	10/24/2019 13:59
HIGGINS-1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:00	AUBURN, GRASS VALLEY, PENN VALLEY	10/24/2019 17:36
HIGGINS-1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:32	AUBURN, COLFAX, GRASS VALLEY, MEADOW VISTA, WEIMAR	10/24/2019 15:53
HOPLAND-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:20	HOPLAND, LAKEPORT	10/24/2019 15:47
KANAKA-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:19	BROWNSVILLE, FEATHER FALLS, FORBESTOWN, OROVILLE	10/24/2019 18:05

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
LAMONT-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/24/2019 01:12	BAKERSFIELD	10/25/2019 13:04
LINCOLN-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:22	LINCOLN	10/24/2019 12:37
LUCERNE-1103*	TIER 2	10/23/2019 14:23	LUCERNE	10/24/2019 12:52
MARTELL-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:20	AMADOR CITY, FIDDLETOWN, SUTTER CREEK, VOLCANO	10/24/2019 14:49
MIDDLETOWN-1101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:32	CALISTOGA, MIDDLETOWN	10/24/2019 14:47
MONROE-2103*	TIER 3, PARTIALLY OUTSIDE HFTD	10/23/2019 14:17	SANTA ROSA	10/24/2019 19:01
MONROE-2107*	TIER 3, PARTIALLY OUTSIDE HFTD	10/23/2019 15:40	SANTA ROSA	10/24/2019 13:49
MONTICELLO-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:22	LAKE BERRYESSA, NAPA	10/24/2019 17:30
MOUNTAIN QUARRIES-2101*	TIER 3, TIER 2	10/23/2019 14:41	COOL, GARDEN VALLEY, GEORGETOWN, GREENWOOD	10/24/2019 14:53
NARROWS-2101	TIER 2	10/23/2019 14:22	BROWNS VALLEY, MARYSVILLE, OREGON HOUSE, SMARTVILLE	10/24/2019 14:02
NARROWS-2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:23	BROWNS VALLEY, GRASS VALLEY, MARYSVILLE, NEVADA CITY, PENN VALLEY, ROUGH AND READY, SMARTVILLE	10/25/2019 11:00
NARROWS-2105	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:15	GRASS VALLEY, NEVADA CITY, PENN VALLEY, ROUGH AND READY, SMARTVILLE	10/25/2019 12:02
NOTRE DAME-1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:24	CHICO, FOREST RANCH	10/24/2019 15:12
OLETA-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:26	FIDDLETOWN, MOUNT AUKUM, PLYMOUTH, RIVER PINES, SOMERSET	10/24/2019 16:04
ORO FINO-1101	TIER 3	10/23/2019 14:32	MAGALIA	10/24/2019 16:39

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
ORO FINO-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:22	BUTTE MEADOWS, FOREST RANCH, MAGALIA, PARADISE PINES, STIRLING CITY	10/24/2019 18:59
PARADISE-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:18	PARADISE	10/24/2019 18:28
PARADISE-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:19	PARADISE	10/24/2019 15:48
PARADISE-1105	TIER 3, PARTIALLY OUTSIDE HFTD	10/23/2019 14:20	MAGALIA, PARADISE	10/24/2019 15:56
PARADISE-1106	TIER 3, PARTIALLY OUTSIDE HFTD	10/23/2019 14:21	PARADISE	10/24/2019 14:43
PIKE CITY-1101	TIER 3	10/23/2019 15:11	ALLEGHANY, CAMPTONVILLE, CHALLENGE, NEVADA CITY, NORTH SAN JUAN, PIKE CITY	10/25/2019 14:30
PIKE CITY-1102	TIER 3	10/23/2019 15:24	CAMPTONVILLE, DOWNIEVILLE	10/25/2019 12:53
PINE GROVE-1101	TIER 2	10/23/2019 15:45	JACKSON, PINE GROVE, SUTTER CREEK	10/24/2019 16:29
PINE GROVE-1102	TIER 3, TIER 2	10/23/2019 15:48	FIDDLETOWN, JACKSON, PINE GROVE, PIONEER, SUTTER CREEK, VOLCANO	10/24/2019 19:33
PLACERVILLE-1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:12	PLACERVILLE	10/24/2019 17:43
PLACERVILLE-1110	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:14	PLACERVILLE	10/24/2019 16:44
PLACERVILLE-1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:16	APEX, PLACERVILLE	10/24/2019 16:49
PLACERVILLE-1112	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:22	DIAMOND SPRINGS, PLACERVILLE	10/24/2019 19:21
PLACERVILLE-2106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 17:58	COLOMA, GARDEN VALLEY, GEORGETOWN, KELSEY, LOOMIS, PLACERVILLE, STOCKTON	10/25/2019 10:54

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
POTTER VALLEY P H-1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:36	POTTER VALLEY	10/24/2019 14:21
PUEBLO-2102*	TIER 3	10/23/2019 14:19	GLEN ELLEN, NAPA, OAKVILLE	10/24/2019 17:45
PUEBLO-2103*	TIER 3	10/23/2019 14:28	NAPA	10/24/2019 18:46
RINCON-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:15	KENWOOD, SANTA ROSA	10/25/2019 13:45
RINCON-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:24	SANTA ROSA	10/24/2019 17:14
RINCON-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:30	SANTA ROSA	10/25/2019 14:45
RINCON-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:40	SANTA ROSA	10/24/2019 14:42
SALT SPRINGS-2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:39	ARNOLD, BEAR VALLEY, JACKSON, PIONEER, TAMARACK, ANGELS CAMP, ARNOLD, CAMP CONNELL, DORRINGTON, PITTSBURG, WHITE PINES	10/24/2019 18:19
SALT SPRINGS-2102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:10	BIG TREES, COTTAGE SPRINGS, DORRINGTON, GANNS	10/24/2019 19:44
SANTA ROSA A-1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:26	HEALDSBURG, LARKFIELD, SANTA ROSA	10/24/2019 18:43
SANTA ROSA A-1107*	TIER 3, PARTIALLY OUTSIDE HFTD	10/23/2019 15:04	SANTA ROSA	10/24/2019 14:52
SHADY GLEN-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:00	COLFAX, GRASS VALLEY	10/24/2019 18:22
SHADY GLEN-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:01	CAPE HORN, CHICAGO PARK, COLFAX, MAGRA	10/24/2019 16:44
SHINGLE SPRINGS-2109*	TIER 2	10/23/2019 14:25	COLOMA, GARDEN VALLEY, LOTUS, PLACERVILLE	10/24/2019 14:06

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SILVERADO-2102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:20	LAKE BERRYESSA, NAPA, OAKVILLE, RUTHERFORD, SAINT HELENA, YOUNTVILLE	10/24/2019 19:44
SILVERADO-2103*	TIER 3	10/23/2019 14:31	KENWOOD, SAINT HELENA	10/24/2019 15:13
SILVERADO-2104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:27	ANGWIN, CALISTOGA, DEER PARK, LAKE BERRYESSA, POPE VALLEY, SAINT HELENA, ST HELENA	10/24/2019 16:55
SILVERADO-2105*	TIER 3, PARTIALLY OUTSIDE HFTD	10/23/2019 14:34	CALISTOGA, SAINT HELENA	10/24/2019 14:55
SMARTVILLE-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:20	BIG OAK VALLEY, SMARTVILLE	10/24/2019 13:26
SONOMA-1102*	TIER 3, PARTIALLY OUTSIDE HFTD	10/23/2019 14:16	SONOMA	10/24/2019 18:25
SONOMA-1103*	TIER 3, PARTIALLY OUTSIDE HFTD	10/23/2019 14:21	SONOMA	10/24/2019 17:37
SONOMA-1106*	TIER 3, PARTIALLY OUTSIDE HFTD	10/23/2019 15:29	SONOMA	10/24/2019 19:42
STANISLAUS-1701	TIER 3, TIER 2	10/23/2019 14:26	ARNOLD, AVERY, HATHAWAY PINES, MURPHYS, VALLECITO	10/24/2019 16:00
STANISLAUS-1702	TIER 3, TIER 2	10/23/2019 14:30	ARNOLD, AVERY, HATHAWAY PINES, MURPHYS, SONORA, VALLECITO, WHITE PINES	10/24/2019 16:31
SYCAMORE CREEK-1111*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:18	CHICO, COHASSET	10/24/2019 14:54
TEJON-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/24/2019 01:12	ARVIN, BAKERSFIELD, LEBEC	10/25/2019 13:52
TIGER CREEK-0201	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 16:18	JACKSON, PIONEER	10/24/2019 12:47
UPPER LAKE-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:31	UPPER LAKE	10/24/2019 13:31
VOLTA-1101*	TIER 2	10/23/2019 14:40	DALES, MANTON, MILL CREEK, MINERAL, PAYNES CREEK	10/25/2019 08:24
WEIMAR-1101	TIER 2	10/23/2019 16:36	APPLEGATE, COLFAX, WEIMAR	10/24/2019 16:14

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
WEIMAR-1102	TIER 2	10/23/2019 16:44	APPLEGATE, COLFAX, MEADOW VIEW, MEADOW VISTA, WEIMAR	10/24/2019 14:38
WEST POINT-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:43	PIONEER, VOLCANO, WEST POINT	10/24/2019 15:43
WEST POINT-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:48	GLENCOE, MOKELUMNE HILL, MOUNTAIN RANCH, PIONEER, RAIL ROAD FLAT, WEST POINT, WILSEYVILLE	10/24/2019 18:42
WHEATLAND-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:22	LINCOLN, SHERIDAN, WHEATLAND	10/24/2019 13:53
WINDSOR-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 15:23	WINDSOR	10/24/2019 15:51
WISE-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:21	AUBURN, LINCOLN, NEWCASTLE	10/24/2019 16:01
WOODSIDE-1101*	TIER 3	10/24/2019 01:02	WOODSIDE	10/24/2019 15:00
WYANDOTTE-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:24	OROVILLE	10/24/2019 14:55
WYANDOTTE-1103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:24	BERRY CREEK, OROVILLE	10/24/2019 17:14
WYANDOTTE-1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:24	OROVILLE	10/24/2019 14:50
WYANDOTTE-1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:27	OROVILLE	10/24/2019 12:54
WYANDOTTE-1107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:23	OROVILLE, WYANDOTTE	10/25/2019 08:21
WYANDOTTE-1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:40	OROVILLE, PALERMO	10/24/2019 17:25
WYANDOTTE-1110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/23/2019 14:34	OROVILLE	10/24/2019 17:38

Table 2. Transmission Circuits De-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
CARIBOU-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	Permanently out of service	Transmission Line	Permanently out of service	Caribou-Palermo 115kV Line, Grizzly 115kV Tap & Big Bend 115kV Bus De-energized
CENTERVILLE-TABLE MOUNTAIN 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 14:33	Transmission Line	10/24/2019 14:48	Centerville-Table Mountain 60kV Line de-energized
CENTERVILLE-TABLE MOUNTAIN-OROVILLE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 14:29	Transmission Line	10/24/2019 13:57	Centerville-Table Mountain-Oroville 60kV Line & Clark Road 60kV Sub De-energized
COLGATE-ALLEGHANY 60 kV	Tier 2, Tier 3	10/23/2019 15:11	Transmission Line	10/24/2019 16:16	Colgate-Alleghany 60kV Line De-Energized
COLGATE-CHALLENGE 60 kV	Tier 2, Tier 3	10/23/2019 15:08	Transmission Line	10/24/2019 14:58	Colgate-Challenge 60kV Line De-Energized
COLGATE-GRASS VALLEY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 16:06	Transmission Line	10/24/2019 15:41	Colgate-Grass Valley 60kV Line De-Energized
DEER CREEK-DRUM 60 kV	Tier 3	10/23/2019 15:51	Transmission Line	10/24/2019 13:57	Deer Creek-Drum 60kV Line De-Energized
DESABLA-CENTERVILLE 60 kV	Tier 3	10/23/2019 14:25	Transmission Line	10/24/2019 14:24	DeSabra-Centerville 60kV Line, Oro Fino 60kV Tap and Forks of the Butte 60kV Tap De-Energized
DRUM-GRASS VALLEY-WEIMAR 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 15:59	Transmission Line	10/24/2019 15:52	Drum-Grass Valley-Weimar 60kV Line, Cape Horn Tap, and Rollins Tap De-Energized
DRUM-HIGGINS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 15:46	Transmission Line	10/24/2019 14:06	Drum-Higgins 115kV Line De-Energized
DRUM-RIO OSO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 15:27	Transmission Line	10/24/2019 13:46	Drum-Rio Oso #1 115kV and Dutch Flat #2 Tap Line De-Energized
DRUM-RIO OSO #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 15:34	Transmission Line	10/24/2019 13:49	Drum-Rio Oso #2 115kV Line De-Energized
ELDORADO-MISSOURI FLAT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 15:53	Transmission Line	10/24/2019 13:15	Eldorado-Missouri Flat #1 115kV line and Apple Hill #1-115kV Tap De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
ELDORADO-MISSOURI FLAT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 15:57	Transmission Line	10/24/2019 13:31	Eldorado-Missouri Flat #2-115kV Line and Apple Hill #2-115kV Tap De-Energized
FULTON-CALISTOGA 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 15:15	Transmission Line	10/24/2019 18:49	Fulton-Calistoga 60kV Line De-energized
FULTON-HOPLAND 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 15:33	Transmission Line	10/24/2019 6:31	Fulton-Hopland 60kV line and Fitch Mountain #1-60kV tap de-energized
FULTON-LAKEVILLE-IGNACIO 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	Idle line	Transmission Line	Idle line	
MIDDLE FORK #1 60 kV	Tier 3	10/23/2019 16:30	Transmission Line	10/24/2019 15:23	Middle Fork #1-60KV Line De-Energized
PALERMO-OROVILLE #1 60 kV	Tier 2 and Partially Outside HFTD	10/23/2019 14:38	Transmission Line	10/24/2019 13:36	Palermo-Oroville #1 60KV Line, Louisiana Pacific 60KV Tap, Pacific Oroville Power 60KV Tap De-Energized
TIGER CREEK-ELECTRA 230 kV	Tier 2, Tier 3	10/23/2019 15:33	Transmission Line	10/24/2019 12:11	Tiger Creek-Electra 230kV Line De-energized
TIGER CREEK-VALLEY SPRINGS 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 15:39	Transmission Line	10/24/2019 12:52	Tiger Creek-Valley Springs 230kV Line De-energized
TIGER CREEK-VALLEY SPRINGS 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 15:39	Transmission Line	10/24/2019 12:52	Tiger Creek-Valley Springs 230kV Line De-energized
WEIMAR #1 60 kV	Tier 2, Tier 3	10/23/2019 16:30	Transmission Line	10/24/2019 15:23	Weimar-#1-60kV Line, Oxbow 60kV Tap, Middle Fork #1, French Meadows #1-60kV line De-energized
WEIMAR-HALSEY 60 kV	Tier 2	10/23/2019 16:32	Transmission Line	10/24/2019 14:08	Weimar-Halsey 60kV Line De-energized
WEST POINT-VALLEY SPRINGS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 15:39	Transmission Line	10/24/2019 12:52	West Point-Valley Springs 60kV Line AND Pine Grove 60kV Tap De-energized
WOODLEAF-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/23/2019 14:29	Transmission Line	10/24/2019 14:51	Woodleaf-Palermo, Kanaka 115kV Tap, Forbestown 115kV Tap AND Sly Creek 115kV Tap De-energized

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX B

SECTION 3 – CUSTOMERS IMPACTED

Note: Customer impact counts and related details are subject to further adjustment and reconciliation. After each PSPS event, PG&E teams reconcile outage details and categorization to ensure PSPS outages are properly labeled and do not include outages driven by other factors such as wind related outages outside of the PSPS scope. These data reviews and corrections are typically updated for several weeks after a PSPS event

Table 3. Distribution Customers

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
ALLEGHANY-1101	1037	874	161	12	2
ALLEGHANY-1102	151	127	24	3	0
ALPINE-1101	277	272	5	0	0
ALPINE-1102	304	270	34	1	0
ANNAPOLIS-1101	9	5	3	0	1
APPLE HILL-1103	1253	1087	160	59	6
APPLE HILL-1104	2421	2241	170	119	10
APPLE HILL-2102	4384	4007	337	215	40
BANGOR-1101	2297	2027	233	153	37
BELL-1107	830	782	37	30	11
BELL-1108	725	654	56	26	15
BIG BEND-1101	190	167	21	11	2
BIG BEND-1102	365	324	35	17	6
BONNIE NOOK-1101	495	420	67	13	8
BONNIE NOOK-1102	523	454	62	16	7
BROWNS VALLEY-1101	574	497	70	37	7
BRUNSWICK-1102	1377	795	582	41	0
BRUNSWICK-1103	3196	2474	714	62	8
BRUNSWICK-1104	2518	2181	335	90	2
BRUNSWICK-1105	3662	3391	265	166	6
BRUNSWICK-1106	4473	4252	210	206	11
BRUNSWICK-1107	2653	2255	390	108	8
BRUNSWICK-1110	3304	2888	413	149	3
BUTTE-1105	229	208	19	9	2
CAL WATER-1102	13	0	10	0	3
CALAVERAS CEMENT-1101	750	656	86	22	8
CALISTOGA-1101	1583	1241	240	26	102
CALISTOGA-1102	2083	1612	405	33	66
CHALLENGE-1101	671	576	95	14	0
CHALLENGE-1102	822	711	108	50	3
CLARK ROAD-1101	14	0	14	0	0
CLARK ROAD-1102	1054	909	123	63	22
CLOVERDALE-1101	880	820	50	43	10
CLOVERDALE-1102	772	638	86	26	48

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
COLUMBIA HILL-1101	1121	981	127	40	13
DIAMOND SPRINGS-1103	1492	1306	185	78	1
DIAMOND SPRINGS-1104	466	407	59	36	0
DIAMOND SPRINGS-1105	2457	2156	297	135	4
DIAMOND SPRINGS-1106	2336	2238	96	136	2
DIAMOND SPRINGS-1107	1294	1231	63	64	0
DOBBINS-1101	848	729	103	46	16
DUNBAR-1101	2648	2446	170	124	32
DUNBAR-1103	291	220	54	4	17
EL DORADO PH-2101	4541	4272	260	196	9
EL DORADO PH-2102	1589	1452	136	73	1
ELECTRA-1101	1875	1702	162	101	11
FITCH MOUNTAIN-1111	64	28	24	0	12
FITCH MOUNTAIN-1113	460	434	19	7	7
FORESTHILL-1101	2201	2053	147	139	1
FORESTHILL-1102	420	398	22	13	0
FROGTOWN-1701	1738	1415	300	78	23
FULTON-1102	953	610	278	13	65
FULTON-1104	8	7	1	1	0
FULTON-1107	739	494	239	27	6
GEYSERVILLE-1101	1112	702	229	18	181
GEYSERVILLE-1102 ¹	238	128	56	5	54
GRASS VALLEY-1101	746	494	247	25	5
GRASS VALLEY-1102	1	0	1	0	0
GRASS VALLEY-1103	1445	1274	162	67	9
HALF MOON BAY-1103	647	553	88	13	6
HALSEY-1101	1672	1541	131	61	0
HALSEY-1102	874	793	72	46	9
HIGGINS-1103	1930	1789	139	108	2
HIGGINS-1104	2702	2641	60	142	1
HIGGINS-1107	1680	1582	98	87	0
HIGGINS-1109	1615	1407	185	83	23
HIGGINS-1110	1356	1310	46	63	0
HOPLAND-1101	162	124	30	8	8
KANAKA-1101	606	549	50	33	7
LAMONT-1102	5	0	5	0	0
LINCOLN-1104	219	203	15	14	1
LUCERNE-1103	1	1	0	0	0
MARTELL-1101	635	595	35	44	5

¹ 15 customers to be restored at a later time due to Kincade Fire

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
MIDDLETOWN-1101 ²	381	325	50	15	6
MONROE-2103	10	1	6	0	3
MONROE-2107	129	115	14	4	0
MONTICELLO-1101	28	13	12	0	3
MOUNTAIN QUARRIES-2101	2445	2261	174	111	10
NARROWS-2101	505	455	43	27	7
NARROWS-2102	3391	3241	136	166	14
NARROWS-2105	3893	3486	385	174	22
NOTRE DAME-1104	216	184	29	5	3
OLETA-1102	500	420	62	19	18
ORO FINO-1101	2273	2200	71	222	2
ORO FINO-1102	1950	1815	123	107	12
PARADISE-1103	848	604	243	37	1
PARADISE-1104	804	662	142	50	0
PARADISE-1105	1024	798	225	52	1
PARADISE-1106	289	229	60	8	0
PIKE CITY-1101	390	344	44	15	2
PIKE CITY-1102	24	15	8	1	1
PINE GROVE-1101	1336	1179	147	68	10
PINE GROVE-1102	4231	3805	410	251	16
PLACERVILLE-1109	569	419	148	25	2
PLACERVILLE-1110	1573	1308	263	69	2
PLACERVILLE-1111	1061	787	267	48	7
PLACERVILLE-1112	2048	1683	362	78	3
PLACERVILLE-2106	5112	4730	362	246	20
POTTER VALLEY P H-1105	71	63	4	0	4
PUEBLO-2102	81	62	17	1	2
PUEBLO-2103	157	102	32	3	23
RINCON-1101	3659	3437	207	169	15
RINCON-1102	4574	4351	221	142	2
RINCON-1103	2019	1918	86	76	15
RINCON-1104	4004	3724	276	149	4
SALT SPRINGS-2101	388	331	56	0	1
SALT SPRINGS-2102	1988	1909	76	12	3
SANTA ROSA A-1104	2307	2013	286	76	8
SANTA ROSA A-1107	252	216	35	5	1
SHADY GLEN-1101	1833	1529	299	69	5
SHADY GLEN-1102	737	663	72	40	2
SHINGLE SPRINGS-2109	584	435	145	15	4

² 7 customers were restored later due to restricted fire access (Kincade Fire)

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
SILVERADO-2102	759	398	197	3	164
SILVERADO-2103	15	9	3	0	3
SILVERADO-2104	2177	1857	212	66	108
SILVERADO-2105	342	246	55	2	41
SMARTVILLE-1101	257	223	29	17	5
SONOMA-1102	270	244	19	6	7
SONOMA-1103	316	284	19	6	13
SONOMA-1106	170	132	38	2	0
STANISLAUS-1701	1777	1580	192	72	5
STANISLAUS-1702	4893	4579	313	87	1
SYCAMORE CREEK-1111	591	526	57	22	8
TEJON-1103	15	4	10	0	1
TIGER CREEK-0201	13	2	11	0	0
UPPER LAKE-1101	10	10	0	2	0
VOLTA-1101	742	667	74	12	1
WEIMAR-1101	1616	1506	102	58	8
WEIMAR-1102	630	598	32	35	0
WEST POINT-1101	1750	1686	61	79	3
WEST POINT-1102	2814	2551	238	138	25
WHEATLAND-1105	197	165	30	7	2
WINDSOR-1103	81	70	6	4	5
WISE-1102	648	593	35	23	20
WOODSIDE-1101	360	307	51	10	2
WYANDOTTE-1102	34	30	3	3	1
WYANDOTTE-1103	1594	1459	126	113	9
WYANDOTTE-1105	327	316	10	41	1
WYANDOTTE-1106	10	9	1	0	0
WYANDOTTE-1107	1906	1777	102	147	27
WYANDOTTE-1109	1911	1698	187	187	26
WYANDOTTE-1110	1635	1580	52	178	3
TOTAL	176,620	157,018	17,874	7,823	1,728

Table 4. Transmission Customers

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
CENTERVILLE-TABLE MOUNTAIN 60KV	1	-	1	-	-
DRUM-GRASS VALLEY-WEIMAR 60 kV	1	-	1	-	-
PALERMO-OROVILLE #1 60KV	1	-	1	-	-
TIGER CREEK-ELECTRA 230 KV	1	-	-	-	1
TOTAL	4	-	3	-	1

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX C

SECTION 5 – CUSTOMER NOTIFICATIONS

The following details the Customer notification timelines and scripts provided in the PSPS event.

Table 5. Summary of Customer Notifications

Starting Date & Time	Type of Notification	Script Sent	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers with Successful Notification Attempt
10/21/19 16:10	First Advanced Notification to Customers in Time Period 1 (Sierras)	36-48 Hour Advanced Notification	156,204	8,294	Critical Facilities & General Customers - 3 Medical Baseline - 11	148,335
10/21/19 16:13	First Advanced Notification to Customers in Time Period 2 (North Bay)	36-48 Hour Advanced Notification	45,671	1,511	Critical Facilities & General Customers - 3 Medical Baseline - 12	43,489
10/21/19 17:37	First Advanced Notification to Medical Baseline Tenants of Master Meter Customers in Time Period 1 (Sierras)	Master Meter Medical Baseline 36-48 Hour Advanced Notification	164	164	3	140
10/21/19 17:40	First Advanced Notification to Medical Baseline Tenants of Master Meter Customers in Time Period 2 (North Bay)	Master Meter Medical Baseline 36-48 Hour Advanced Notification	68	68	12	64
10/21/19 17:52	First Advanced Notification to Customers in Time Period 3 (Peninsula)	36-48 Hour Advanced Notification	904	16	Critical Facilities & General Customers = 3 Medical Baseline = 12	881
10/21/19 18:15	First Advanced Notification to Medical Baseline Tenants of Master Meter Customers in Time Period 3 (Peninsula)	Master Meter Medical Baseline 36-48 Hour Advanced Notification	2	2	3	2
10/21/19 19:40	First Advanced Notification to Additional Customers in Time Period 2 (North Bay)	Master Meter Medical Baseline 36-48 Hour Advanced Notification	7	0	Critical Facilities & General Customers = 2 Medical Baseline = 1	6
10/22/19 7:21	Medical Baseline Door Knocks Initiated (All Regions)	N/A	1,239	1,239	881	881
10/22/19 9:59	First Advanced Notification to Customers in Time Period 4 (Kern)	36-48 Hour Advanced Notification	75	0	Critical Facilities & General Customers = 3 Medical Baseline = 1	71
10/22/19 15:56	Second Advanced Notification to Customers in Time Period 1 (Sierras)	12 Hour Advanced Notification	141,435	7,254	Critical Facilities & General Customers = 3 Medical Baseline = 5	134,253
10/22/19 16:22	Second Advanced Notification to Customers in Time	12 Hour Advanced Notification	36,141	1,200	Critical Facilities & General Customers = 3 Medical Baseline = 5	34,810

Starting Date & Time	Type of Notification	Script Sent	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers with Successful Notification Attempt
	Period 2 (North Bay)					
10/22/19 17:20	Second Advanced Notification to Customers in Time Period 3 (Peninsula)	24-36 Hour Advanced Notification	373	12	Critical Facilities & General Customers = 2 Medical Baseline = 4	363
10/22/19 17:32	Second Advanced Notification to Customers in Time Period 4 (Kern)	24-36 Hour Advanced Notification	75	0	3	70
10/22/19 17:41	Second Advanced Notification to Medical Baseline Tenants of Master Meter Customers in Time Period 1 (Sierras)	Master Meter Medical Baseline 24-36 Hour Advanced Notification	171	171	6	149
10/22/19 17:43	Second Advanced Notification to Medical Baseline Tenants of Master Meter Customers in Time Period 2 (North Bay)	Master Meter Medical Baseline 24-36 Hour Advanced Notification	52	52	3	48
10/22/19 18:22	Second Advanced Notification to Medical Baseline Tenants of Master Meter Customers in Time Period 3 (Peninsula)	Master Meter Medical Baseline 24-36 Hour Advanced Notification	1	1	3	1
10/23/19 9:21	Third Advanced Notification to Customers in Time Period 1 (Sierras)	Shutoff Notification	142,224	7,283	Critical Facilities & General Customers = 3 Medical Baseline = 6	135,114
10/23/19 9:22	Third Advanced Notification to Customers in Time Period 2 (North Bay)	Shutoff Notification	35,103	1,188	Critical Facilities & General Customers = 3 Medical Baseline = 6	33,707
10/23/19 9:35	First Advanced Notification to Additional Medical Baseline Customers in Time Period 3 (Peninsula)	24 Hour Advanced Notification	23	23	Medical Baseline = 7	23
10/23/19 10:57	Third Advanced Notification to Medical Baseline Tenants of Master Meter Customers in Time Period 1 (Sierras)	Master Meter Medical Baseline 24-36 Hour Advanced Notification	171	171	3	144
10/23/19 11:21	Third Advanced Notification to Medical Baseline Tenants of Master Meter Customers	Master Meter Medical Baseline 24-36 Hour	51	51	3	47

Starting Date & Time	Type of Notification	Script Sent	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers with Successful Notification Attempt
	in Time Period 2 (North Bay)	Advanced Notification				
10/23/19 12:07	First Advanced Notification to Additional Medical Baseline Tenants of Master Meter Customers in Time Period 3 (Peninsula)	Master Meter Medical Baseline 24-36 Hour Advanced Notification	2	2	3	2
10/23/19 12:47	Live Agent "Wellness Calls" Initiated	Wellness Call Notification	249	249		40
10/23/19 13:06	First Advanced Notification to Additional Customers in Time Period 2 (North Bay - Alpine County)	Shutoff	230	0	3	216
10/23/19 13:57	Cancellation Notifications to Customers Removed from Scope in Time Period 1 (Sierras)	Cancellation	21,009	1,263	Critical Facilities & General Customers = 3 Medical Baseline = 2	20,088
10/23/19 14:04	Third Advanced Notification to Customers in Time Period 4 (Kern)	12 Hour Advanced Notification	33	0	1	33
10/23/19 14:09	Third Advanced Notification to Customers in Time Period 3 (Peninsula)	12 Hour Advanced Notification	1,001	24	Critical Facilities & General Customers = 3 Medical Baseline = 4	984
10/23/19 14:10	Cancellation Notifications to Customers Removed from Scope in Time Period 2 (North Bay)	Cancellation	12,176	306	Critical Facilities & General Customers = 3 Medical Baseline = 1	11,670
10/23/19 14:35	Cancellation Notifications to Customers Removed from Scope in Time Period 3 (Peninsula)	Cancellation	6,434	81	Critical Facilities & General Customers = 2 Medical Baseline = 1	6,067
10/23/19 14:38	Cancellation Notifications to Customers Removed from Scope in Time Period 4 (Kern)	Cancellation	42	0	1	37
10/23/19 14:45	Second Advanced Notification to Additional Medical Baseline Tenants of Master	Master Meter Medical Baseline 12 Hour	2	2	3	2

Starting Date & Time	Type of Notification	Script Sent	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers with Successful Notification Attempt
	Meter Customers in Time Period 3 (Peninsula)	Advanced Notification				
10/23/19 19:08	Forth Advanced Notification to Customers in Time Period 3 (Peninsula)	Shutoff	1,001	24	Critical Facilities & General Customers Medical Baseline = 2	978
10/23/19 19:08	Forth Advanced Notification to Customers in Time Period 4 (Kern)	Shutoff	33	0	2	32
10/23/19 20:44	Shutoff Notifications to Medical Baseline Tenants of Master Meter Customers in Time Period 3 (Peninsula)	Master Meter Medical Baseline Shutoff Notification	5	5	3	5
10/24/19 9:00	Live Calls to Primary Voltage Customers	Primary Voltage Customer Calls	46	0	1	46
10/24/19 12:11	Post-De-energization Notification to Prepare for Next Event - All Customers	Prepare for Next Event Notification	239,828		3	186,402
10/24/19 20:51	Post-De-energization Notification Weather Continues in Time Period 4 (Kern)	Weather Continues	58	0	3	41

Table 6: PG&E PSPS Customer Notification Scripts

Message for 36-48 Hour Advanced Notification

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
<p>Public Safety Partners & Critical Facilities</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Critical Service Provider, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
	<ul style="list-style-type: none"> Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours For planning purposes, we suggest preparing for multiple-day outages We will continue to monitor conditions and will contact you with further updates <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent on <<SYSTEM DATE, TIME>></p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>
<p>General Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
	<p>Thank you.</p> <p><u>EMAIL</u></p> <p>SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company Message sent at <<SYSTEM DAY, DATE>>.</p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Medical Baseline Customers</p>	<p><u>TEXT</u></p> <p>PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p>

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u></p> <p>SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company Message sent <<SYSTEM DAY, DATE>>.</p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>

Message for Tenants of Master Meter Medical Baseline 36-48 Hour Advanced Notification

Notification Audience	Tenants of Master Meter Medical Baseline 36-48 Hour Advanced Notification
Tenants of Master Meter Medical Baseline Customers	<p><u>VOICE & VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

Message for 24-36 Hour Advanced Notification

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
Public Safety Partners & Critical Facilities	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 - 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you.</p>

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	<p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Critical Service Provider, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
<p>General Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p>

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<SYSTEM DAY, DATE>>.</p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>
Medical Baseline Customers	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p>

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>). Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	<ul style="list-style-type: none"> If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>.</p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>

. Message for Tenants of Master Meter Medical Baseline 24 Hour Advanced Notification

Notification Audience	Notification Type: 24 Hour Advanced Notification
<p>Public Safety Partners & Critical Facilities</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspseventmaps. For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Critical Service Provider,</p>

Notification Audience	Notification Type: 24 Hour Advanced Notification
	<p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates <p>Maps of impacted areas are also available for download at pge.com/pspseventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
<p>General Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

Notification Audience	Notification Type: 24 Hour Advanced Notification
	<p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<SYSTEM DAY, DATE>>.</p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>
Medical Baseline Customers	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

Notification Audience	Notification Type: 24 Hour Advanced Notification
	<p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u></p> <p>SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you,</p> <p>Pacific Gas and Electric Company Message sent <<SYSTEM DAY, DATE>>.</p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>

Table 1. Message for Tenants of Master Meter Medical Baseline 24 - 36 Hour Advanced Notification

Notification Audience	Tenants of Master Meter Medical Baseline 24 - 36 Hour Advanced Notification
Tenants of Master Meter Medical Baseline Customers	<p><u>Voice & Voice Message:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p>

Message for 12-24 Hour Advanced Notification

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
Public Safety Partners & Critical Facilities	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
	<p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u></p> <p>SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent on <<SYSTEM DATE, TIME>></p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>
<p>General Customers</p>	<p><u>TEXT</u></p> <p>PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p>

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u></p> <p>SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DAY, DATE>>.</p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Medical Baseline Customers</p>	<p><u>TEXT</u></p> <p>PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ "1" to verify receipt</p>

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
	<ul style="list-style-type: none"> • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>

Message for 12 Hour Advanced Notification

Notification Audience	Notification Type: 12 Hour Advanced Notification
<p>Public Safety Partners & Critical Facilities</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspseventmaps. For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you.</p>

Notification Audience	Notification Type: 12 Hour Advanced Notification
	<p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Critical Service Provider, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
<p>General Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p>

Notification Audience	Notification Type: 12 Hour Advanced Notification
	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<SYSTEM DAY, DATE>>.</p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>
Medical Baseline Customers	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ "1" to verify receipt</p>

Notification Audience	Notification Type: 12 Hour Advanced Notification
	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>). Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages

Notification Audience	Notification Type: 12 Hour Advanced Notification
	<ul style="list-style-type: none"> If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>.</p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>

Message for Tenants of Master Meter Medical Baseline 12 Hour Advanced Notification

Notification Audience	Notification Type: Tenants of Master Meter Medical Baseline 12 Hour Advanced Notification
Tenants of Master Meter Medical Baseline Customers	<p><u>Voice & Voice Message:</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p>

Message for Shutoff Notification

Notification Audience	Notification Type: Shutoff Notification
Public Safety Partners & Critical Facilities	<p><u>TEXT</u></p> <p>PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<<CODE>></p> <p><u>VOICE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of</p>

Notification Audience	Notification Type: Shutoff Notification
	<p>impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL:</u></p> <p>SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>></p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>

Notification Audience	Notification Type: Shutoff Notification
<p>General Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL:</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Valued Customer, To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pgepsps.com. Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

Notification Audience	Notification Type: Shutoff Notification
	<p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Medical Baseline Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions about this outage and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p>

Notification Audience	Notification Type: Shutoff Notification
	<p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

Wellness Call Checks for Medical Baseline Customers

Notification Audience	Notification Type: Wellness Call Checks for Medical Baseline Customers
<p>Medical Baseline Customers</p>	<p><u>VOICE</u> Hello, this is [First Name] with Pacific Gas and Electric Company. I am calling to make sure you're aware that gusty winds and dry conditions, combined with a heightened fire risk, made it necessary for us to temporarily turn off your electricity overnight last night for safety.</p> <ul style="list-style-type: none"> • We understand how important electric service is to you. • We are calling to make sure you are ok without power. We will restore power as soon as it is safe to do so.

	<ul style="list-style-type: none"> • Keep emergency numbers on hand for hospitals, fire departments, police, friends and relatives. • If at any time in the future you have a change to your contact information, you can update your contact information by calling us at 1-866-743-6589. • If at any time you experience a medical emergency, please call 911 immediately. • More information can be found at www.pge.com/wildfiresafety. Thank you. <p><u>VOICEMAIL</u> Hello, this is [NAME] calling from Pacific Gas and Electric Company with an urgent safety message about your electric service. I am calling to make sure you are aware that gusty winds and dry conditions, combined with a heightened fire risk, made it necessary for us to temporarily turn off your electricity overnight last night for safety. We understand how important electric service is to you. We will restore power as soon as it is safe to do so. If at any time you experience a medical emergency, please call 911 immediately. Thank you.</p>
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Message for Primary Voltage Customer Notifications

Notification Audience	Notification Type: Primary Voltage Customer Notifications
Primary Voltage Customers	<p><u>VOICE / VOICE MESSAGE</u> Hi. This is <<NAME>> with PG&E’S Customer Service Team. You have been identified as a Primary Voltage Customer as defined by PG&E Electric Rule 2, Section B.1. Your PG&E electric services were interrupted as a result of the recent PSPS event. At this point in time, and based on the information I have, we are still waiting for the weather “All Clear” so that we can conduct our inspections prior to restoration.</p> <p>As a reminder, if you have damaged equipment or other hazards present while PG&E is restoring power, it poses a serious safety risk and can lead to additional damage and/or hazards at your facility. I’m calling to confirm that you understand the importance of inspecting your facilities for any damage. Immediate and ongoing maintenance is critically important to ensure your safety. Thank you for your time.</p> <p><u>EMAIL</u> Dear [Name],</p> <p>We understand that your PG&E electric services were interrupted as a result of the recent PSPS event. As a Primary Voltage Customer (PG&E Electric Rule No.2), you are responsible for inspecting and/or repairing any and all customer-owned equipment from your physical location to the single customer substation or up to the "termination point" between your service and PG&E's primary distribution system.</p> <p>I’m emailing you to confirm that you understand the importance of inspecting your facilities for any damage. PG&E highly recommends that you inspect and or repair any and all customer-owned equipment. It is always our goal to keep our customers and communities safe, so we appreciate your understanding and support as we work through this event.</p> <p>Thank you,</p>

	Pacific Gas and Electric Company
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Message for Tenants of Master Meter Medical Baseline Customers Shutoff Notification

Notification Audience	Notification Type: Tenants of Master Meter Medical Baseline Customers Shutoff Notification
Tenants of Master Meter Medical Baseline Customers	<p><u>VOICE & VOICE MESSAGE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

Message for Cancellation Notification

Notification Audience	Notification Type: Cancellation Notification
All Customers	<p><u>TEXT</u></p> <p>PG&E Safety Update: Forecasted weather conditions have improved & we are not planning to turn off power for public safety. More info: <<CODE>></p> <p><u>VOICE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations</p>

	<p>where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: We are not planning to turn off power on <<START DATE>></p> <p>Dear Valued Customer,</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer anticipated visit pgepsps.com. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
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Message for Prepare for Next Event Notification

Notification Audience	Notification Type: Prepare for Next Event Notification
All Customers	<p><u>VOICE AND VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>This is Pacific Gas and Electric Company calling with an additional and important safety update about your safety power outage. As you are aware, we have turned off electricity in your area due to extreme weather conditions and high fire danger. We appreciate your patience and will work to restore service as soon as it is safe to do so.</p> <p>We expect to be able to begin patrolling and restoring in your area soon, as clearing weather allows. We also want you to know that there is another elevated weather system approaching on Saturday October 26, which may require another power shut off in your area. When your power is restored prior to this potential weather event, we encourage you to use that opportunity to charge any medical equipment, phones or other electronic devices and restock your emergency kit.</p> <p>For more information including ways to prepare for power outages visit pge.com/wildfiresafety or call 1-800-743-5002. Thank you.</p>

Notification Audience	Notification Type: Weather Continues Notification
All Customers	<p><u>VOICE AND VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company.</p> <p>To protect public safety, PG&E has turned off your power. To view a list of your potentially impacted locations visit www.pge.com/psspupdates.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are still impacting electric service and power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p>

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX D

SECTION 6 – LOCAL COMMUNITY REPRESENTATIVES CONTACTED

Table 7. Local Community Representatives Contacted

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Alpine County	City Administration	City Hall, Designated POC	Tier 2/3	Oct 22 2019 3:12:40 PM*
Alpine County	Sheriff's Office	Dispatch (24-hour)	Tier 2/3	Oct 22 2019 3:13:27 PM*
Alpine County	OES	Emergency (24-hour)	Tier 2/3	Oct 22 2019 3:13:12 PM*
Alpine County	Bear Valley Fire Department	General (24-hour)	Tier 2/3	Oct 22 2019 3:13:56 PM*
Alpine County	Fire Department	General (24-hour)	Tier 2/3	Oct 22 2019 3:13:14 PM*
Amador	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:32:02 PM*
Amador County	Jackson Rancheria	Administrative Assistant	Tier 2/3	Oct 21 2019 1:33:06 PM*
Amador County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:32:00 PM*
Amador County	Karuk Tribe	Chairman	Tier 2/3	Oct 21 2019 1:32:09 PM*
Amador County	Buena Vista Rancheria of Me-Wuk Indians	Chairperson	Tier 2/3	Oct 21 2019 1:32:42 PM*
Amador County	County Administration	County Administrative Officer	Tier 2/3	Oct 21 2019 1:31:59 PM*
Amador County	Fire Department	Dispatcher	Tier 2/3	Oct 20 2019 8:13:00 PM
Amador County	Police Department	Dispatcher	Tier 2/3	Oct 20 2019 8:09:00 PM
Amador County	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:32:00 PM*
Amador County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 21 2019 1:31:58 PM*
Amador County	Buena Vista Rancheria of Me-Wuk Indians	Natural Resource Director (24-hour)	Tier 2/3	Oct 21 2019 1:32:13 PM*
Amador County	Office of Emergency Services	OES Coordinator (24-hour), Designated POC	Tier 2/3	Oct 20 2019 2:00:00 PM*
Amador County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 21 2019 1:31:53 PM*
Amador County	Ione Band of Miwok Indians	Tribal Administrator	Tier 2/3	Oct 21 2019 1:34:29 PM*
Angels Camp	Fire Department	24-hour contact, Designated POC	Tier 2/3	Oct 21 2019 1:32:01 PM*
Angels Camp	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:32:54 PM*
Angels Camp	Fire Department	Fire Chief		Oct 21 2019 1:34:17 PM*
Angels Camp	Fire Department	Non-Emergency (24-hour)		Oct 21 2019 1:34:12 PM*
Angels Camp	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:49 PM*
Arvin	Police Department	Dispatcher #206	Tier 2/3	Oct 22 2019 8:25:00 AM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Atherton	Commander/ On Duty Supervisor	Commander/ On Duty Supervisor	Tier 2/3	Oct 20 2019 12:11:00 PM
Auburn	City Administration	Fire Chief	Tier 2/3	Oct 21 2019 1:32:00 PM*
Auburn	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 21 2019 1:32:18 PM*
Auburn	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:59 PM*
Auburn	Combined Fire-Police	OIC	Tier 2/3	Oct 20 2019 8:29:00 PM
Auburn	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:31:58 PM*
Bakersfield	Police Department	Comms Manager	Tier 2/3	Oct 22 2019 8:30:00 AM
Belmont	Sergeant	Sergeant	Tier 2/3	Oct 20 2019 12:06:00 PM
Benicia	Combined Fire-Police	Duty	N/A	Oct 20 2019 8:12:00 PM
Brisbane	Sergeant	Sergeant	N/A	Oct 20 2019 12:42:00 PM
Burlingame	Supervisor	Supervisor	N/A	Oct 20 2019 12:31:00 PM
Butte County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:32:00 PM*
Butte County	Berry Creek Rancheria	Chairman	Tier 2/3	Oct 21 2019 1:32:05 PM*
Butte County	Mechoopda Indian Tribe	Chairman	Tier 2/3	Oct 21 2019 1:32:00 PM*
Butte County	Middletown Rancheria	Chairman	Tier 2/3	Oct 21 2019 1:32:27 PM*
Butte County	Mooretown Rancheria	Chairman	Tier 2/3	Oct 21 2019 1:32:10 PM*
Butte County	North Fork Rancheria	Chairman	Tier 2/3	Oct 21 2019 1:32:08 PM*
Butte County	Coastal Band of the Chumash Nation	Chairperson	Tier 2/3	Oct 21 2019 1:32:04 PM*
Butte County	County Administration	Chief Administrative Officer; Designated POC	Tier 2/3	Oct 21 2019 1:32:00 PM*
Butte County	Mechoopda Indian Tribe	Councilmember	Tier 2/3	Oct 21 2019 1:31:59 PM*
Butte County	County OES	County OES	Tier 2/3	Oct 20 2019 2:00:00 PM
Butte County	Fire Department	Dispatcher	Tier 2/3	Oct 20 2019 8:51:00 PM
Butte County	Police Department	Dispatcher	Tier 2/3	Oct 20 2019 8:10:00 PM
Butte County	County Administration	District Attorney	Tier 2/3	Oct 21 2019 1:32:00 PM*
Butte County	Mooretown Rancheria	Fire Chief	Tier 2/3	Oct 21 2019 1:33:09 PM*
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:31:58 PM*
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:31:59 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:32:00 PM*
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:31:59 PM*
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:32:02 PM*
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:31:58 PM*
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:31:57 PM*
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:31:59 PM*
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:31:55 PM*
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:31:57 PM*
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:31:59 PM*
Butte County	County Administration	General	Tier 2/3	Oct 21 2019 1:31:59 PM*
Butte County	DESS	General	Tier 2/3	Oct 21 2019 1:31:59 PM*
Butte County	EMS	General	Tier 2/3	Oct 21 2019 1:35:58 PM*
Butte County	OES	General	Tier 2/3	Oct 21 2019 1:31:57 PM*
Butte County	Sheriff's Department	General	Tier 2/3	Oct 21 2019 1:31:58 PM*
Butte County	Butte Tribal Council	General	Tier 2/3	Oct 21 2019 1:33:34 PM*
Butte County	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 21 2019 1:31:58 PM*
Butte County	Office of Emergency Services	OES Director	Tier 2/3	Oct 21 2019 1:32:01 PM*
Butte County	Sheriff's Department	Sheriff	Tier 2/3	Oct 21 2019 1:32:00 PM*
Butte County	Enterprise Rancheria of Maidu Indians	Tribal Administration	Tier 2/3	Oct 21 2019 1:32:01 PM*
Butte County	Mechoopda Indian Tribe	Vice Chairwoman	Tier 2/3	Oct 21 2019 1:32:01 PM*
Calaveras County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:32:21 PM*
Calaveras County	County Administration	County Executive Officer	Tier 2/3	Oct 21 2019 1:31:53 PM*
Calaveras County	Dispatcher	Dispatcher	Tier 2/3	Oct 20 2019 12:01:00 PM
Calaveras County	Duty Officer	Duty Officer	Tier 2/3	Oct 20 2019 12:10:00 PM
Calaveras County	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:32:07 PM*
Calaveras County	CAL FIRE/Sherriff	Local Cal Fire (24-hour)	Tier 2/3	Oct 21 2019 12:00:00 PM*
Calaveras County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 21 2019 1:32:22 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Calaveras County	Office of Emergency Services	OES Director (24-hour), Designated POC	Tier 2/3	Oct 21 2019 1:32:00 PM*
California City	Police Department	Dispatcher #77	N/A	Oct 22 2019 8:35:00 AM
Calistoga	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:32:00 PM*
Calistoga	Fire Department	General (24-hour)	Tier 2/3	Oct 21 2019 1:31:59 PM*
Calistoga	Police Department	General (24-hour)	Tier 2/3	Oct 21 2019 1:32:04 PM*
Calistoga	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:32:00 PM*
Chico	City Administration	City Manager; Designated POC	Tier 2/3	Oct 21 2019 1:33:11 PM*
Chico	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 20 2019 8:20:00 PM
Chico	Police Department	Dispatcher	Tier 2/3	Oct 20 2019 8:29:00 PM
Chico	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:31:58 PM*
Chico	Fire Department	General	Tier 2/3	Oct 21 2019 1:31:57 PM*
Chico	Police Department	General	Tier 2/3	Oct 21 2019 1:37:12 PM*
Chico	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:58 PM*
Chico	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:31:59 PM*
Clearlake	Police Department	Dispatcher 222	Tier 2/3	Oct 20 2019 9:15:00 PM
Cloverdale	City Administration	Assistant City Manager (24-hour)	Tier 2/3	Oct 21 2019 1:32:01 PM*
Cloverdale	City Administration	City Manager (24-hour)	Tier 2/3	Oct 21 2019 1:31:59 PM*
Cloverdale	City Administration	Director of Public Works (24-hour)	Tier 2/3	Oct 21 2019 1:32:36 PM*
Cloverdale	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 21 2019 1:32:00 PM*
Cloverdale	Police Department	Lieutenant (24-hour)	Tier 2/3	Oct 21 2019 1:32:35 PM*
Cloverdale	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:57 PM*
Cloverdale	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 21 2019 1:32:00 PM*
Cloverdale	Police Department	Sergeant	Tier 2/3	Oct 20 2019 9:03:00 PM
Colfax	City Administration	City Manager; Designated POC	Tier 2/3	Oct 21 2019 1:32:00 PM*
Colfax	Fire Department	General	Tier 2/3	Oct 21 2019 1:36:06 PM*
Colfax	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:32:01 PM*
Colfax	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 21 2019 1:37:28 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Colma	Dispatcher	Dispatcher	N/A	Oct 20 2019 12:15:00 PM
Colusa County	County OES	County OES	Zone 1	Oct 20 2019 2:00:00 PM
Colusa County	Combined Fire-Police	Dispatcher	Zone 1	Oct 20 2019 8:14:00 PM
Cordelia	Fire Department	Dispatcher in Charge	N/A	Oct 20 2019 8:14:00 PM
Corning	Fire Department	Dispatch	Zone 1	Oct 20 2019 8:26:00 PM
Corning	Police Department	Dispatch	Zone 1	Oct 20 2019 8:21:00 PM
Cotati	Police Department	Supervisor	Tier 2/3	Oct 20 2019 8:53:00 PM
Davis	Combined Fire-Police	Sergeant	Tier 2/3	Oct 20 2019 8:30:00 PM
Davis	Police Department	Sergeant	Tier 2/3	Oct 20 2019 8:40:00 PM
Delano	Police Department	Dispatcher	N/A	Oct 22 2019 8:21:00 AM
Dixon	Combined Fire-Police	Dispatcher in Charge	Zone 1	Oct 20 2019 8:17:00 PM
El Dorado County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:32:32 PM*
El Dorado County	County Administration	Chief Administrative Officer	Tier 2/3	Oct 21 2019 1:32:32 PM*
El Dorado County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 20 2019 8:27:00 PM
El Dorado County	Fire Department	Fire Captain	Tier 2/3	Oct 20 2019 9:00:00 PM
El Dorado County	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:32:14 PM*
El Dorado County	County Administration	Health and Human Services	Tier 2/3	Oct 21 2019 1:32:31 PM*
El Dorado County	Office of Emergency Services	OES Director; Designated POC	Tier 2/3	Oct 20 2019 2:00:00 PM*
El Dorado County	Sheriff's Department	Sheriff	Tier 2/3	Oct 21 2019 1:32:03 PM*
Fairfax	Police Department	Supervisor	Tier 2/3	Oct 20 2019 8:23:00 PM
Fairfield	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 20 2019 8:21:00 PM
Fort Bragg	City Administration	City Manager; Designated POC	Tier 2/3	Oct 21 2019 1:32:02 PM*
Fort Bragg	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:32:02 PM*
Fort Bragg	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:32:02 PM*
Fort Bragg	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:32 PM*
Fort Bragg	Police Department	PSD	Tier 2/3	Oct 20 2019 8:00:00 PM
Foster City	Sgt.	Sgt.	N/A	Oct 20 2019 12:21:00 PM
Grass Valley	City Administration	City Manager; Designated POC	Tier 2/3	Oct 21 2019 1:32:01 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Grass Valley	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:32:00 PM*
Grass Valley	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:31:57 PM*
Gridley	Police Department	Dispatcher	Tier 2/3	Oct 20 2019 8:34:00 PM
Half Moon Bay	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:33:24 PM*
Half Moon Bay	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:31:58 PM*
Half Moon Bay	City Administration	Management Analyst; Designated POC	Tier 2/3	Oct 21 2019 1:31:59 PM*
Half Moon Bay	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:58 PM*
Half Moon Bay	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 21 2019 1:33:48 PM*
Healdsburg	City Administration	Asst. City Manager	Tier 2/3	Oct 21 2019 1:31:59 PM*
Healdsburg	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:32:00 PM*
Healdsburg	City Administration	Community Outreach	Tier 2/3	Oct 21 2019 1:31:58 PM*
Healdsburg	City Administration	Community Services	Tier 2/3	Oct 21 2019 1:31:57 PM*
Healdsburg	Dispatch Healdsburg	Dispatch (24-hour)	Tier 2/3	Oct 21 2019 1:32:12 PM*
Healdsburg	City Administration	Electric Superintendent (24-hour)	Tier 2/3	Oct 21 2019 1:32:00 PM*
Healdsburg	OES	Emergency Coordinator	Tier 2/3	Oct 21 2019 1:32:11 PM*
Healdsburg	City Administration	Finance Director	Tier 2/3	Oct 21 2019 1:31:57 PM*
Healdsburg	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:31:58 PM*
Healdsburg	Fire Department	Fire Marshall	Tier 2/3	Oct 21 2019 1:31:59 PM*
Healdsburg	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:59 PM*
Healdsburg	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:31:56 PM*
Healdsburg	Police Department	Police Lieutenant	Tier 2/3	Oct 21 2019 1:32:09 PM*
Healdsburg	Police Department	Police Sergeant	Tier 2/3	Oct 21 2019 1:32:06 PM*
Healdsburg	City Administration	Public Works Director	Tier 2/3	Oct 21 2019 1:32:01 PM*
Healdsburg	City Administration	Public Works Superintendent	Tier 2/3	Oct 21 2019 1:31:59 PM*
Healdsburg	City Administration	Recreation Manager	Tier 2/3	Oct 21 2019 1:32:08 PM*
Healdsburg	Police Department	Supervisor	Tier 2/3	Oct 20 2019 8:56:00 PM
Healdsburg	City Utility Department	Utility Director (24-hour)	Tier 2/3	Oct 21 2019 1:32:12 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Healdsburg	City Administration	Water/Wastewater Superintendent	Tier 2/3	Oct 21 2019 1:32:14 PM*
Hillsborough	Dispatcher	Dispatcher	Tier 2/3	Oct 20 2019 12:03:00 PM
Jackson	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:32:52 PM*
Jackson	Fire Department	Fire Chief (24-hour), Designated POC	Tier 2/3	Oct 21 2019 1:31:57 PM*
Jackson	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:32:54 PM*
Jackson	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:00 PM*
Jackson	City Administration	Public Works Foreman	Tier 2/3	Oct 21 2019 1:33:16 PM*
Kern County	Traditional Choinumni Tribe (East of Kings River)	Chairman	Tier 2/3	Oct 22 2019 3:16:07 PM*
Kern County	Tubatulabal Tribe	Chairman	Tier 2/3	Oct 22 2019 3:13:07 PM*
Kern County	Tule River Indian Tribe	Chairman	Tier 2/3	Oct 22 2019 3:12:52 PM*
Kern County	Kawaiisu Tribe	Chairperson	Tier 2/3	Oct 22 2019 3:13:01 PM*
Kern County	Tejon Indian Tribe	Chairperson	Tier 2/3	Oct 22 2019 3:13:38 PM*
Kern County	Wukchumni Tribal Council	Chairperson	Tier 2/3	Oct 22 2019 3:12:52 PM*
Kern County	Police Department	Dispatcher	Tier 2/3	Oct 22 2019 8:27:00 AM
Kern County	Police Department	Dispatcher	Tier 2/3	Oct 22 2019 8:33:00 AM
Kern County	Police Department	Dispatcher	Tier 2/3	Oct 22 2019 8:47:00 AM
Kern County	Police Department	Dispatcher Supervisor	Tier 2/3	Oct 22 2019 8:39:00 AM
Kern County	Fire Department	Duty Chief	Tier 2/3	Oct 22 2019 8:37:00 AM
Kern County	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 22 2019 3:12:53 PM*
Kern County	OES	Emergency (24-hour)	Tier 2/3	Oct 22 2019 3:13:03 PM*
Kern County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 22 2019 3:13:55 PM*
Kern County	OEM	Emergency Supervisor (24-hour)	Tier 2/3	Oct 22 2019 3:14:23 PM*
Kern County	Sheriff's Office	General (24-hour)	Tier 2/3	Oct 22 2019 3:13:09 PM*
Kern County	Kern Valley Indian Council	Historic Preservation Officer	Tier 2/3	Oct 22 2019 3:16:36 PM*
Kern County	Tejon Indian Tribe	Historic Preservation Officer	Tier 2/3	Oct 22 2019 3:12:52 PM*
Kern County	OEM	Manager	Tier 2/3	Oct 22 2019 3:12:30 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Lake County	County Administration	Administrator	Tier 2/3	Oct 21 2019 1:36:26 PM*
Lake County	Fire Department	CAL FIRE (24-hour)	Tier 2/3	Oct 21 2019 1:32:00 PM*
Lake County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:32:01 PM*
Lake County	Elem Indian Colony	Chairman	Tier 2/3	Oct 22 2019 3:12:42 PM*
Lake County	Wilton Rancheria	Chairman	Tier 2/3	Oct 22 2019 3:13:03 PM*
Lake County	Wailaki Tribe	Chairperson	Tier 2/3	Oct 22 2019 3:16:47 PM*
Lake County	County Administration	County Administrative Officer	Tier 2/3	Oct 21 2019 1:32:00 PM*
Lake County	County OES	County OES	Tier 2/3	Oct 20 2019 2:00:00 PM
Lake County	Elem Indian Colony	Cultural Resources	Tier 2/3	Oct 22 2019 1:00:00 PM*
Lake County	Big Valley Band of Pomo Indians	Deputy Tribal Administrator (24-hour)	Tier 2/3	Oct 22 2019 3:17:15 PM*
Lake County	Sheriff's Office	Dispatch (24-hour)	Tier 2/3	Oct 21 2019 1:32:00 PM*
Lake County	Scotts Valley Band of Pomo Indians	EMS Administrator (24-hour)	Tier 2/3	Oct 22 2019 1:00:00 PM*
Lake County	Elem Indian Colony	Env Director	Tier 2/3	Oct 22 2019 3:12:39 PM*
Lake County	Hbematol Pomo Tribe	EPA Director	Tier 2/3	Oct 22 2019 3:13:31 PM*
Lake County	Big Valley Band of Pomo Indians	Executive Assistant (24-hour)	Tier 2/3	Oct 22 2019 3:12:27 PM*
Lake County	Scotts Valley Band of Pomo Indians	Finance Officer (24-hour)	Tier 2/3	Oct 22 2019 1:00:00 PM*
Lake County	Sheriff's Department	Lieutenant	Tier 2/3	Oct 21 2019 1:32:01 PM*
Lake County	OES	OES Emergency Director; Designated POC (24-hour)	Tier 2/3	Oct 20 2019 9:15:00 PM*
Lake County	Scotts Valley Band of Pomo Indians	PIO (24-hour)	Tier 2/3	Oct 22 2019 1:00:00 PM*
Lake County	Sheriff's Department	Sheriff	Tier 2/3	Oct 21 2019 1:31:58 PM*
Lake County	Winnemem Wintu Tribe	Spiritual Leader	Tier 2/3	Oct 22 2019 3:12:43 PM*
Lake County	Elem Indian Colony	TA	Tier 2/3	Oct 22 2019 3:12:44 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Administrator (24-hour)	Tier 2/3	Oct 22 2019 3:12:59 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Chairman (24-hour)	Tier 2/3	Oct 22 2019 3:12:28 PM*
Lake County	Sheriff's Department	Under Sheriff	Tier 2/3	Oct 21 2019 1:32:00 PM*
Lake County	Robinson Rancheria	Vice Chairperson	Tier 2/3	Oct 22 2019 3:12:27 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Lake County	Middletown Rancheria	Vice Chairwoman	Tier 2/3	Oct 22 2019 1:00:00 PM*
Lake County	Habematolel Pomo of Upper Lake	Tribal Administration	Tier 2/3	Oct 22 2019 1:00:00 PM*
Lake County	Habematolel Pomo of Upper Lake	Chairperson	Tier 2/3	Oct 22 2019 1:00:00 PM*
Lakeport	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 2:39:39 PM*
Lakeport	City Administration	Community Development (24-hour)	Tier 2/3	Oct 24 2019 2:36:40 PM*
Lakeport	City Administration	Mayor	Tier 2/3	Oct 24 2019 2:36:45 PM*
Lakeport	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 2:37:39 PM*
Lakeport	Police Department	Police Lieutenant (24-hour)	Tier 2/3	Oct 24 2019 2:36:41 PM*
Lakeport	City Administration	Public Works (24-hour)	Tier 2/3	Oct 24 2019 2:36:46 PM*
Lincoln	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 20 2019 8:50:00 PM
Lincoln	Police Department	Emergency (24-hour)	Tier 2/3	Oct 21 2019 1:33:40 PM*
Lincoln	City Administration	Interim City manager; Designated POC	Tier 2/3	Oct 21 2019 1:31:59 PM*
Loomis	City Administration	Fire Chief	Tier 2/3	Oct 21 2019 1:32:00 PM*
Loomis	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:32:00 PM*
Loomis	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 21 2019 1:32:54 PM*
Loomis	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 21 2019 1:31:59 PM*
Marin County	Fire Department	Battalion Chief	Zone 1	Oct 20 2019 8:03:00 PM
Marin County	County OES	County OES	Zone 1	Oct 20 2019 2:00:00 PM
Marin County	Fire Department	Supervisor	Zone 1	Oct 20 2019 8:13:00 PM
Marin County	Police Department	Supervisor	Zone 1	Oct 20 2019 8:09:00 PM
Marin County	Police Department	Supervisor	Zone 1	Oct 20 2019 8:29:00 PM
Marysville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 21 2019 1:32:53 PM*
Marysville	Police Department	Dispatch and Records	Tier 2/3	Oct 20 2019 8:53:00 PM
Marysville	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:32:01 PM*
Marysville	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:59 PM*
McFarland	Police Department	Dispatcher	Tier 2/3	Oct 22 2019 8:50:00 AM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mendocino County	County Administration	Account Executive	Tier 2/3	Oct 21 2019 1:32:27 PM*
Mendocino County	County Administration	CEO	Tier 2/3	Oct 21 2019 1:32:27 PM*
Mendocino County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:33:42 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Chairman	Tier 2/3	Oct 21 2019 1:32:04 PM*
Mendocino County	Lower Lake Rancheria	Chairman	Tier 2/3	Oct 21 2019 1:33:19 PM*
Mendocino County	Manchester-Point Arena Rancheria	Chairman	Tier 2/3	Oct 21 2019 1:32:08 PM*
Mendocino County	Hopland Reservation	Chairperson	Tier 2/3	Oct 21 2019 1:32:09 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Chairperson	Tier 2/3	Oct 21 2019 1:32:04 PM*
Mendocino County	Guidiville Rancheria	Chairperson	Tier 2/3	Oct 21 2019 1:32:37 PM*
Mendocino County	Laytonville Rancheria	Chairperson	Tier 2/3	Oct 21 2019 1:32:00 PM*
Mendocino County	Pinoleville Reservation	Chairperson	Tier 2/3	Oct 21 2019 1:33:00 PM*
Mendocino County	Pit River Tribes	Chairperson	Tier 2/3	Oct 21 2019 1:32:00 PM*
Mendocino County	Redding Rancheria	Chairperson	Tier 2/3	Oct 21 2019 1:32:12 PM*
Mendocino County	Robinson Rancheria	Chairperson	Tier 2/3	Oct 21 2019 1:32:25 PM*
Mendocino County	Shebelna Band of Mendocino Coast Pomo Indians	Chairperson	Tier 2/3	Oct 21 2019 1:33:34 PM*
Mendocino County	Strawberry Valley Rancheria	Chairperson	Tier 2/3	Oct 21 2019 1:32:02 PM*
Mendocino County	Shingle Springs Rancheria	Chairwoman	Tier 2/3	Oct 21 2019 1:32:13 PM*
Mendocino County	Shingle Springs Rancheria	Chairperson	Tier 2/3	Oct 21 2019 1:00:00 PM*
Mendocino County	Shingle Springs Rancheria	Chairperson	Tier 2/3	Oct 21 2019 1:00:00 PM*
Mendocino County	Shingle Springs Rancheria	Chairperson	Tier 2/3	Oct 21 2019 1:00:00 PM*
Mendocino County	Hoopa Valley Tribe	Chief of Operations (24-hour)	Tier 2/3	Oct 21 2019 1:31:59 PM*
Mendocino County	Round Valley Reservation	Chief of Police	Tier 2/3	Oct 21 2019 1:31:58 PM*
Mendocino County	Fire Department	Comm. Ops.	Tier 2/3	Oct 20 2019 8:15:00 PM
Mendocino County	County Administration	County Executive Officer	Tier 2/3	Oct 21 2019 1:31:57 PM*
Mendocino County	County OES	County OES	Tier 2/3	Oct 20 2019 2:00:00 PM
Mendocino County	County Administration	Director of Customer Care	Tier 2/3	Oct 21 2019 1:32:19 PM*
Mendocino County	Fire Department	Dispatcher	Tier 2/3	Oct 20 2019 8:29:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mendocino County	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:32:29 PM*
Mendocino County	Hopland Reservation	General	Tier 2/3	Oct 21 2019 1:32:04 PM*
Mendocino County	Ohlone Indian Tribe	General	Tier 2/3	Oct 21 2019 1:31:59 PM*
Mendocino County	Laytonville Rancheria	Housing Director	Tier 2/3	Oct 21 2019 1:32:16 PM*
Mendocino County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 21 2019 1:31:57 PM*
Mendocino County	Sherwood Valley Band of Pomo Indians	Maintenance Supervisor (24-hour)	Tier 2/3	Oct 21 2019 1:32:21 PM*
Mendocino County	Police Department	PSD	Tier 2/3	Oct 20 2019 8:10:00 PM
Mendocino County	Sheriff's Department	Sheriff; Designated POC (24-hour)	Tier 2/3	Oct 21 2019 1:31:59 PM*
Mendocino County	Manchester-Point Arena Rancheria	Tribal Administration	Tier 2/3	Oct 21 2019 1:32:00 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Tribal Administrator	Tier 2/3	Oct 21 2019 1:32:43 PM*
Mendocino County	Sherwood Valley Band of Pomo Indians	Tribal Administrator (24-hour)	Tier 2/3	Oct 21 2019 1:32:22 PM*
Mendocino County	Round Valley Reservation	Tribal Business Administrator	Tier 2/3	Oct 21 2019 1:32:39 PM*
Mendocino County	Potter Valley Tribe	Tribal Chairman	Tier 2/3	Oct 21 2019 1:31:59 PM*
Mendocino County	Sherwood Valley Band of Pomo Indians	Tribal Chairperson	Tier 2/3	Oct 21 2019 1:32:19 PM*
Mendocino County	Manchester-Point Arena Rancheria	Tribal Council	Tier 2/3	Oct 21 2019 1:32:02 PM*
Mendocino County	Round Valley Reservation	Tribal President	Tier 2/3	Oct 21 2019 1:31:58 PM*
Mendocino County	Potter Valley Tribe	Tribal Treasurer	Tier 2/3	Oct 21 2019 1:31:59 PM*
Mendocino County	Police Department	Undersheriff; Designated POC (24-hour)	Tier 2/3	Oct 21 2019 1:32:31 PM*
Menlo Park	Dispatcher	Dispatcher	Tier 2/3	Oct 20 2019 12:07:00 PM
Mill Creek	City Administration	City Manager; Designated POC	Zone 1	Oct 23 2019 8:43:27 AM*
Mill Creek	City Administration	Mayor	Zone 1	Oct 23 2019 8:38:53 AM
Mill Creek	City Administration	Mayor	Zone 1	Oct 23 2019 8:39:06 AM*
Napa	Combined Fire-Police	Supervisor	Tier 2/3	Oct 20 2019 8:44:00 PM
Napa	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:32:00 PM*
Napa	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:31:59 PM*
Napa	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:32:13 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Napa	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 21 2019 1:33:56 PM*
Napa	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:11 PM*
Napa County	County Administration	CEO	Tier 2/3	Oct 21 2019 1:33:56 PM*
Napa County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:31:59 PM*
Napa County	County Administration	Chief Operating Officer	Tier 2/3	Oct 21 2019 1:36:25 PM*
Napa County	County Administration	County Executive Officer	Tier 2/3	Oct 21 2019 1:31:59 PM*
Napa County	County OES	County OES	Tier 2/3	Oct 20 2019 2:00:00 PM
Napa County	County Administration	Director of Public Affairs	Tier 2/3	Oct 21 2019 1:33:39 PM*
Napa County	Office of Emergency Services	Emergency Services Manager	Tier 2/3	Oct 21 2019 1:31:59 PM*
Napa County	Information Technology	Info Systems Specialist	Tier 2/3	Oct 21 2019 1:31:59 PM*
Napa County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 21 2019 1:32:00 PM*
Napa County	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 21 2019 1:32:15 PM*
Napa County	Office of Emergency Services	OES Coordinator	Tier 2/3	Oct 21 2019 1:31:58 PM*
Napa County	County Administration	Risk and Emergency Services Manager	Tier 2/3	Oct 21 2019 1:31:59 PM*
Napa County	Sheriff's Department	Sheriff	Tier 2/3	Oct 21 2019 1:31:58 PM*
Napa County	Fire Department	Supervisor	Tier 2/3	Oct 20 2019 8:20:00 PM
Nevada	Fire Department	Dispatcher	Tier 2/3	Oct 20 2019 8:26:00 PM
Nevada	Police Department	Dispatcher	Tier 2/3	Oct 20 2019 8:22:00 PM
Nevada	City Administration	City Manager; Designated POC	Tier 2/3	Oct 21 2019 1:31:59 PM*
Nevada	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 21 2019 1:31:56 PM*
Nevada	Office of Emergency Services	General	Tier 2/3	Oct 21 2019 1:33:10 PM*
Nevada	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:59 PM*
Nevada County	County OES	County OES	Tier 2/3	Oct 20 2019 2:00:00 PM
Nevada County	Fire Department	Division Chief (24-hour)	Tier 2/3	Oct 21 2019 1:32:00 PM*
Nevada County	Fire Department	General	Tier 2/3	Oct 21 2019 1:33:01 PM*
Nevada County	OES	General	Tier 2/3	Oct 21 2019 1:32:05 PM*
Nevada County	Sheriff's Office	General (24-hour)	Tier 2/3	Oct 21 2019 1:37:10 PM*
Nevada County	OES	OES Director; Designated POC	Tier 2/3	Oct 21 2019 1:32:00 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Nevada County	OES	OES Manager	Tier 2/3	Oct 21 2019 1:32:00 PM*
Nevada County	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:00 PM*
Novato	Police Department	Supervisor	Tier 2/3	Oct 20 2019 8:33:00 PM
Oroville	City Administration	City Administrator	Tier 2/3	Oct 21 2019 1:32:02 PM*
Oroville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 21 2019 1:32:01 PM*
Oroville	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 20 2019 8:42:00 PM
Oroville	Fire Department	General (24-hour)	Tier 2/3	Oct 21 2019 1:32:01 PM*
Oroville	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:32:00 PM*
Pacifica	Dispatcher	Dispatcher	Tier 2/3	Oct 20 2019 12:14:00 PM
Paradise	Police Department	Dispatcher	Tier 2/3	Oct 20 2019 8:10:00 PM
Paradise	City Administration	General	Tier 2/3	Oct 21 2019 1:31:58 PM*
Paradise	City Administration	General	Tier 2/3	Oct 21 2019 1:32:01 PM*
Paradise	Police Department	General	Tier 2/3	Oct 21 2019 1:31:58 PM*
Paradise	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 21 2019 1:31:58 PM*
Paradise	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:59 PM*
Paradise	City Administration	Public Works Manager	Tier 2/3	Oct 21 2019 1:31:58 PM*
Paradise	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 21 2019 1:31:58 PM*
Petaluma	Police Department	Lieutenant	Tier 2/3	Oct 20 2019 8:35:00 PM
Placer County	CALFIRE/PCF	Assistant Chief	Tier 2/3	Oct 21 2019 1:32:00 PM*
Placer County	DPW	Assistant Director	Tier 2/3	Oct 21 2019 1:32:11 PM*
Placer County	CALFIRE/ECC	Battalion Chief	Tier 2/3	Oct 21 2019 1:32:16 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 21 2019 1:31:59 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 21 2019 1:31:58 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 21 2019 1:32:15 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 21 2019 1:31:58 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 21 2019 1:32:00 PM*
Placer County	FAC	Building Maintenance Superintendent	Tier 2/3	Oct 21 2019 1:32:02 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Placer County	CAL FIRE	Chief	Tier 2/3	Oct 21 2019 1:32:01 PM*
Placer County	IT	CIO	Tier 2/3	Oct 21 2019 1:32:01 PM*
Placer County	United Auburn Indian Community	Councilmember	Tier 2/3	Oct 21 2019 1:32:33 PM*
Placer County	County Administration	County Executive Officer	Tier 2/3	Oct 21 2019 1:32:11 PM*
Placer County	County OES	County OES	Tier 2/3	Oct 20 2019 2:00:00 PM
Placer County	CAL FIRE	Deputy Chief	Tier 2/3	Oct 21 2019 1:36:08 PM*
Placer County	DPW	Deputy Director	Tier 2/3	Oct 21 2019 1:31:56 PM*
Placer County	FAC	Deputy Director	Tier 2/3	Oct 21 2019 1:32:05 PM*
Placer County	PIO	Deputy Director	Tier 2/3	Oct 21 2019 1:32:03 PM*
Placer County	PIO	Director	Tier 2/3	Oct 21 2019 1:32:05 PM*
Placer County	OES	Emergency Services Coord	Tier 2/3	Oct 21 2019 1:32:00 PM*
Placer County	OES	Emergency Services Specialist	Tier 2/3	Oct 21 2019 1:32:10 PM*
Placer County	CAL FIRE	Emergency Command Center (24-hour)	Tier 2/3	Oct 21 2019 1:32:13 PM*
Placer County	DPW	Environmental. Utilities Manager	Tier 2/3	Oct 21 2019 1:32:11 PM*
Placer County	OES	General	Tier 2/3	Oct 21 2019 1:32:07 PM*
Placer County	PH	Health Officer	Tier 2/3	Oct 21 2019 1:32:06 PM*
Placer County	IT	IT Manager	Tier 2/3	Oct 21 2019 1:31:58 PM*
Placer County	IT	IT Manager	Tier 2/3	Oct 21 2019 1:32:04 PM*
Placer County	IT	IT Supervisor	Tier 2/3	Oct 21 2019 1:32:01 PM*
Placer County	IT	IT Supervisor	Tier 2/3	Oct 21 2019 1:31:56 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 21 2019 1:32:02 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 21 2019 1:32:09 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 21 2019 1:32:03 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 21 2019 1:31:56 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 21 2019 1:32:01 PM*
Placer County	IT	Main Telecom Number	Tier 2/3	Oct 21 2019 1:33:15 PM*
Placer County	County Administration	Marketing and Government Affairs Manager	Tier 2/3	Oct 21 2019 1:32:04 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Placer County	OES	OES Asst Director; Designated POC (24-hour)	Tier 2/3	Oct 21 2019 1:32:11 PM*
Placer County	OES	Placer County	Tier 2/3	Oct 21 2019 1:32:08 PM*
Placer County	FAC	Placer Facilities Mgt Emergency Line	Tier 2/3	Oct 21 2019 1:32:06 PM*
Placer County	PH	Program Manager	Tier 2/3	Oct 21 2019 1:32:01 PM*
Placer County	DPW	Roads Manager	Tier 2/3	Oct 21 2019 1:32:02 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 21 2019 1:32:03 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 21 2019 1:31:57 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 21 2019 1:32:01 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 21 2019 1:31:56 PM*
Placer County	Sheriff	Sheriff Dispatch (24- hour)	Tier 2/3	Oct 20 2019 8:30:00 PM*
Placer County	Fire Department	Supervisor	Tier 2/3	Oct 20 2019 8:10:00 PM
Placer County	Hbematol Pomo Tribe	Tribal Administrator	Tier 2/3	Oct 21 2019 1:32:00 PM*
Placerville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 21 2019 1:32:24 PM*
Placerville	Police Department	Dispatcher #333	Tier 2/3	Oct 20 2019 8:54:00 PM
Placerville	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:32:02 PM*
Placerville	Office of Emergency Services	OES Director	Tier 2/3	Oct 21 2019 1:33:37 PM*
Placerville	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:09 PM*
Placerville	Fire Department	Station 19 (24-hour)	Tier 2/3	Oct 24 2019 11:58:19 AM
Plumas County	Fire Department	Assistant Center Manager	Tier 2/3	Oct 20 2019 8:15:00 PM
Plumas County	County Administration	CAO; Designated POC	Tier 2/3	Oct 21 2019 1:32:44 PM*
Plumas County	Greenville Rancheria	Chairman	Tier 2/3	Oct 21 2019 1:32:30 PM*
Plumas County	Grindstone Rancheria	Chairman	Tier 2/3	Oct 21 2019 1:31:59 PM*
Plumas County	County OES	County OES	Tier 2/3	Oct 20 2019 2:00:00 PM
Plumas County	OES Director	Deputy Director (24- hour)	Tier 2/3	Oct 21 2019 1:31:56 PM*
Plumas County	Social Services	Director (24-hour)	Tier 2/3	Oct 21 2019 1:33:02 PM*
Plumas County	Sheriff's Office	Dispatch	Tier 2/3	Oct 21 2019 1:31:59 PM*
Plumas County	Combined Fire- Police	Dispatcher	Tier 2/3	Oct 20 2019 8:09:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Plumas County	Plumas Public Health	General	Tier 2/3	Oct 21 2019 1:32:42 PM*
Plumas County	OES	Main Office	Tier 2/3	Oct 21 2019 1:32:42 PM*
Plumas County	Public Health	MHOAC (24-hour)	Tier 2/3	Oct 21 2019 1:32:40 PM*
Plumas County	Sheriff	OES Director (24-hour)	Tier 2/3	Oct 21 2019 1:32:44 PM*
Plumas County	County Administration	Public Works Director	Tier 2/3	Oct 21 2019 1:32:41 PM*
Plumas County	OES	Special Ops Sgt. (24-hour)	Tier 2/3	Oct 21 2019 1:32:02 PM*
Plumas County	Fire Department	USFS PNF Dispatch (24-hour)	Tier 2/3	Oct 21 2019 1:31:58 PM*
Plumas County	Greenville Rancheria	Vice Chairperson	Tier 2/3	Oct 21 2019 1:32:30 PM*
Plymouth	City Administration	City Manager (24-hour), Designated POC	Tier 2/3	Oct 21 2019 1:32:04 PM*
Plymouth	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:00 PM*
Portola Valley	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 21 2019 11:58:00 AM*
Portola Valley	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:32:00 PM*
Portola Valley	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:59 PM*
Portola Valley	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 21 2019 1:32:01 PM
Portola Valley	City Administration	Town Manager	Tier 2/3	Oct 21 2019 1:31:59 PM*
Red Bluff	City Administration	City Administrator; Designated POC	Zone 1	Oct 23 2019 8:39:10 AM*
Red Bluff	Fire Department	Fire Chief	Zone 1	Oct 23 2019 8:39:06 AM*
Red Bluff	Police Department	Dispatch	Tier 2/3	Oct 20 2019 8:31:00 PM
Redwood City	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:31:58 PM*
Redwood City	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 21 2019 1:31:58 PM*
Redwood City	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:59 PM*
Redwood City	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 21 2019 1:31:58 PM*
Redwood City	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:31:59 PM*
Redwood City	dispatcher	dispatcher	Tier 2/3	Oct 20 2019 12:19:00 PM
Rocklin	City Administration	City Manager; Designated POC	Tier 2/3	Oct 21 2019 1:32:04 PM*
Rocklin	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 20 2019 8:45:00 PM
Rohnert Park	Police Department	Lieutenant	Tier 2/3	Oct 20 2019 8:15:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Roseville	Police Department	Battalion Chief	Tier 2/3	Oct 20 2019 8:55:00 PM
Saint Helena	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:31:58 PM*
Saint Helena	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:32:00 PM*
Saint Helena	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:58 PM*
Saint Helena	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 21 2019 1:32:46 PM*
San Bruno	Dispatcher	Dispatcher	Tier 2/3	Oct 20 2019 12:25:00 PM
San Joaquin County	County OES	County OES	N/A	Oct 20 2019 2:00:00 PM
San Mateo	Sergeant	Sergeant	Tier 2/3	Oct 20 2019 12:25:00 PM
San Mateo County	County Administration	Director of Customer Care	Tier 2/3	Oct 21 2019 1:32:08 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 21 2019 1:34:24 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 21 2019 1:32:57 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 21 2019 1:33:24 PM*
San Mateo County	Duty Officer	Duty Officer	Tier 2/3	Oct 20 2019 12:07:00 PM
San Mateo County	Office of Emergency Services	Emergency Coordinator	Tier 2/3	Oct 21 2019 1:34:51 PM*
San Mateo County	BART	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 21 2019 1:32:11 PM*
San Mateo County	County Administration	Key Accounts Executive	Tier 2/3	Oct 21 2019 1:32:04 PM*
San Mateo County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 21 2019 1:32:01 PM*
San Mateo County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 21 2019 1:32:11 PM*
San Mateo County	Office of Emergency Services	OES Supervisor (24-hour); Designated POC	Tier 2/3	Oct 21 2019 1:34:46 PM*
San Mateo County	County Administration	President of the Board	Tier 2/3	Oct 21 2019 1:32:07 PM*
San Mateo County	Supervisor	Supervisor	Tier 2/3	Oct 20 2019 12:19:00 PM
San Mateo County	BART	Watch Commander (24-hour)	Tier 2/3	Oct 22 2019 3:12:36 PM*
San Rafael	Police Department	Dispatcher	Tier 2/3	Oct 20 2019 8:03:00 PM
Santa Rosa	City Administration	Admin Sergeant	Tier 2/3	Oct 21 2019 1:32:13 PM*
Santa Rosa	Fire Department	Assistant Fire Marshal	Tier 2/3	Oct 21 2019 1:32:00 PM*
Santa Rosa	City Administration	Battalion Chief	Tier 2/3	Oct 21 2019 1:32:18 PM*
Santa Rosa	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:32:34 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Rosa	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:31:57 PM*
Santa Rosa	City Administration	Deputy Fire Chief	Tier 2/3	Oct 21 2019 1:32:34 PM*
Santa Rosa	Police Department	Disp. Supervisor	Tier 2/3	Oct 20 2019 8:28:00 PM
Santa Rosa	City Administration	Emergency Preparedness Coordinator (24-hour)	Tier 2/3	Oct 21 2019 1:31:58 PM*
Santa Rosa	Fire Department	Fire	Tier 2/3	Oct 21 2019 1:32:00 PM*
Santa Rosa	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:32:01 PM*
Santa Rosa	City Administration	Lieutenant	Tier 2/3	Oct 21 2019 1:32:59 PM*
Santa Rosa	City Administration	Lieutenant	Tier 2/3	Oct 21 2019 1:31:59 PM*
Santa Rosa	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:59 PM*
Santa Rosa	Police Department	Officer	Tier 2/3	Oct 20 2019 8:23:00 PM
Santa Rosa	City Administration	Planning and Economic Development Director	Tier 2/3	Oct 21 2019 1:32:01 PM*
Santa Rosa	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:01 PM*
Santa Rosa	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:33:14 PM*
Santa Rosa	City Administration	Public Information Officer	Tier 2/3	Oct 21 2019 1:32:54 PM*
Sebastopol	Police Department	Supervisor	N/A	Oct 20 2019 8:10:00 PM
Shafter	Police Department	Dispatcher	Tier 2/3	Oct 22 2019 8:29:00 AM
Sierra County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:31:58 PM*
Sierra County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:32:01 PM*
Sierra County	Dispatcher	Dispatcher	Tier 2/3	Oct 20 2019 12:18:00 PM
Sierra County	Dispatcher	Dispatcher	Tier 2/3	Oct 20 2019 12:29:00 PM
Sierra County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 21 2019 1:31:59 PM*
Sierra County	Fire Department	Emergency Fire Number (24-hour)	Tier 2/3	Oct 21 2019 1:31:59 PM*
Sierra County	OES	General	Tier 2/3	Oct 21 2019 1:33:08 PM*
Sierra County	OES	OES Coordinator; Designated POC	Tier 2/3	Oct 21 2019 1:32:00 PM*
Sierra County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 21 2019 1:32:00 PM*
Solano County	County OES	County OES	Tier 2/3	Oct 20 2019 2:00:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Solano County	Combined Fire-Police	Dixon Dispatch Center	Tier 2/3	Oct 20 2019 8:17:00 PM
Solano County	Combined Fire-Police	Officer in Charge	Tier 2/3	Oct 20 2019 8:25:00 PM
Sonoma	Police Department	Supervisor	Tier 2/3	Oct 20 2019 8:52:00 PM
Sonoma	City Administration	Assistant City Manager	Tier 2/3	Oct 21 2019 1:32:05 PM*
Sonoma	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:32:50 PM*
Sonoma	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:31:58 PM*
Sonoma	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:33:21 PM*
Sonoma	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:33:15 PM*
Sonoma	City Administration	Public Works Director/City Engineer	Tier 2/3	Oct 21 2019 1:32:11 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	CEO (24-hour)	Tier 2/3	Oct 21 2019 1:31:58 PM*
Sonoma County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:33:18 PM*
Sonoma County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:31:59 PM*
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Chairman	Tier 2/3	Oct 21 2019 1:32:10 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Chairman of the Board (24-hour)	Tier 2/3	Oct 21 2019 1:31:58 PM*
Sonoma County	Cloverdale Rancheria	Chairperson	Tier 2/3	Oct 21 2019 1:33:07 PM*
Sonoma County	Fort Independence Reservation	Chairperson	Tier 2/3	Oct 21 2019 1:34:45 PM*
Sonoma County	Mishewal-Wappo of Alexander Valley	Chairperson	Tier 2/3	Oct 21 2019 1:31:57 PM*
Sonoma County	Lytton Rancheria	Chairwoman	Tier 2/3	Oct 21 2019 1:32:00 PM*
Sonoma County	Susanville Indian Rancheria	Chairwoman (24-hour)	Tier 2/3	Oct 21 2019 1:32:03 PM*
Sonoma County	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:32:00 PM*
Sonoma County	County Administration	Communications & Engagement Coordinator	Tier 2/3	Oct 21 2019 1:33:06 PM*
Sonoma County	County Administration	Communications & Engagement Coordinator (24-hour)	Tier 2/3	Oct 21 2019 1:32:00 PM*
Sonoma County	County Administration	Community & Government Affairs Manager	Tier 2/3	Oct 21 2019 1:36:57 PM*
Sonoma County	Department of Health Services	Costal Valleys EMS (24-hour)	Tier 2/3	Oct 21 2019 1:31:57 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonoma County	County Administration	County Executive Officer	Tier 2/3	Oct 21 2019 1:32:00 PM*
Sonoma County	County OES	County OES	Tier 2/3	Oct 20 2019 2:00:00 PM
Sonoma County	Department of Emergency Management	Deputy Director (24-hour)	Tier 2/3	Oct 21 2019 1:32:35 PM*
Sonoma County	Office of Emergency Services	Emergency Coordinator (24-hour)	Tier 2/3	Oct 21 2019 1:32:02 PM*
Sonoma County	Office of Emergency Services	Emergency Manager (24-hour)	Tier 2/3	Oct 21 2019 1:31:57 PM*
Sonoma County	REDCOM	EMS Dispatch (24-hour)	Tier 2/3	Oct 21 2019 1:32:00 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Fire Chief (24-hour)	Tier 2/3	Oct 21 2019 1:32:49 PM*
Sonoma County	Fire Department	Fire Marshall	Tier 2/3	Oct 21 2019 1:33:08 PM*
Sonoma County	Cloverdale Rancheria	General	Tier 2/3	Oct 21 2019 1:37:16 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 21 2019 1:32:01 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 21 2019 1:31:59 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 21 2019 1:32:01 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 21 2019 1:00:00 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 21 2019 1:00:00 PM*
Sonoma County	Sonoma Water	General (24-hour)	Tier 2/3	Oct 21 2019 1:31:57 PM*
Sonoma County	Sonoma Water	General (24-hour)	Tier 2/3	Oct 21 2019 1:31:57 PM*
Sonoma County	Federated Indians of Graton Rancheria	Grants Administrator (24-hour)	Tier 2/3	Oct 21 2019 1:31:56 PM*
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Housing Director	Tier 2/3	Oct 23 2019 11:43:26 AM
Sonoma County	Office of Emergency Services	Main Office	Tier 2/3	Oct 21 2019 1:32:01 PM*
Sonoma County	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:57 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonoma County	Department of Health Services	Public Health Officer (24-hour)	Tier 2/3	Oct 21 2019 1:33:26 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Security Director (24-hour)	Tier 2/3	Oct 21 2019 1:31:58 PM*
Sonoma County	Sheriff's Office	Sheriff Dispatch (24-hour)	Tier 2/3	Oct 21 2019 1:32:32 PM*
Sonoma County	Sheriff's Dept	Sheriff's Liaison (24-hour)	Tier 2/3	Oct 21 2019 1:32:33 PM*
Sonoma County	Fire Department	Supervisor	Tier 2/3	Oct 20 2019 8:06:00 PM
Sonoma County	Police Department	Supervisor	Tier 2/3	Oct 20 2019 8:10:00 PM
Sonoma County	Federated Indians of Graton Rancheria	TANF Director (24-hour)	Tier 2/3	Oct 21 2019 1:31:57 PM*
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Tribal Administrator	Tier 2/3	Oct 21 2019 1:32:01 PM*
Sonoma County	Federated Indians of Graton Rancheria	Tribal Preservation Officer (24-hour)	Tier 2/3	Oct 21 2019 1:31:59 PM*
Sonoma County	Cloverdale Rancheria	Tribal Secretary	Tier 2/3	Oct 21 2019 1:31:59 PM*
Sonoma County	Cloverdale Rancheria	Tribal Treasurer (24-hour)	Tier 2/3	Oct 21 2019 1:31:59 PM*
South Lake Tahoe	Combined Fire-Police	Dispatcher 441	N/A	Oct 20 2019 8:42:00 PM
Suisun	Combined Fire-Police	Officer in Charge	N/A	Oct 20 2019 8:40:00 PM
Sutter County	Fire Department	Fire Chief	N/A	Oct 21 2019 1:32:00 PM*
Sutter County	County Administration	Interim County Administrator; Designated POC	N/A	Oct 21 2019 1:33:27 PM
Sutter County	OES	OES Director	N/A	Oct 21 2019 1:31:58 PM*
Sutter County	Supervisor	Supervisor	N/A	Oct 20 2019 12:11:00 PM
Sutter County	Sheriff's Office	Undersheriff	N/A	Oct 21 2019 1:32:22 PM*
Sutter Creek	City Administration	City Manager, Designated POC	Tier 2/3	Oct 21 2019 1:32:01 PM*
Sutter Creek	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:32:58 PM*
Sutter Creek	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:32:02 PM*
Sutter Creek	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:25 PM*
Taft	Police Department	Duty Chief	Tier 2/3	Oct 22 2019 8:31:00 AM
Tehama County	Fire Department	CAL FIRE (24-hour)	Zone 1	Oct 23 2019 8:39:16 AM*
Tehama County	County Administration	CAO; Designated POC	Zone 1	Oct 23 2019 8:38:44 AM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Tehama County	Paskenta Rancheria	Chairman	Zone 1	Oct 23 2019 8:39:33 AM*
Tehama County	Sheriff's Department	Communications Supervisor	Zone 1	Oct 23 2019 8:38:55 AM*
Tehama County	Police Department	Dispatch	Zone 1	Oct 20 2019 8:38:00 PM
Tehama County	Sheriff's Office	Dispatch (24-hour)	Zone 1	Oct 23 2019 8:39:07 AM*
Tehama County	OES	Emergency (24-hour)	Zone 1	Oct 20 2019 2:00:00 PM*
Tehama County	Fire Department	Fire Captain	Zone 1	Oct 20 2019 8:42:00 PM
Tehama County	Sheriff's Office	Sheriff (24-hour)	Zone 1	Oct 23 2019 8:38:42 AM*
Ukiah	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:31:59 PM*
Ukiah	City Administration	Community Service Director	Tier 2/3	Oct 21 2019 1:32:01 PM*
Ukiah	City Administration	Electric Utility Director; Designated POC	Tier 2/3	Oct 21 2019 1:32:00 PM
Ukiah	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:31:57 PM*
Ukiah	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:59 PM*
Ukiah	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:31:58 PM*
Ukiah	Police Department	PSD	Tier 2/3	Oct 20 2019 8:03:00 PM
Vacaville	Combined Fire-Police	Dispatcher	Zone 1	Oct 20 2019 8:54:00 PM
Vallejo	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 20 2019 8:45:00 PM
Wheatland	City Administration	City Manager; Designated POC	Tier 2/3	Oct 21 2019 1:32:02 PM*
Wheatland	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 21 2019 1:35:10 PM*
Wheatland	Fire Department	General (24-hour)	Tier 2/3	Oct 21 2019 1:32:55 PM*
Willits	Combined Fire-Police	PSD	Tier 2/3	Oct 20 2019 8:03:00 PM
Windsor	City Administration	Analyst Manager	Tier 2/3	Oct 21 2019 1:32:00 PM*
Windsor	City Administration	Assistant City Manager/Clerk	Tier 2/3	Oct 21 2019 1:32:21 PM*
Windsor	Fire Department	Battalion Chief	Tier 2/3	Oct 21 2019 1:32:31 PM*
Windsor	City Administration	City Manager	Tier 2/3	Oct 21 2019 1:32:21 PM*
Windsor	Public Works Department	Deputy Director of Operations	Tier 2/3	Oct 21 2019 1:33:05 PM*
Windsor	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 21 2019 1:31:59 PM*
Windsor	Public Works Department	Director & Town Engineer	Tier 2/3	Oct 21 2019 1:32:02 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Windsor	Fire Department	Fire Chief	Tier 2/3	Oct 21 2019 1:32:28 PM*
Windsor	Fire Department	Fire Prevention	Tier 2/3	Oct 21 2019 1:31:58 PM*
Windsor	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:38 PM*
Windsor	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:03 PM*
Woodside	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 21 2019 1:31:58 PM*
Woodside	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 21 2019 1:31:58 PM*
Woodside	Police Department	Police Chief	Tier 2/3	Oct 21 2019 1:32:01 PM*
Woodside	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 21 2019 1:32:22 PM*
Yolo County	County OES	County OES	Tier 2/3	Oct 20 2019 2:00:00 PM
Yolo County	Combined Fire-Police	Supervisor	Tier 2/3	Oct 20 2019 8:20:00 PM
Yountville	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 21 2019 1:32:12 PM*
Yountville	City Administration	Mayor	Tier 2/3	Oct 21 2019 1:31:57 PM*
Yountville	Fire Department	Non-Emergency	Tier 2/3	Oct 21 2019 1:31:57 PM*
Yountville	City Administration	Public Works Director (24-hour)	Tier 2/3	Oct 21 2019 1:31:57 PM*
Yountville	City Administration	Town Manager	Tier 2/3	Oct 21 2019 1:31:58 PM*
Yountville	CAL FIRE	Yountville Battalion Chief	Tier 2/3	Oct 21 2019 1:32:18 PM*
Yuba	Badge 467	Badge 467	N/A	Oct 20 2019 12:16:00 PM
Yuba County	Police Department	BDOC Controller	Tier 2/3	Oct 20 2019 8:58:00 PM
Yuba County	County Administration	Chair of the Board	Tier 2/3	Oct 21 2019 1:32:04 PM*
Yuba County	County Administration	County Executive Officer	Tier 2/3	Oct 21 2019 1:32:28 PM*
Yuba County	County OES	County OES	Tier 2/3	Oct 20 2019 2:00:00 PM
Yuba County	County Administration	Director	Tier 2/3	Oct 21 2019 1:32:02 PM*
Yuba County	Office of Emergency Services	Emergency Manager (24-hour); Designated POC	Tier 2/3	Oct 21 2019 1:32:25 PM*
Yuba County	OES	General	Tier 2/3	Oct 21 2019 1:32:23 PM*
Yuba County	County Administration	Health Administrator	Tier 2/3	Oct 21 2019 1:37:09 PM*
Yuba County	County Administration	Health Administrator	Tier 2/3	Oct 22 2019 3:17:15 PM*
Yuba County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 21 2019 1:32:01 PM*

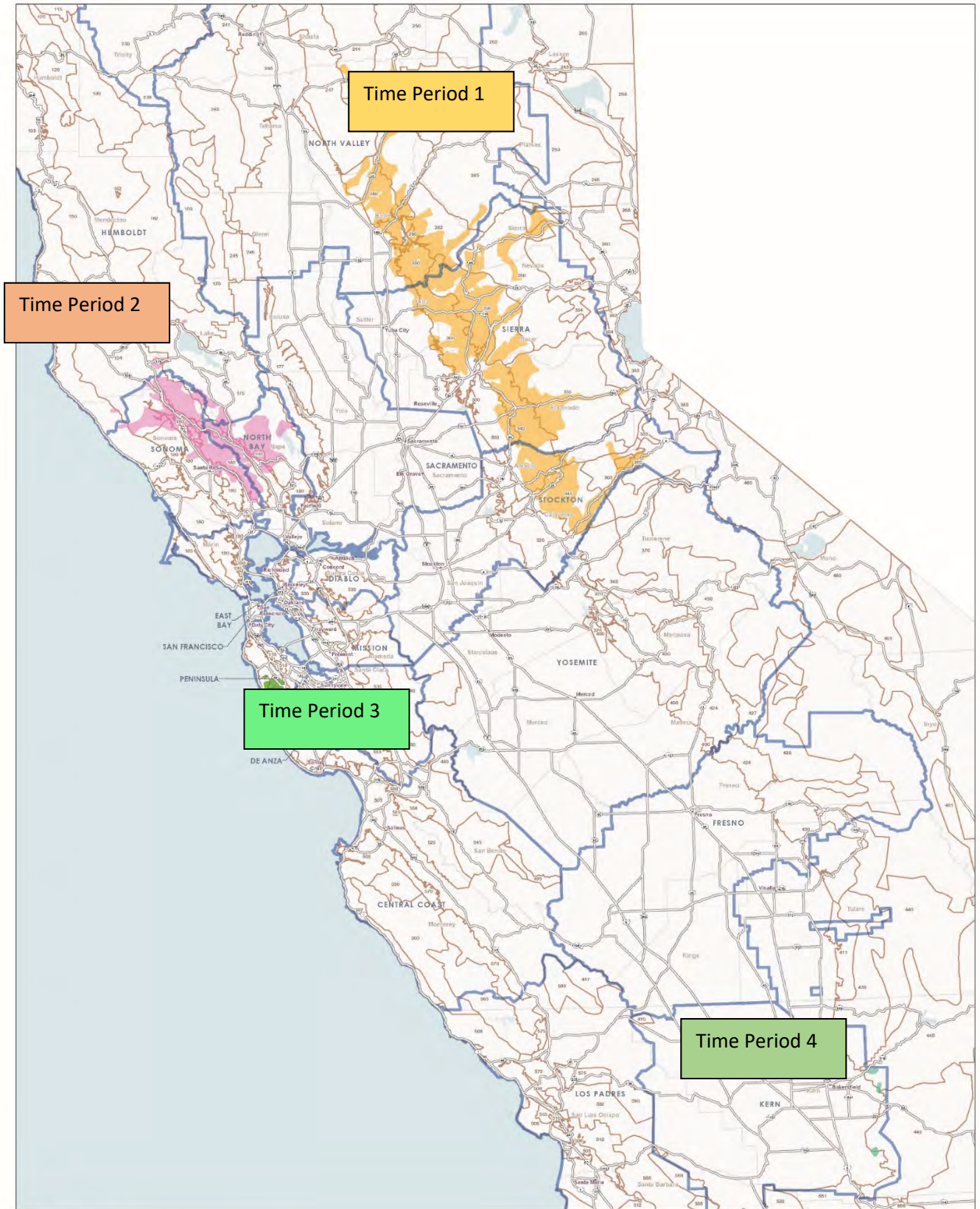
City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Yuba County	Combined Fire-Police	Public Safety Dispatcher	Tier 2/3	Oct 20 2019 8:48:00 PM
Yuba County	Trina Marine Ruano Family	Representative	Tier 2/3	Oct 21 2019 1:32:22 PM*

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX E

FIRE INDEX AREA MAP AND EVENT LOCATION MAPS

Northern California De-Energization Scope



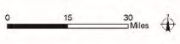
PG&E Overview

- TIME PERIOD 1 D-04, T_24hrs_1022_2206
- TIME PERIOD 2 D-04, T_24hrs_1022_1155
- TIME PERIOD 3 D-01, T_24hrs_1022_1941
- TIME PERIOD 4 D-01, T_24hrs_1022_8002
- Division Boundary
- Fire Index Area

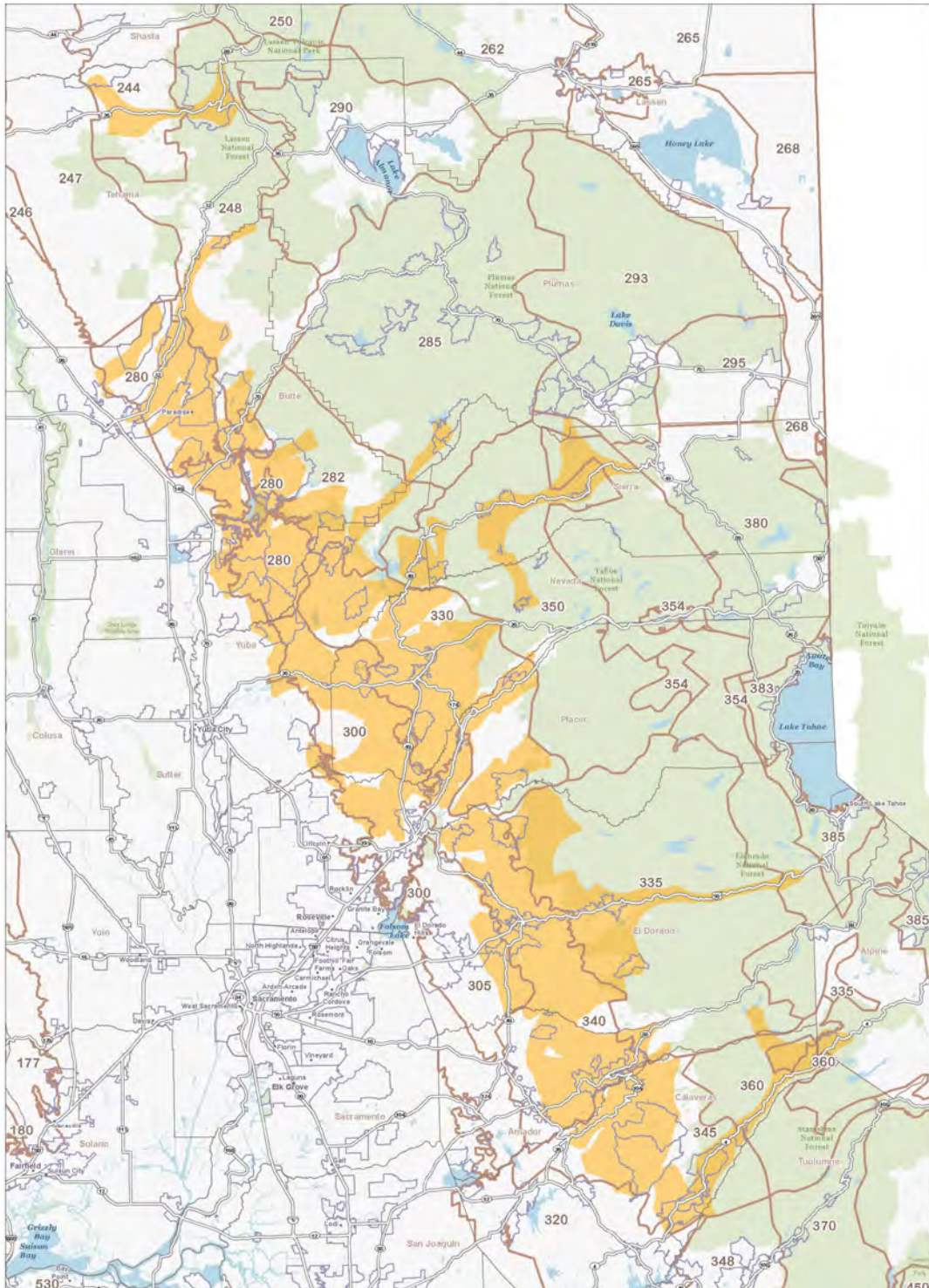
Last Updated
 October 29, 2019
 11:17 AM

Pacific Gas and Electric Company

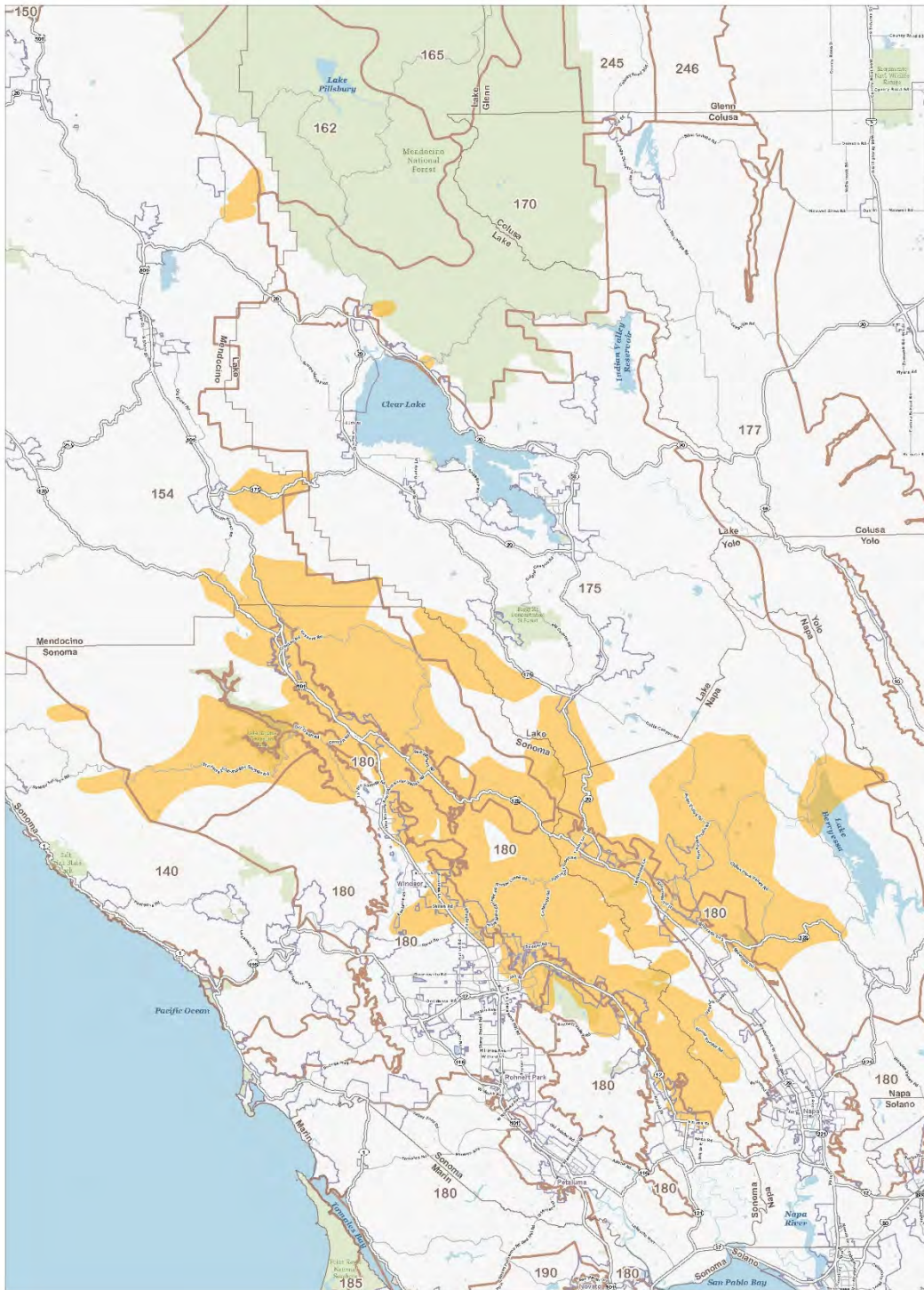
The information in this map is intended only to provide customers with a general estimate regarding potential locations that may be impacted by a PSPS event should one become necessary. Conditions affecting a possible PSPS event can change quickly and the actual impact of a future PSPS event is uncertain.



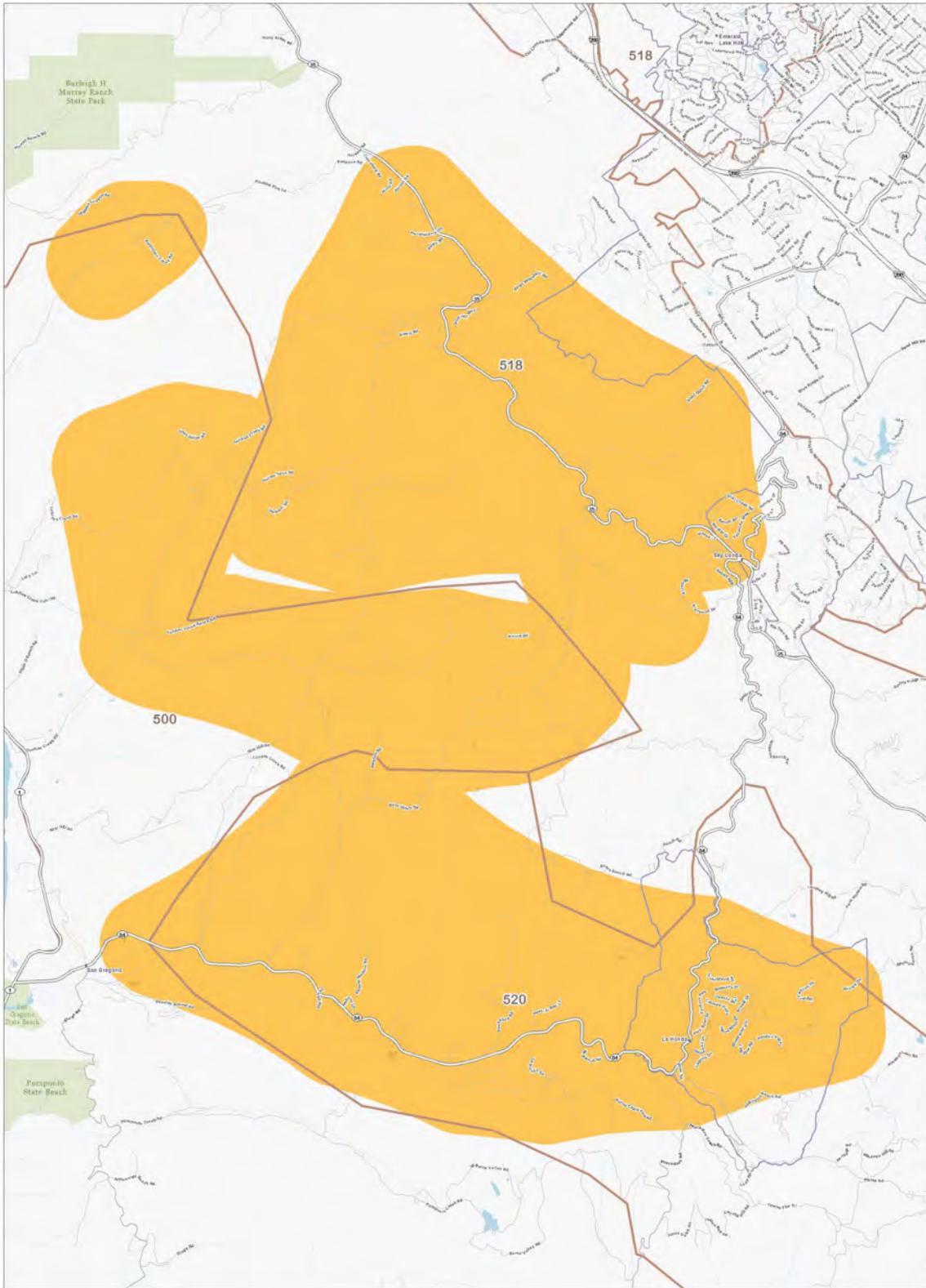
Time Period 1



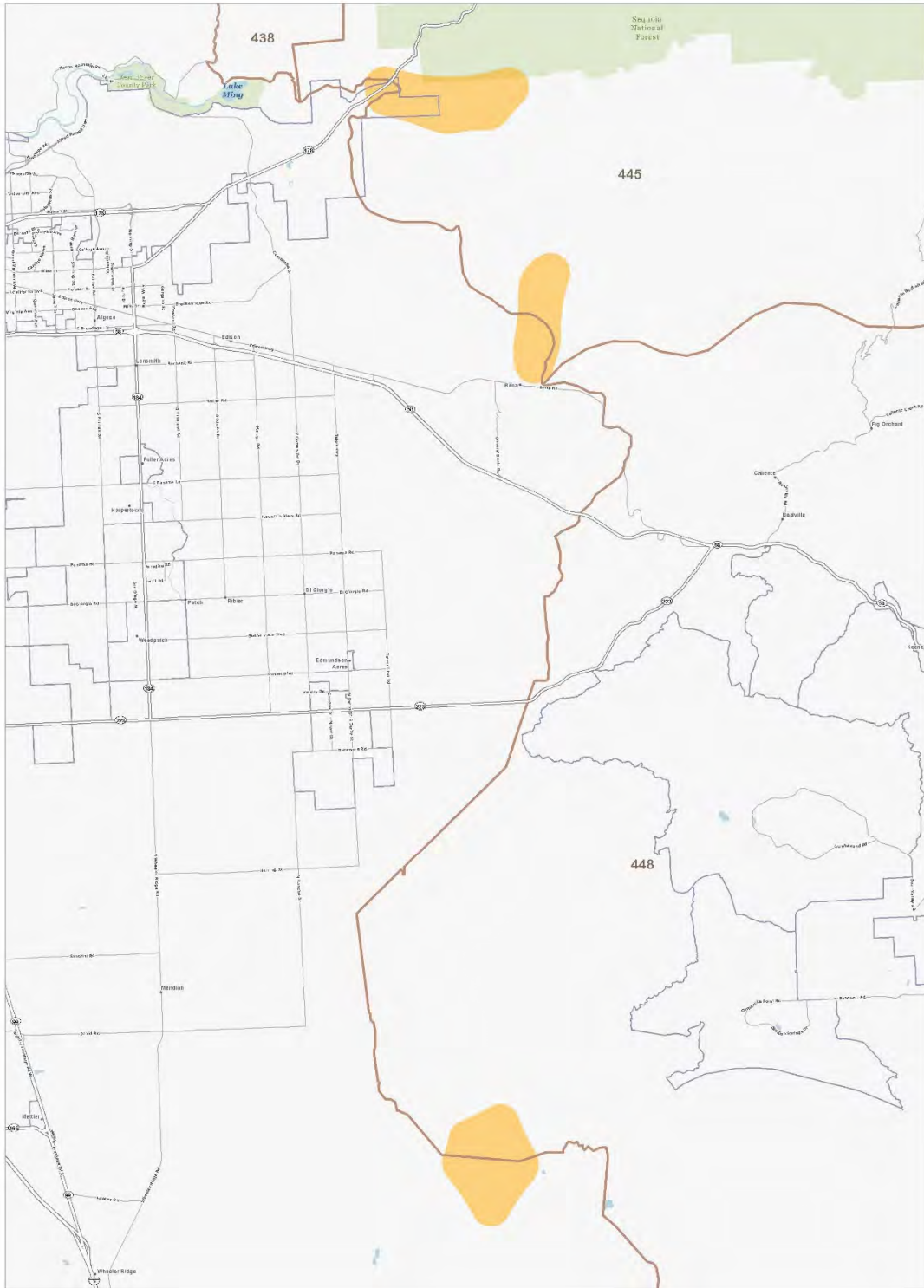
Time Period 2



Time Period 3



Time Period 4



PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX F

SECTION 12 – COMMUNITY ASSISTANCE LOCATIONS

**Table 8. Community Resource Centers Provided by PG&E
Between October 9-12, 2019 for the PSPS Event**

County	Location Type	Address	Total # Visitors	Date / Time First Opened	Date / Time Closed
Alpine	Bear Valley Transportation Center	132 Bear Valley Rd Bear Valley, CA	15	10/24/19 0800	10/24/19 2100
Amador	Mace Meadows Golf Course	26570 Fairway Dr Pioneer, CA	42	10/24/19 0800	10/24/19 2100
Amador	St. Katharine Drexel Parish	11361 Prospect Dr Jackson, CA	13	10/24/19 0800	10/24/19 2100
Butte	Costco	2100 Dr. Martin Luther King Jr. Pkwy Chico, CA	17	10/24/19 0800	10/24/19 2200
Butte	Strip Mall Parking Lot	14144 Lakeridge Court Magalia, CA	86	10/23/19 1500	10/24/19 2200
Butte	Bird Street School Parking Lot	1421 Bird Street Oroville, CA	12	10/24/19 0800	10/24/19 2200
Calaveras	Black Bart Players	580 S. Algiers Street Murphys, CA	29	10/24/19 0800	10/24/19 2200
Calaveras	Meadowmont Shopping Center Parking Lot	2182 Highway 4 Arnold, CA	111	10/24/19 0800	10/24/19 2200
Calaveras	Veterans of Foreign Affairs - Post 3322 Parking Lot	202 Spink Rd West Point, CA	11	10/24/19 0800	10/24/19 2200
El Dorado	Knotty Pine Lanes Parking Lot	2667 Sanders Dr. #1 Pollock Pines, CA	46	10/24/19 0800	10/25/19 1300
El Dorado	Former County Sheriffs Office	300 Fair Ln Placerville, CA	37	10/24/19 0800	10/25/19 1300
El Dorado	Buffalo Hill Center	6023 Front Street 37 Georgetown, CA	43	10/24/19 0800	10/25/19 1300
Lake	Konocti Vista Casino	2755 Mission Rancheria Rd Lakeport, CA	2	10/24/19 0800	10/24/19 1700
Lake	Twin Pines Casino	22223 California 29 Middletown, CA	7	10/24/19 0800	10/24/19 1700
Mendocino	Potter Valley Bible Church	10151 Main St Potter Valley, CA	4	10/24/19 0800	10/24/19 2100
Napa	Napa County Fairgrounds	1435 North Oak St Calistoga, CA	27	10/24/19 0800	10/25/19 1300
Napa	St. Helena Catholic School	1255 Oak Ave St. Helena, CA	23	10/24/19 0800	10/25/19 1300
Nevada	Sierra College – Grass Valley	250 Sierra College Dr Grass Valley, CA	165	10/24/19 0800	10/25/2019 2000

County	Location Type	Address	Total # Visitors	Date / Time First Opened	Date / Time Closed
Nevada	Former Penn Valley Community Church	11739 Spenceville Rd Penn Valley, CA	20	10/24/19 0800	10/25/2019 2000
Nevada	Elks Lodge	518 State Hwy 49 Nevada City, CA	20	10/24/19 0800	10/25/2019 2000
Placer	Gold County Fairgrounds	209 Fairgate Rd Auburn, CA	11	10/24/19 0800	10/24/19 2200
Placer	McBean Pavilion Parking Lot	75 McBean Park Dr Lincoln, CA	4	10/24/19 0800	10/24/19 2200
Placer	Canyon View Assembly Church	23221 Forest Hill Rd Forest Hill, CA	8	10/24/19 0800	10/24/19 2200
San Mateo	La Honda Fire Brigade	8945 La Honda Rd La Honda, CA	6	10/24/19 0800	10/24/19 1700
Sonoma	Cloverdale Citrus Fair	1 Citrus Fair Dr Cloverdale, CA	31	10/24/19 0800	10/25/2019 2000
Sonoma	Santa Rosa Veterans Memorial Building	1351 Maple Ave Santa Rosa, CA	60	10/24/19 0800	10/25/2019 2000
Sonoma	Hanna Boys Center (Indoor)	17000 Arnold Dri Sonoma, CA	9	10/24/19 0800	10/25/2019 2000
Yuba	Alcouffe Community Center (Indoor)	9185 Marysville Rd Oregon House, CA	147	10/23/19 1630	10/25/19 1900

Table 9: Summary of PG&E's temporary generation deployments for PSPS 10/23 – 10/25 Event

Backup power support for exceptional circumstances impacting public safety			
County	Site type	Size (kW) deployed	Reason deployed
Calaveras	Fire department	35	Emergency operations
Nevada	County EOC and law enforcement	180	Emergency operations
Nevada	Hospital	800	Public health/safety
Sonoma	Senior living facility	200	Public health or safety: Facility served as shelter/resource center for vulnerable group

County	Site type	Temporary microgrids Size (kW) deployed	Reason deployed
Napa	Temporary microgrid - Angwin	1000	Pre-configured as pilot Resilience Zone
Napa	Temporary microgrid - Calistoga	6500	Tier 1 center with sufficient isolation devices to isolate energized area from Tiers 2/3, and with gen already mobilized at the substation
El Dorado	Temporary microgrid - Placerville	6000	Tier 1 center with sufficient isolation devices to isolate energized area from Tiers 2/3; sufficient space at substation to house mobile gen
El Dorado	Temporary microgrid support - Placerville	70	Support temporary microgrid
Nevada	Temporary microgrid - Grass Valley	9500	Tier 1 center with sufficient isolation devices to isolate energized area from Tiers 2/3; sufficient space at substation to house mobile gen

Backup power for PG&E PSPS operations and other critical PG&E facilities			
County	Site type	Size (kW) deployed	Reason deployed
Lake	PG&E PSPS Operations Lodging	275	Critical to PSPS operations
Lake	PG&E PSPS Operations Lodging	350	Critical to PSPS operations
Solano	PG&E Communications tower	36	Grid operations & communications

VERIFICATION

I, undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for that reason.

I have read the foregoing "PG&E Public Safety Power Shutoff Report to the CPUC" and I am informed and believe the matter stated therein are true.

I declare under penalty of perjury that the foregoing is true and correct

Executed at San Francisco, California this 8th day of November,

2019.



MICHAEL A. LEWIS

Senior Vice President, Electric Operations
PACIFIC GAS AND ELECTRIC COMPANY