

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2023
Data Response

PG&E Data Request No.:	CalAdvocates_019-Q003		
PG&E File Name:	WMP-Discovery2023_DR_CalAdvocates_019-Q003		
Request Date:	April 25, 2023	Requester DR No.:	CalAdvocates-PGE-2023WMP-19
Date Sent:	April 28, 2023	Requesting Party:	Public Advocates Office
DRU Index #:		Requester:	Holly Wehrman

The following questions relate to your 2023-2025 WMP submission and your responses to data request CalAdvocates-PGE-2023WMP-15.

QUESTION 003

- a) State the total costs that PG&E incurred in 2022 for asset inspections and maintenance on covered conductor distribution lines installed in the HFTD.
- b) State the total number of circuit-miles of covered conductor distribution lines that PG&E had in the HFTD as of January 1, 2022.
- c) State the total costs that PG&E incurred in 2022 for asset inspections and maintenance on underground distribution lines installed in the HFTD.
- d) State the total number of circuit-miles of underground distribution lines that PG&E had in the HFTD as of January 1, 2022.
- e) State the total costs that PG&E incurred in 2022 for asset inspections and maintenance on bare overhead distribution lines installed in the HFTD.
- f) State the total number of circuit-miles of bare overhead distribution lines that PG&E had in the HFTD as of January 1, 2022.

ANSWER 003

- a) In 2022, we spent \$241 million for asset inspections and maintenance on distribution overhead lines installed in the HFTDs. We do not differentiate costs between covered and bare conductor, so these costs are for all assets in the HFTDs. Further, we only included the maintenance costs associated with general overhead Electric Corrective (EC) Notifications. These costs are tracked at the Maintenance Activity Type (MAT) level, not detailed by asset type, so we could not extract the costs associated with conductor only EC Notifications. In addition, the costs for our proactive asset replacement programs were not included.
- b) In response to 2022 WMP Discovery, Cal Advocates 028, Question 3, provided on August 1, 2022, PG&E reported our total overhead distribution line circuit-miles as approximately 25,030 in the HFTDs. This data was originally extracted from the Quarterly Data Report (QDR), Table 8.

Our GIS system is a dynamic, “real-time” system that reflects the current assets in our service territory. When old assets are removed, or replaced, they are removed from the GIS system. In addition, our GIS system does not include an attribute to

distinguish between covered and bare conductor. As a result, we are only able to provide the total overhead distribution line circuit-miles, not the breakdown between covered and bare conductor.

- c) In 2022, we spent \$109 million for asset inspections and maintenance on distribution underground lines system-wide. We do not track whether costs for distribution underground line inspections and maintenance occur in HFTD and non-HFTDs.
- d) In response to 2022 WMP Discovery, Cal Advocates 028, Question 3, provided on August 1, 2022, we reported our total underground distribution line circuit-miles as approximately 2,855 in the HFTDs. This data was originally extracted from the QDR, Table 8.
- e) See the response to subpart (a).
- f) See the response to subpart (b).