

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Wildfire Mitigation Plans**  
**Rulemaking 18-10-007**  
**Data Response**

PG&E Data Request No.:	TURN_016-Q03		
PG&E File Name:	WildfireMitigationPlans_DR_TURN_016-Q03		
Request Date:	February 19, 2021	Requester DR No.:	WMP DR TURN-PGE-002
Date Sent:	February 24, 2021	Requesting Party:	The Utility Reform Network
PG&E Witness:		Requester:	Marcel Hawiger

**QUESTION 03**

PG&E Excel data attachment, Table 12, initiative 7.3.3.6 (Distribution pole replacement): Please note that PG&E used “line miles” while SCE used “# of pole remediations” as the units. Please explain whether PG&E converted some alternative units to obtain “line miles.” If yes, please explain the calculations used for the conversion and provide the original base units used for the conversion for each relevant year.

**ANSWER 03**

Throughout Table 12, PG&E generally aligned with the original WSD template for the 2021 WMP that directed each initiative scope to be communicated in terms of “line miles treated.” Therefore, PG&E translated the work volumes for programs, including Distribution Pole Replacement (7.3.3.6) for their natural units to an estimated or calculated “line miles treated.” In the case of initiative 7.3.3.6, the line miles treated number reported in Table 12 aligns with the percent of PG&E’s overhead assets that are covered via detailed overhead inspection cycles in a given year. PG&E then replaces or reinforces poles that are identified through the annual pole test and treat and detailed overhead inspections, however the estimated line miles treated was not based on the forecasted number of poles to be addressed / remediated each year. For reference, and comparison to the referenced information from SCE, PG&E’s 2021 annual forecast for the number of poles to be remediated are as follows:

- Poles to be replaced forecast: 9,587
- Poles treated / reinforced forecast: 1,731