

**2020**  
**ANNUAL REPORT**

*of*

**Pacific Gas and Electric Company**  
**77 Beale Street**  
**P.O. Box 770000, B7C**  
**San Francisco, CA 94177**


*to the*

**Public Utilities Commission**  
**of the**  
**State of California**  
**For the Year Ended December 31, 2020**



*Volume No. 2 (Form 2)*

**FERC FORM NO. 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

<b>IDENTIFICATION</b>		
01 Exact Legal Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	02 Year of Report  Dec. 31, 2020	
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i>  77 Beale Street, P.O. Box 770000, San Francisco, CA 94177		
05 Name of Contact Person  Jennifer Garboden	06 Title of Contact Person Director, Corporate Accounting	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i>  77 Beale Street, Mail Code B7A, P.O. Box 770000, San Francisco, CA 94177		
08 Telephone of Contact Person, <i>Including Area Code</i>  (415)-973-5456	09 This Report is  (1) *An Original  (2) A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i>  04/13/2021
<b>ATTESTATION</b>		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name  DAVID THOMASON	02 Title  Vice President, CFO, and Controller Pacific Gas and Electric Company	
03 Signature  	04 Date Signed <i>(Mo, Day, Yr)</i>  04/13/2021	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report  2020/Q4
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," for certain pages. Omit pages where the response are "none," as appropriate, where no information or amounts have been reported "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information.....	101	Ed. 12-87	*
Control Over Respondent.....	102	Ed. 12-87	*
Corporations Controlled by Respondent.....	103	Ed. 12-87	*
Security Holders and Voting Powers.....	107	Ed. 12-87	*
Important Changes During the Year.....	108	Ed. 12-87	*
Comparative Balance Sheet.....	110-113	Rev.12-93	
Statement of Income for the Year.....	114-117	Rev.12-93	
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-88	
Statement of Cash Flows.....	120-121	Rev.12-93	
Notes to Financial Statements.....	122	Ed. 12-88	*
Statement of Accumulated Comprehensive Income and Hedging Activities.....	122(a)(b)	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	
Gas Plant in Service.....	204-209	Ed. 12-89	
Gas Property and Capacity Leased from Others.....	212	Ed. 12-88	NONE
Gas Property and Capacity Leased to Others.....	213	Ed. 12-88	NONE
Gas Plant Held for Future Use.....	214	Ed. 12-89	NONE
Construction Work in Progress - Gas.....	216	Ed. 12-87	
Non-Traditional Rate Treatment Afforded New Projects.....	217	Ed. 12-87	NA
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	NA
Accumulated Provision for Depreciation of Gas Utility Plant.....	219	Ed. 12-87	
Gas Stored.....	220	Ed. 12-87	
Investments.....	222-223	Ed. 12-86	
Investments in Subsidiary Companies.....	224-225	Ed. 12-89	*
Prepayments.....	230	Ed. 12-88	
Extraordinary Property Losses.....	230	Ed. 12-88	NONE
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	NONE
Other Regulatory Assets.....	232	New 12-93	*
Miscellaneous Deferred Debits.....	233	Ed. 12-89	*
Accumulated Deferred Income Taxes.....	234-235	Ed. 12-89	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock.....	250-251	Ed. 12-89	*
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-86	NA
Other Paid-in Capital.....	253	Ed. 12-86	*
Discount on Capital Stock.....	254	Ed. 12-86	*
Capital Stock Expense.....	254	Ed. 12-86	*
Securities Issued or Assumed and Securities Refunded or Retired During the Year.....	255	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-89	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt.....	258-259	Ed. 12-88	

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b> (Continued)			
Unamortized Loss and Gain on Reaquired Debt.....	260	Ed. 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes.....	261	Ed. 12-88	*
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-88	*
Miscellaneous Current and Accrued Liabilities.....	268	Ed. 12-86	
Other Deferred Credits.....	269	Ed. 12-88	*
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	*
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-93	*
Other Regulatory Liabilities.....	278	New 12-93	*
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Gas Operating Revenues.....	300-301	Ed. 12-89	
Revenues from Transportation of Gas of Others Through Gathering Facilities..	302-303	Ed. 12-88	NONE
Revenues from Transportation of Gas of Others Through Transmission Facilit	304-305	Ed. 12-88	
Revenues from Storage of Gas of Others.....	306-307	Ed. 12-89	NONE
Other Gas Revenues.....	308	Ed. 12-88	
Discounted Rate Services and Negotiated Rate Services.....	313	Rev. 12-88	
Gas Operation and Maintenance Expenses.....	317-325	Ed. 12-89	
Exchange and Imbalance Transactions.....	328	Rev. 12-88	NA
Gas Used in Utility Operations.....	331	Ed. 12-88	
Transmission and Compression of Gas by Others.....	332	Ed. 12-86	NA
Other Gas Supply Expenses.....	334	Ed. 12-87	NONE
Miscellaneous General Expenses - Gas.....	335	Ed. 12-86	
Depreciation, Depletion, and Amortization of Gas Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-86	NA
<b>COMMON SECTION</b>			
Regulatory Commission Expenses.....	350-351	Ed. 12-89	*
Employee Pensions and Benefits (Account 926).....	352	Ed. 12-89	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	*
Charges for Outside Professional and Other Consultative Services.....	357	Ed. 12-87	
Transactions with Affiliated Companies.....	358	Ed. 12-87	
<b>GAS PLANT STATISTICAL DATA</b>			
Compressor Stations.....	508-509	Ed. 12-86	
Gas Storage Projects.....	512-513	Ed. 12-91	
Transmission Lines.....	514	Ed. 12-87	
Transmission System Peak Deliveries.....	518	Ed. 12-88	
Auxiliary Peaking Facilities.....	519	Ed. 12-86	
Gas Account - Natural Gas.....	520	Ed. 12-91	
System Map.....	522	Ed. 12-86	
Footnote Reference.....	551	Ed. 12-86	NONE
Footnote Text.....	552	Ed. 12-86	NONE
Stockholder's Reports (check appropriate box).....			
( X ) Four copies will be submitted.			
<b>SUPPLEMENTAL FINANCIAL DATA</b>			
Selected Financial Data.....	600-601		
* Refer to the Annual Report of the Electric Department			

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year/Period of Report End of 2020/Q4
--	---	--	---

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	99,319,294,639	93,917,917,269
3	Construction Work in Progress (107)	200-201	2,758,242,099	2,672,175,058
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		102,077,536,738	96,590,092,327
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	41,313,895,992	39,506,642,610
6	Net Utility Plant (Enter Total of line 4 less 5)		60,763,640,746	57,083,449,717
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	178,852,456	134,676,856
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		359,475,767	397,424,984
10	Spent Nuclear Fuel (120.4)		2,681,225,483	2,566,969,545
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	2,853,008,174	2,743,468,286
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		366,545,532	355,603,099
14	Net Utility Plant (Enter Total of lines 6 and 13)		61,130,186,278	57,439,052,816
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		55,907,325	55,907,325
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		30,315,734	29,974,881
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	134,313,797	48,216,341
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	104,757,860	361,842,950
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		3,577,735,621	3,212,389,977
29	Special Funds (Non Major Only) (129)		1,153,128,788	879,638,841
30	Long-Term Portion of Derivative Assets (175)		135,917,617	123,756,001
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		5,136,169,417	4,655,818,991
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		59,291,720	294,434,921
36	Special Deposits (132-134)		143,144,862	7,195,190
37	Working Fund (135)		18,975	147,415
38	Temporary Cash Investments (136)		196,000,000	824,500,000
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		341,025,012	1,391,312,162
41	Other Accounts Receivable (143)		1,624,531,567	3,075,983,285
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		27,986,632	58,239,935
43	Notes Receivable from Associated Companies (145)		1,504,095,027	0
44	Accounts Receivable from Assoc. Companies (146)		46,819,315	62,212,613
45	Fuel Stock (151)	227	1,378,183	961,981
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	533,278,843	549,615,749
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	512,269,640	409,110,109

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		104,757,860	361,842,950
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		93,819,226	95,650,896
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		698,753,381	410,148,517
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		3,420	1,560,329
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		123,798,662	968,707,535
62	Miscellaneous Current and Accrued Assets (174)		613,965,320	185,743,895
63	Derivative Instrument Assets (175)		167,726,528	153,330,724
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		135,917,617	123,756,001
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		6,391,257,572	7,886,776,435
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		198,238,360	693,998
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	51,795,210	68,590,956
72	Other Regulatory Assets (182.3)	232	16,056,902,402	7,027,240,817
73	Prelim. Survey and Investigation Charges (Electric) (183)		-558	-558
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		3,056,319	1,358,396
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	5,832,130,624	45,196,485
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		62,997,566	77,021,591
82	Accumulated Deferred Income Taxes (190)	234	9,318,986,643	9,503,725,902
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		31,524,106,566	16,723,827,587
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		104,237,627,158	86,761,383,154

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,321,874,045	1,321,874,045
3	Preferred Stock Issued (204)	250-251	257,994,575	257,994,575
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		1,805,194,230	1,805,194,230
7	Other Paid-In Capital (208-211)	253	26,516,580,090	6,780,547,928
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)	254b	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)	118-119	-4,351,842,483	-4,735,473,388
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-32,541,627	-59,869,210
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-4,621,218	1,017,789
16	Total Proprietary Capital (lines 2 through 15)		25,476,768,827	5,335,417,184
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	31,852,940,000	19,887,100,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		20,595,301	0
24	Total Long-Term Debt (lines 18 through 23)		31,832,344,699	19,887,100,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,211,735,102	1,732,629,877
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,769,431,843	26,007,532,982
29	Accumulated Provision for Pensions and Benefits (228.3)		2,342,629,053	1,914,041,383
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,338,475,830	1,530,158,186
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		194,661,444	124,040,367
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		6,412,100,889	5,853,792,194
35	Total Other Noncurrent Liabilities (lines 26 through 34)		14,269,034,161	37,162,194,989
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		3,555,000,000	3,138,570,758
38	Accounts Payable (232)		3,185,186,054	3,902,787,143
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		46,554,806	118,946,829
41	Customer Deposits (235)		113,023,366	180,930,636
42	Taxes Accrued (236)	262-263	453,585,015	466,656,094
43	Interest Accrued (237)		451,126,305	967,014,530
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		36,799,544	30,322,243
48	Miscellaneous Current and Accrued Liabilities (242)		1,378,666,788	768,630,901
49	Obligations Under Capital Leases-Current (243)		531,682,197	555,099,542
50	Derivative Instrument Liabilities (244)		217,016,272	146,893,267
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		194,661,444	124,040,367
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		9,773,978,903	10,151,811,576
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		326,181,304	355,228,141
57	Accumulated Deferred Investment Tax Credits (255)	266-267	95,893,290	102,885,102
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	1,573,140,970	242,148,049
60	Other Regulatory Liabilities (254)	278	9,886,546,578	3,411,145,909
61	Unamortized Gain on Reaquired Debt (257)		429,928	572,251
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		8,980,592,464	8,462,844,659
64	Accum. Deferred Income Taxes-Other (283)		2,022,716,034	1,650,035,294
65	Total Deferred Credits (lines 56 through 64)		22,885,500,568	14,224,859,405
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		104,237,627,158	86,761,383,154



STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	20,627,134,250	18,842,698,287		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	12,450,954,263	21,770,132,822		
5	Maintenance Expenses (402)	320-323	3,289,692,994	2,572,214,173		
6	Depreciation Expense (403)	336-337	3,152,310,569	2,915,778,086		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	268,182,440	312,345,977		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		44,858,959	2,113,770		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		12,060,000	2,613		
13	(Less) Regulatory Credits (407.4)		1,232,030,318			
14	Taxes Other Than Income Taxes (408.1)	262-263	687,990,525	676,420,547		
15	Income Taxes - Federal (409.1)	262-263	-18,742,076	457,455		
16	- Other (409.1)	262-263	15,226,597	168,031,963		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	987,062,652	367,396,283		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	352,833,793	3,619,594,973		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,930,139	9,459,742		
21	Losses from Disp. of Utility Plant (411.7)		1,764,604			
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		19,304,567,277	25,155,838,974		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,322,566,973	-6,313,140,687		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
15,790,806,398	14,242,164,773	4,836,327,852	4,600,533,514			2
						3
9,856,775,900	19,399,846,326	2,594,178,363	2,370,286,496			4
2,673,921,209	1,839,076,052	615,771,785	733,138,121			5
2,461,733,443	2,237,751,122	690,577,126	678,026,964			6
						7
192,418,079	218,499,956	75,764,361	93,846,021			8
						9
44,858,959	2,113,770					10
						11
12,060,000	2,613					12
1,014,812,993		217,217,325				13
497,930,437	498,485,612	190,060,088	177,934,935			14
-18,788,436	-20,429,813	46,360	20,887,268			15
-43,266,945	85,600,295	58,493,542	82,431,668			16
465,052,214	573,464,127	522,010,438	-206,067,844			17
24,320,202	3,728,166,990	328,513,591	-108,572,017			18
						19
1,930,127	6,641,455	12	2,818,287			20
1,764,604						21
						22
						23
						24
15,103,396,142	21,099,601,615	4,201,171,135	4,056,237,359			25
687,410,256	-6,857,436,842	635,156,717	544,296,155			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,322,566,973	-6,313,140,687		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		6,120,577			
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	29,086,863	-91,657		
37	Interest and Dividend Income (419)		56,861,975	131,791,178		
38	Allowance for Other Funds Used During Construction (419.1)		140,080,186	79,271,096		
39	Miscellaneous Nonoperating Income (421)		21,522,402	14,613,757		
40	Gain on Disposition of Property (421.1)		81,540	4,832,442		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		253,753,543	230,416,816		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		43,530,137			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		8,172,778	9,792,051		
46	Life Insurance (426.2)					
47	Penalties (426.3)		25,533,353	49,111,094		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		7,796,638	7,827,488		
49	Other Deductions (426.5)		189,124,167	788,346,091		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		274,157,073	855,076,724		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	651,449	5,078,589		
54	Income Taxes-Other (409.2)	262-263	-1,770,469	-80,871,606		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	-121,916,110	6,976,547		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	90,390,785	247,415,278		
57	Investment Tax Credit Adj.-Net (411.5)		-6,991,812	-5,498,780		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-220,417,727	-321,730,528		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		200,014,197	-302,929,380		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		909,242,062	677,880,030		
63	Amort. of Debt Disc. and Expense (428)		49,782,057	126,739,333		
64	Amortization of Loss on Reaquired Debt (428.1)		14,024,025	16,352,937		
65	(Less) Amort. of Premium on Debt-Credit (429)		743,550	743,550		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		142,323	144,644		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		174,148,932	240,449,603		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		34,688,521	54,836,103		
70	Net Interest Charges (Total of lines 62 thru 69)		1,111,622,682	1,005,697,606		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		410,958,488	-7,621,767,673		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		410,958,488	-7,621,767,673		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 2 Column: c**

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the year-to-date period ended December 31:

	2020		2019	
	Revenues	Expenses	Revenues	Expenses
Electric	51,081,618		48,794,887	69,214,107
		72,093,081		
Gas	230,448,154		216,890,392	158,968,136
		169,994,817		
Total	281,529,772		265,685,279	228,182,243
		242,087,898		

**Schedule Page: 114 Line No.: 4 Column: c**

See footnote in row 2, column c

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-5,021,494,323	2,598,414,708
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		381,871,625	( 7,621,676,016)
17	Appropriations of Retained Earnings (Acct. 436)			
18	Reserves for excess earnings on FERC hydroelectric			
19	project licenses pursuant to Federal Power Act Section 10 (d)	215	2,274,513	
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		2,274,513	
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		1,759,280	1,766,985
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-4,635,588,905	( 5,021,494,323)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40	Reserves for excess earnings on FERC hydroelectric			

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41	project licenses pursuant to Federal Power Act Section 10 (d)		-2,274,513	
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		-2,274,513	
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		286,020,935	286,020,935
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		283,746,422	286,020,935
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		-4,351,842,483	( 4,735,473,388)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-59,869,210	( 58,010,567)
50	Equity in Earnings for Year (Credit) (Account 418.1)		29,086,863	( 91,657)
51	(Less) Dividends Received (Debit)			
52			-1,759,280	( 1,766,986)
53	Balance-End of Year (Total lines 49 thru 52)		-32,541,627	( 59,869,210)

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	410,958,488	-7,621,767,673
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	3,465,351,968	3,230,237,833
5	Disallowed Capital Expenditures	17,075,000	580,881,000
6	Amortization of Unamortized Loss or Gain on Reacquired Debt	13,881,702	16,208,293
7	Amortization of Expenses, Discount and Premium - Long Term Debt	42,542,882	19,417,546
8	Deferred Income Taxes (Net)	1,088,231,805	-2,945,141,198
9	Investment Tax Credit Adjustment (Net)	-6,991,812	-5,498,780
10	Net (Increase) Decrease in Receivables	1,686,127,869	-102,302,285
11	Net (Increase) Decrease in Inventory	5,575,918	-79,838,426
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-742,272,258	1,737,800,074
14	Net (Increase) Decrease in Other Regulatory Assets	-8,410,713,378	-1,116,620,873
15	Net Increase (Decrease) in Other Regulatory Liabilities	6,353,639,907	-302,763,969
16	(Less) Allowance for Other Funds Used During Construction	140,080,186	79,271,096
17	(Less) Undistributed Earnings from Subsidiary Companies	36,097,456	-1,866,004
18	Other (provide details in footnote):	-21,747,716,028	11,473,354,719
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	-18,000,485,579	4,806,561,169
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-7,709,459,133	-6,313,356,194
27	Gross Additions to Nuclear Fuel	-120,482,321	-77,742,004
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-140,080,186	-79,271,096
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-7,689,861,268	-6,311,827,102
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	14,055,510	11,111,891
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-51,407,722	-1,740,858
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Proceeds from nuclear decommissioning trust investments	1,517,679,122	956,151,549
55	Purhcases of nuclear decommissioning trust investments and other	-1,589,720,889	-1,032,116,370
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-7,799,255,247	-6,378,420,890
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	10,335,736,841	1,753,430,038
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	2,055,000,000	
67	Other (provide details in footnote):		
68	Equity contribution from PG&E Corporation	12,986,032,164	
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	25,376,769,005	1,753,430,038
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-100,000,000	-350,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Customer Advances for Construction	60,348,682	52,905,338
78	Net Decrease in Short-Term Debt (c)		
79	Other	-265,198,830	-56,559,554
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	25,071,918,857	1,399,775,822
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-727,821,969	-172,083,899
87			
88	Cash and Cash Equivalents at Beginning of Period	1,126,277,526	1,298,361,425
89			
90	Cash and Cash Equivalents at End of period	398,455,557	1,126,277,526



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: b**

This consists of the following:

	<u>2020</u>	<u>2019</u>
Reorganization items, net	\$ (90,022,642)	\$ 97,219,505
(Increase) Decrease in Other Working Capital	(4,917,289,575)	(116,452,698)
Increase (Decrease) - Other Noncurrent Liabilities*	(16,850,824,242)	11,382,266,594
Others		
Nuclear Fuel Lease Amortization	109,539,888	112,531,507
Payment on capital lease obligation	(1,793,542)	(1,682,542)
Collateral Adjustment	(22,326,176)	6,681,592
Bad Debt Expense	150,027,701	45,946,087
Tax benefit on stock option exercises (shortfall)	(15,508,918)	(17,193,126)
Other-net**	(109,518,522)	(35,962,200)
	-----	-----
Total	\$ (21,747,716,028)	\$ 11,473,354,719
	=====	=====

\*In 2019, this primarily consisted of a \$11.4 billion increase to the "Accumulated Provision" balances (accounts 228.2, 228.3, 228.4 and 229) corresponding to the amount charged related to the 2015 Butte fire, the 2017 Northern California wildfires and the 2018 Camp fire. In 2020, this amount primarily consists of the payment of the amounts charged related to those fires.

\*\*This primarily consists of allowances related to GHG.

**Schedule Page: 120 Line No.: 18 Column: c**

See footnote in column (b), Line 18.

**Schedule Page: 120 Line No.: 55 Column: b**

This consists of the following:

	<u>2020</u>	<u>2019</u>
Purchases of Nuclear Decommissioning Trust Investments	\$ (1,589,720,889)	\$ (1,032,127,312)
Decrease in other investments	-	10,942
	-----	-----
Total	\$ (1,589,720,889)	\$ (1,032,116,370)

**Schedule Page: 120 Line No.: 55 Column: c**

See footnote in column (b), Line 55.

**Schedule Page: 120 Line No.: 79 Column: b**

This consists of the following:

	<u>2020</u>	<u>2019</u>
Increase (Decrease) in customer deposits	\$ (63,665,256)	\$ (53,417,848)
Employee taxes paid for withheld shares	(6,243,287)	(6,712,463)
Affiliate Letter of Credit draw	-	3,570,757
Bridge facility financing fees	(33,260,990)	-
Other debt issuance and exchange fees	(162,029,297)	-
	-----	-----
Total	\$ (265,198,830)	\$ (56,559,554)
	=====	=====

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 79 Column: c**

See footnote in column (b), Line 79.

**Schedule Page: 120 Line No.: 90 Column: b**

This consists of the following:

	<u>2020</u>	<u>2019</u>
Cash (131)	\$ 59,291,720	\$ 294,434,921
Special Deposits (132-134)	143,144,862	7,195,190
Working Funds (135)	18,975	147,415
Temporary Cash Investment (136)	196,000,000	824,500,000
	-----	-----
Total	\$ 398,455,557	\$ 1,126,277,526
	=====	=====

Supplemental disclosure of cash flow information (in millions):

Cash paid for:

Interest (net of amounts capitalized)	\$ (1,458)	\$ (7)
---------------------------------------	------------	--------

Supplemental disclosures of noncash investing and financing activities:

Capital expenditures financed through accounts payable	515	826
Operating lease liabilities arising from obtaining ROU assets	13	2,807
Common stock equity infusion from PG&E Corporation used to satisfy liabilities	6,750	-
Transfer of receivables to subsidiary company	1,504	-

**Schedule Page: 120 Line No.: 90 Column: c**

See footnote in column (b), Line 90.





SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	80,418,017,616	58,872,467,824
4	Property Under Capital Leases	1,754,428,569	1,656,610,189
5	Plant Purchased or Sold	-396,482	-345,946
6	Completed Construction not Classified	17,147,244,936	10,194,558,560
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	99,319,294,639	70,723,290,627
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	2,758,242,099	1,929,075,179
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	102,077,536,738	72,652,365,806
14	Accum Prov for Depr, Amort, & Depl	41,313,895,991	29,945,181,598
15	Net Utility Plant (13 less 14)	60,763,640,747	42,707,184,208
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	40,512,834,588	29,873,867,093
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights	8,558,277	
21	Amort of Other Utility Plant	792,503,127	71,314,505
22	Total In Service (18 thru 21)	41,313,895,992	29,945,181,598
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	41,313,895,992	29,945,181,598

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
15,367,031,678				6,178,518,114	3
				97,818,380	4
104,025				-154,561	5
6,262,497,804				690,188,572	6
					7
21,629,633,507				6,966,370,505	8
					9
					10
383,098,848				446,068,072	11
					12
22,012,732,355				7,412,438,577	13
8,582,095,171				2,786,619,222	14
13,430,637,184				4,625,819,355	15
					16
					17
8,573,219,359				2,065,748,136	18
					19
8,558,277					20
317,536				720,871,086	21
8,582,095,172				2,786,619,222	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
8,582,095,172				2,786,619,222	33

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	Dec. 31, 2020
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106)			
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p>		<p>counts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), in-</p>	
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	0	0
3	302 Franchises and Consents	674,445	0
4	303 Miscellaneous Intangible Plant	3,966,238	(1,438,332)
5	TOTAL Intangible Plant	4,640,683	(1,438,332)
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	0	0
11	325.4 Rights-of-Way	0	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	0	0
14	327 Field Compressor Station Structures	0	0
15	328 Field Measuring and Regulating Station Structures	0	0
16	329 Other Structures	0	0
17	330 Producing Gas Wells-Well Construction	0	0
18	331 Producing Gas Wells-Well Equipment	0	0
19	332 Field Lines	0	0
20	333 Field Compressor Station Equipment	0	0
21	334 Field Measuring and Regulating Station Equipment	0	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	0	0
24	337 Other Equipment	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	TOTAL Production and Gathering Plant	0	0
27	Products Extraction Plant		
28	340 Land and Land Rights	0	0
29	341 Structures and Improvements	0	0
30	342 Extraction and Refining Equipment	0	0
31	343 Pipe Lines	0	0
32	344 Extracted Products Storage Equipment	0	0
33	345 Compressor Equipment	0	0
34	346 Gas Measuring and Regulating Equipment	0	0
35	347 Other Equipment	0	0
36	TOTAL Products Extraction Plant	0	0
37	TOTAL Nat. Gas Production Plant	0	0
38	Mfd. Gas Prod. Plant(Submit Suppl.Statement)	508,971	0
39	TOTAL Production Plant	508,971	0

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	Dec. 31, 2020

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

cluding the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
0	0	0	0	301	1
0	0	0	674,445	302	2
0	0	0	2,527,906	303	3
0	0	0	3,202,351		4
					5
0	0	0	0	325.1	6
0	0	0	0	325.2	7
0	0	0	0	325.3	8
0	0	0	0	325.4	9
0	0	0	0	325.5	10
0	0	0	0	326	11
0	0	0	0	327	12
0	0	0	0	328	13
0	0	0	0	329	14
0	0	0	0	330	15
0	0	0	0	331	16
0	0	0	0	332	17
0	0	0	0	333	18
0	0	0	0	334	19
0	0	0	0	335	20
0	0	0	0	336	21
0	0	0	0	336	22
0	0	0	0	336	23
0	0	0	0	336	24
0	0	0	0	338	25
0	0	0	0		26
0	0	0	0	340	27
0	0	0	0	341	28
0	0	0	0	342	29
0	0	0	0	343	30
0	0	0	0	344	31
0	0	0	0	345	32
0	0	0	0	346	33
0	0	0	0	346	34
0	0	0	0	347	35
0	0	0	0		36
0	0	0	0		37
0	0	0	508,971		38
0	0	0	508,971		39



Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	Dec. 31, 2020
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land	6,616,420		0
43	350.2 Rights-of-Way	1,796,338		0
44	351 Structures and Improvements	81,006,491		4,953,800
45	352 Wells	306,710,896		49,649,846
46	352.1 Storage Leaseholds and Rights	7,220,346		0
47	352.2 Reservoirs	0		0
48	352.3 Non-recoverable Natural Gas	0		0
49	353 Lines	115,186,505		17,366,694
50	354 Compressor Station Equipment	161,615,492		(151,686)
51	355 Measuring and Reg. Equipment	111,377,284		1,984,570
52	356 Purification Equipment	69,063,738		2,037,676
53	357 Other Equipment	15,241,228		643,524
54	358 Asset Retirement Costs for Underground Storage Plant	870,727		0
55	TOTAL Underground Storage Plant	876,705,465		76,484,424
56	Other Storage Plant			
57	360 Land and Land Rights	1,104,813		0
58	361 Structures and Improvements	1,556,229		0
59	362 Gas Holders	6,609,882		236,616
60	363 Purification Equipment	0		0
61	363.1 Liquefaction Equipment	0		0
62	363.2 Vaporizing Equipment	0		0
63	363.3 Compressor Equipment	666,595		0
64	363.4 Meas. and Reg. Equipment	1,720,637		0
65	363.5 Other Equipment	6,569,870		0
66	363.6 Asset Retirement Costs for Other Storage Plant	2,332,166		0
67	TOTAL Other Storage Equipment	20,560,192		236,616
68	Base Load Liquefied Natural Gas Terminating and Processing Plant			
69	364.1 Land and Land Rights	0		0
70	364.2 Structures and Improvements	0		0
71	364.3 LNG Processing Terminal Equipment	0		0
72	364.4 LNG Transportation Equipment	0		0
73	364.5 Measuring and Regulation Equipment	0		0
74	364.6 Compressor Station Equipment	0		0
75	364.7 Communications Equipment	0		0
76	364.8 Other Equipment	0		0
77	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0		0
78				
79	TOTAL Nat. Gas Storage and Proc. Plant	897,265,657		76,721,040
80	4. Transmission Plant			
81	365.1 Land and Land Rights	8,841,595		3,229,236
82	365.2 Rights-of-Way	87,688,665		(120,983)
83	366 Structures and Improvements	211,020,344		1,881,205
84	367 Mains	4,221,184,515		307,729,735
85	368 Compressor Station Equipment	794,561,070		33,799,496
86	369 Measuring and Reg. Sta. Equipment	684,539,109		66,870,608
87	370 Communication Equipment	0		0
88	371 Other Equipment	504,072,511		88,988,096
89	372 Asset retirement costs for transmission plant	277,407,034		(49,050,173)
90	TOTAL Transmission Plant	6,789,314,843		453,327,220

Name of Respondent	This Report Is:	Date of Report:	Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	Dec. 31, 2020	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				40
				41
0	0	0	6,616,420	350.1 42
0	0	0	1,796,338	350.2 43
0	0	(3,968)	85,956,323	351 44
56,056	0	0	356,304,686	352 45
0	0	0	7,220,346	352.1 46
0	0	0	0	352.2 47
0	0	0	0	352.3 48
0	0	0	132,553,199	353 49
2,283,859	0	1,954,029	161,133,976	354 50
3,646	0	(55,554)	113,302,654	355 51
0	0	0	71,101,414	356 52
0	0	(718,967)	15,165,785	357 53
0	0	0	870,727	358 54
2,343,561	0	1,175,540	952,021,868	55
0	0	(33,381)	1,071,432	360 56
0	0	0	1,556,229	361 58
4,290	0	0	6,842,208	362 59
0	0	0	0	363 60
0	0	0	0	363.1 61
0	0	0	0	363.2 62
0	0	0	666,595	363.3 63
0	0	0	1,720,637	363.4 64
0	0	11,658	6,581,528	363.5 65
0	0	0	2,332,166	363.6 66
4,290	0	(21,723)	20,770,795	67
				68
0	0	0	0	364.1 69
0	0	0	0	364.2 70
0	0	0	0	364.3 71
0	0	0	0	364.4 72
0	0	0	0	364.5 73
0	0	0	0	364.6 74
0	0	0	0	364.7 75
0	0	0	0	364.8 76
0	0	0	0	77
0	0	0	0	78
2,347,851	0	1,153,817	972,792,663	79
1,000,820	0	(28,329)	11,041,682	365.1 80
0	0	0	87,567,682	365.2 82
629,968	0	10,056,152	222,327,733	366 83
7,524,458	0	0	4,521,389,792	367 84
12,831,403	0	1,350,563	816,879,726	368 85
6,274,473	0	(510,482)	744,624,762	369 86
0	0	0	0	370 87
0	0	(2,468,392)	590,592,215	371 88
		0	228,356,861	372 89
28,261,122	0	8,399,512	7,222,780,453	90

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	Dec. 31, 2020
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	
91	5. Distribution Plant			
92	374 Land and Land Rights	35,208,826	(22,166)	
93	375 Structures and Improvements	26,291,569	30,419	
94	376 Mains	4,930,503,471	549,261,116	
95	377 Compressor Station Equipment	22,858,941	6,128,496	
96	378 Meas. and Reg. Sta. Equip.-General	491,990,319	80,158,798	
97	379 Meas. and Reg. Sta. Equip.-City Gate	0	0	
98	380 Services	4,846,155,763	302,363,564	
99	381 Meters	1,184,341,231	67,003,325	
100	382 Meter Installations	0	0	
101	383 House Regulators	216,301,294	23,016,866	
102	384 House Reg. Installations	0	0	
103	385 Industrial Meas. and Reg. Sta. Equipment	89,797,018	3,100,038	
104	386 Other Prop. on Customer's Premises	350,374	184,152	
105	387 Other Equipment	77,947,962	3,085,682	
106	388 Asset retirement costs for distribution plant	7,473,646	17,454,029	
107	TOTAL Distribution Plant	11,929,220,414	1,051,764,319	
108	6. General Plant			
109	389 Land and Land Rights	349,811	0	
110	390 Structures and Improvements	154,182,853	32,983	
111	391 Office Furniture and Equipment	7,842,497	49,658	
112	392 Transportation Equipment	0	0	
113	393 Stores Equipment	0	0	
114	394 Tools, Shop and Garage Equipment	73,736,668	23,009,135	
115	395 Laboratory Equipment	4,704,297	(6,868)	
116	396 Power Operated Equipment	0	0	
117	397 Communication Equipment	191,667,605	40,855,029	
118	398 Miscellaneous Equipment	50,829,345	(40,478,247)	
119	399.1 Asset Retirement for General Plant	869,701	375,254	
120	Subtotal	484,182,777	23,836,944	
121	399 Other Tangible Property	0	0	
122	TOTAL General Plant	484,182,777	23,836,944	
123	TOTAL (Accounts 101 and 106)	20,105,133,345	1,604,211,191	
124	Gas Plant Purchased (See Instr. 8)	(239,370)		
125	(Less) Gas Plant Sold (See Instr. 8)	58,806	0	
126	Experimental Gas Plant Unclassified	0	0	
127	TOTAL Gas Plant in Service	20,104,952,781	1,604,211,191	
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGE 204-205, LINE 38				
	304 Land and Land Rights	49,569	-	
	305 Structures and Improvements	129,821	-	
	311 Liquefied Petroleum Gas Equipment	329,581	-	
	320 Other Equipment	-	-	
	TOTAL Manufactured Gas Production Plant	508,971	-	

Schedule Page: 208 Line No.: 118 Column c

For 2020, PG&E refined its methodology for displaying operative CWIP balances by allocating the balances to the respective functional groups to which they belong according to the nature of the costs compared to 2019 where the entire balance was recorded to FERC account 398. As such, included in the 12/31/20 FERC account 398 plant balance is a reversal of the prior year's operative CWIP balance in the additions column. Operative CWIP is defined as capital orders for projects that are less than 30 days of construction with amounts that remain in CWIP due to capital order settlement issues. The balances for these capital orders should be classified as plant.

Schedule Page: 208 Line No.: 124, 125 Column g

Plant Purchased or Plant Sold is a holding account for pending transactions related to asset purchases/sales and will be cleared once pending transactions have closed.

Name of Respondent	This Report Is:	Date of Report:	Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	Dec. 31, 2020	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
0	0	0	35,186,660	374
0	0	(10,061,065)	16,260,923	375
8,622,459	0	(6,572,760)	5,464,569,368	376
0	0	0	28,987,437	377
3,007,887	0	0	569,141,230	378
0	0	0	0	379
17,805,440	0	(130,949)	5,130,582,938	380
10,310,261	0	15,769,355	1,256,803,650	381
0	0	0	0	382
2,301,533	0	0	237,016,627	383
0	0	0	0	384
5,929	0	0	92,891,127	385
0	0	0	534,526	386
0	0	576,973	81,610,617	387
		0	24,927,675	388
42,053,509	0	(418,446)	12,938,512,778	107
0	0	0	349,811	389
0	0	0	154,215,836	390
96,510	(161,879)	0	7,633,766	391
0	0	0	0	392
0	0	0	0	393
43,523	0	0	96,702,280	394
0	0	0	4,697,429	395
0	0	0	0	396
42,346	0	(15,769,355)	216,710,933	397
173,842	0	0	10,177,256	398
		0	1,244,955	399
356,221	(161,879)	(15,769,355)	491,732,266	120
0	0	0	0	121
356,221	(161,879)	(15,769,355)	491,732,266	122
73,018,703	(161,879)	(6,634,472)	21,629,529,482	123
0	(402,201)	0	(239,370)	124
0	0	0	(343,395)	125
			0	126
73,018,703	240,322	(6,634,472)	21,629,633,507	127
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGES 204-205, LINE 38				
-	0	0	49,569	304
-	0	0	129,821	305
-	0	0	329,581	311
-	0	0	0	320
-	-	-	508,971	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/21	Year of Report 2020/Q4
GAS PROPERTY AND CAPACITY LEASED FROM OTHERS (Account 101.1)				
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/21	Year of Report 2020/Q4	
GAS PLANT LEASED TO OTHERS (Account 104)					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48	TOTAL				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report Dec. 31, 2020
GAS PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	NONE			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/13/2021	Dec. 31, 2020
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1.	Report below descriptions and balances at end of year of projects in process of construction (107).			
2.	Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).			
3.	Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.			
Line No.	Description of Project (a)	Amount (b)		
1	30960798 L. 153 CAPITAL COSTS	25,737,918		
2	74011614 I-010C L-153 ILI UPGR MP 17.63-27.88	16,117,476		
3	74000719 TOPOCK CS CONTROL UPGRADE	15,020,961		
4	74008652 L-021G MP 18.39-20.02 REPLACE 16" PIPE	12,494,931		
5	31099809 HINKLEY POND #8 LINER REPLACEMENT	12,445,130		
6	74026286 DFM-1615-04 MP 0.01 - 7.46 ILI UPGRADE	11,278,271		
7	74012790 S-364 VLO ANNEX STATION (VALERO)	9,911,670		
8	74004060 L-215-1 MP 6.92-8.43 INST 1.51 MI. 24"	6,889,973		
9	31166117 L-300B MP 0.45 TOPOCK ILI UPGRADE LAUNCH	6,542,156		
10	31129912 20TH AVE & MLK L108 STATION REBUILD	5,460,038		
11	74029084 DREG5418 MP 0.00 - 0.01 LAND	5,268,775		
12	74012792 BUCKEYE CREEK STATION UPGRADE CONVERSION	5,142,278		
13	31315365 LEVELCON CAMERA INSTALLS AT CNG STATION	4,879,264		
14	74022034 TBD MCDONALD ISLAND COMPRESSR PURCHASE	4,474,102		
15	31101992 R-1018 DFM 0405-01, MP 23.95 - 25.84 REP	4,444,282		
16	74022847 L-118B MP 7.54 - 10.87 ILI UPGRADE	3,440,366		
17	74018178 SAN PABLO REG ST PHYSICAL SECURITY	3,433,091		
18	74036563 SYSTEMWIDE PURC FILTER & LIQ SEPARATOR	3,386,264		
19	74013545 S-277 TOPOCK REPL ELECT. MCC CONV	3,283,978		
20	31098472 MCD IS - MCS K1/K2 GHG RETROFIT	3,243,140		
21	31166119 L-300B MP 40.49 PLS 1B ILI UPGRADE RECVR	3,231,257		
22	74006924 I-303A L-400 ILI UPGR LAUN DELEVAN	3,064,417		
23	31166118 L-300B MP 0.45-20.84 ILI UPGRADES	2,836,156		
24	74014512 L-118B MP 0.00 WEBER STA ILI LAUNCHER	2,794,731		
25	31100372 MCD IS - TCS EXTEND ESD BOUNDARY	2,761,246		
26	74035883 STRAIN FARMING LVC INSTALL NEW BUSINESS	2,730,361		
27	31212919 SALINAS CNG COMPRESSOR REPLACEMENT	2,673,342		
28	74024170 DFM 0405-01 MP 22.21 - 23.59 REPL PIPE	2,634,084		
29	74026260 L-314 NEW REG STA HINKLEY CS	2,493,896		
30	74029410 DFM 0405-01 MP 23.26-23.44 INST 8" PIPE	2,493,468		
31	74018240 HILLTOP METER STATION PHYSICAL SECURITY	2,447,561		
32	74008649 MCD IS-MCS REPL MOTOR PROTECTION RELAYS	2,425,105		
33	31171667 L-300B MP 20.84 ILI UPGRADE VALVE AUTO	2,394,441		
34	74036217 L-153 MP 18.09 CASING REMEDIATION	2,342,501		
35	TOTAL	383,098,848		



Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/13/2021	Dec. 31, 2020
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)			Amount (b)
36	74032381 L-173 MP 17.56 ILI Upgrade Receiver			2,327,065
37	31164748 I-103A L-173 MP 3.22 ILI UPGRADE LAUNCHE			2,321,765
38	74020990 I-299A L-401 ILI UPGR LAUN DELEVAN			2,311,142
39	74022845 L-118B MP 1.03 ILI UPGRADE HERNDON JUNCT			2,245,909
40	74004062 R-409 L-400 0.47MI MP 141.7-141.9 REPLAC			2,136,135
41	74004042 R-519 L-137C 0.02MI MP 0.26 REPLACE RYAN			1,993,033
42	74012858 S-501 ANTIOCH CONTROLS UPGRADECONV			1,984,763
43	31171668 L-300B MP 20.84-40.49 ILI UPGRADES			1,976,711
44	31363175 STOCKTON CNG COMPRESSOR REPLACEMENT			1,940,510
45	30986341 REPL 9 HPRS - MIDDLEFIELD, MP, 2014			1,926,788
46	30861963 MCDI TCS & WSS REBUILD FIRE WATER SYSTEM			1,926,463
47	31137062 L-123 & L-173 BLUE OAKS STA VALVE AUTO			1,867,233
48	31212287 SANTA ROSA CNG COMPRESSOR REPLACEMENT			1,842,387
49	74022033 MCD IS TCS CONTROLS UPGRADE			1,759,286
50	1013456 Casings (Unrecoverable)-Monthly CA Only			1,738,998
51	74004061 L-118A MP 13.0 REPL 8" & 12" STEEL PIPE			1,695,657
52	74001643 R-708-L-021G,MP2.46-2.66,REPL1003" 0F12"			1,641,045
53	31150282 GEP RR BRIDGES BOWMAN ROAD AUBURN			1,633,490
54	74012901 BRENTWOOD TERMINAL REBUILD PHASE 1 - 12			1,630,459
55	74023961 L-131Y L-131Z - DRIP 17058 REMOVAL			1,579,738
56	74016608 R-1143 L-300B MP 462.986 - 463.185 CALAV			1,573,597
57	74015659 R-962B L-210A 0.95MI MP 21.88-22.83 REPL			1,559,885
58	74008389 R-893 L-131 MP 32.27-32.39 REPLACE 24IN			1,511,791
59	74021462 R-1209 L-301A MP 2.47-2.80 CALAVERAS FLT			1,467,217
60	74024342 L-400 MP 193.55 BIOMETHANE INTERCONNECT			1,441,413
61	74022803 L-142S MP 11.1 REPLACE CASING			1,436,506
62	74015630 S-783 MCDI TCS REPLACE GAS WELL TRANSMIS			1,435,933
63	74009544 L-114 MP 17.17 - 17.5 REPLACE 22" PIPE			1,418,094
64	74022009 IRVINGTON REBUILD PHASE 1 - CONTROLS			1,417,829
65	31312364 RICHMOND CNG DISPENSER RELOCATION			1,390,298
66	1014508 ECA-1-BA (offsetting 3T4)			1,330,189
67	31099994 VACAVILLE REG STATION (R-09) REBUILD			1,321,557
68	35081915 BUCO GTTM SHERWOOD FOREST MHP			1,253,158
69	74012857 LAS VINAS STATION - COMBINED PROJECTS			1,228,797
70	TOTAL			383,098,848

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/13/2021	Dec. 31, 2020
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)			Amount (b)
71	31486232	2020 GILL RANCH CAPITAL		1,189,957
72	74013548	S-238 HINKLEY ELECTRICAL UPGRADESCONV		1,146,261
73	30873859	PUTNAM N/O HWY 12, CLEMENTS		1,114,427
74	74011612	R-985 101 32.57-33.06 VINTAGE REPL		1,098,684
75	74026844	L-114 MP 16.58 BRENTWOOD ILI UPGRADE REC		1,080,836
76	31180158	MCDIS-TCS CASING SAND INSPECT VALVES		1,059,684
77	31475920	GTTM THE MEADOWS MOBILE HOME COMMUNITY		1,059,478
78	31100007	EDGEWOOD RD STA -ACCESS RD & LIGHTING		1,050,974
79	35081913	BUCO GTTM EDGEWOOD/SAWMILL ESTATES		1,049,908
80	31312365	SAN RAFAEL CNG DISPENSER RELOCATION		1,048,321
81	74015828	DREG4197 MP 0.02 - 0.03 REPLACE PIPE		1,020,833
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100	Aggregate total of projects with less than \$1,000,000 in actual costs in Construction Work			
101	in Progress, including credits representing preliminary billings.			112,698,014
102				
103				
104				
105	TOTAL			383,098,848

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo. Da, Yr) 04/13/2021	Year of Report: End of 2020/Q4
--	--	--	-----------------------------------

**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)**

- |   |  |
|---|--|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the</p> | <p>various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|---|--|

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	8,148,489,625	8,148,489,625		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	690,577,126	690,577,126		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Reverse Common Allocation	(88,952,626)	(88,952,626)		
8					
9	TOTAL Deprec. Prov. for Year (Total of lines 3 through 7)	601,624,500	601,624,500		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	73,018,703	73,018,703		
12	Cost of Removal	118,746,183	118,746,183		
13	Salvage (Credit)	1,067,050	1,067,050		
14	TOTAL Net Chrgs. for Plant Ret. (Total of lines 10 through 12, less 13)	190,697,836	190,697,836		
15	Other Debit or Cr. Items (Describe):				
16	FIN 47 Asset Depreciation	33,147,011	33,147,011		
17	Decommissioning accrual for LM/PC	17,762,400	17,762,400		
18	Misc adjustment	(1,581,541)	(1,581,541)		
19	Balance End of Year (Enter Total of lines 1, 9, and 16, less 14)	8,573,219,359	8,573,219,359		

**Section B. Balances at End of Year According to Functional Classifications**

20	Production-Manufactured Gas	218,174	218,174		
21	Production and Gathering-Natural Gas	0	-		
22	Products Extraction-Natural Gas	0	-		
23	Underground Gas Storage	334,927,535	334,927,535		
24	Other Storage Plant	9,725,475	9,725,475		
25	Base Load LNG Terminaling & Processing Plt.	0	-		
26	Transmission	2,246,253,891	2,246,253,891		
27	Distribution	5,894,624,431	5,894,624,431		
28	General	87,469,853	87,469,853		
29	TOTAL (Enter Total of lines 208 through 26)	8,573,219,359	8,573,219,359		

Name of Respondent	This Report is:	Date of Report	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo. Da, Yr) 04/13/2021	End of 2020/Q4

**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)**

<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the</p>	<p>various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>
---	--

**NOTES:**

LINE 11, PAGE 219:

Book cost of plant retired, line 11, column c	73,018,703
Intangible Retirements	-
	<u>73,018,703</u>
Book cost of plant retired, pages 204-209, column (d)	<u>73,018,703</u>
Difference	0

LINE 17, PAGE 219:

Reclass to Reg Liability for Decommissioning Accrual associated with Los Medanos/Pleasant Creek Gas Underground Storage Facilities as approved by the 2019 GT&S Rate Case

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 4/13/2021	Year of Report: <a href="#">2020/Q4</a>
--	--	--	--

GAS STORED (Account 117, 164.1, 164.2 and 164.3)

1. If during the year adjustment was made to the stored gas inventory in columns (d), (f), (g), and (h), such as to correct cumulative inaccuracies of gas measurements, explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as gas base, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.

3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	\$ 55,907,325				\$ 95,650,896			\$ 151,558,221
2	Gas Delivered to Storage (contra Account)					34,230,473			\$34,230,473
3	Gas Withdrawn From Storage (contra Account)					(36,062,142)			(\$36,062,142)
4	Other Debits or Credits (Net)					0			0
5	Balance at End of Year	\$ 55,907,325				\$ 93,819,226			\$ 149,726,551
6	Dth	76,903,528				70,844,193			147,747,721
7	Amount Per Dth	0.7270				1.3243			1.0134

8 State basis of segregation of inventory between current and noncurrent portions:  
 McDonald Island Storage: Above 900 psi  
 Los Medanos Storage: Above 600 psi  
 Pleasant Creek Storage: Above 750 psi

Name of Respondent		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
PACIFIC GAS AND ELECTRIC COMPANIES INVESTMENTS (Accounts 123, 124, 136)				
1. Report below Investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.		number of shares, class, and series of stock. Minor investments may be grouped by classes. Investment included in Account 136, Temporary Cash Investments, also may be grouped by classes.		
2. Provide a subheading for each account and list thereunder the information called for:		(b) Investment Advances - Report separately for each person or company the amount of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. Each note should be listed giving the date of issuance, maturity date, and specifying whether		
(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors and included in Account 124, Other Investments), state				
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)	
1	INVESTMENTS IN ASSOC. COMPANIES (ACCOUNT 123)			-
2				
3	OTHER INVESTMENTS (ACCOUNT 124)			
4				
5	Miscellaneous	-		
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	TOTAL OTHER INVESTMENTS (ACCOUNT 124)	-		-
31				
32	TEMPORARY CASH INVESTMENTS (ACCOUNT 136)	824,500,000		11,188,450,000

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4		
INVESTMENTS (Accounts 123, 124, 136) (Continued)					
<p>note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues</p>			<p>from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>		
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
					1
					2
					3
					4
-					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
-		-	-	-	29
-		-	-	-	30
(11,816,950,000)		196,000,000	5,731,509		31
					32





Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 4/13/2021	Year of Report: Dec. 31, 2020
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account  (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Electric			
2	Environmental	(43,418,496)	0	(515,204)
3	Compensation	4,278,296	61,044,633	71,269,937
4	CIAC	(119,148,841)	0	2,778,632
5	Injuries and Damages	6,565,630,896	137,325,413	(6,074,746,828)
6	California Corporation Franchise Tax	91,994,688	30,331,838	(412,612,300)
7	Other (1)	946,255,053	425,316,612	6,516,642,009
8	TOTAL ELECTRIC (Lines 2 thru 6)	7,445,591,597	654,018,496	102,816,248
9	Gas			
10	Environmental	(115,579,841)	0	(21,072,159)
11	Compensation	28,120,772	31,812,740	28,285,925
12	CIAC	168,789,262	0	688,487
13	Injuries and Damages	(41,616,258)	0	4,732,659
14	California Corporation Franchise Tax	(24,398,939)	(15,825,115)	(13,729,489)
15	Other (2)	1,251,190,776	159,685,345	198,790,565
16	TOTAL GAS (Lines 10 thru 13)	1,266,505,772	175,672,971	197,695,988
17	Other (3)	791,628,533	0	0
18	TOTAL Account 190 (Lines 7, 14 and 15)	9,503,725,902	829,691,467	300,512,236
<b>NOTES:</b>				
(1)	Electric - Other			
	Vacation Paid	19,679,208	42,892,820	51,888,684
	Severance costs		171,142	(2,243,675)
	Medical and Group Life Insurance		4,022,082	2,903,303
	Short Term Incentive Plan		49,936,051	49,936,051
	Net Operating Loss	(498,617,637)	5,397,344	6,552,934,436
	Property Tax	15,958,875	32,525,020	(27,093,205)
	Other	1,409,234,607	290,372,153	(111,683,586)
	Subtotal	946,255,053	425,316,612	6,516,642,009
(2)	Gas - Other			
	Vacation Paid	8,123,444	18,382,637	22,238,007
	Severance costs		73,346	(961,575)
	Medical and Group Life Insurance		1,723,750	1,244,273
	Short Term Incentive Plan		21,401,165	21,401,165
	Net Operating Loss	862,880,446	0	138,254,183
	Property Tax	7,749,033	13,570,265	(9,882,472)
	Other	372,437,853	104,534,182	26,496,983
	Subtotal	1,251,190,776	159,685,345	198,790,565
(3)	Other			
	California Corporation Franchise Tax	(33,432,595)		
	Compensation	2,302,576		
	Net Operating Loss	887,460,536		
	Property Tax	(78,809,974)		
	Other	14,107,990		
	Subtotal	791,628,533		

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 4/13/2021	Year of Report: Dec. 31, 2020
---	--	--	----------------------------------

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

Changes During Year		Adjustments				Balance at End of Year (k)	Line No.	
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits				
		Dcct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)			
						(43,933,700)	1	
				(A)	21,451,859	35,955,459	2	
				(F)	116,576,684	(116,370,208)	3	
						470,135,340	4	
						(350,949,450)	5	
0	0		0	(B)	(13,076,153)	7,024,504,298	6	
0	0		0				7	
							8	
							9	
						(136,652,000)	10	
				(C)	12,373,481	36,967,438	11	
				(G)	(5,486,520)	169,477,749	12	
						(42,370,119)	13	
0	0			(D)	(7,345,893)	(22,303,313)	14	
						1,282,950,101	15	
0	0		0				16	
						(458,932)	1,288,069,857	16
(131,512,294)	90,390,781		0	(E)	(1,956,561)	1,011,575,048	17	
(131,512,294)	90,390,781		0				18	
						28,675,072		
						13,867,168		
						(34,388,568)		
						232,958		
						6,753,374		
						6,055,672,829		
						(43,659,350)		
						458,915		
						1,007,637,784		
			0	(B)	(13,076,153)	7,024,504,298		
						11,978,813		
						6,167,204		
						(12,730,429)		
						(323,736)		
						1,001,134,629		
						(15,703,703)		
						293,941,721		
						(458,932)		
			0	(D)	(7,345,893)	1,282,950,101		
(15,320,618)	(1,228,082)					(19,340,059)		
0	0					2,302,576		
0	3,608,399					891,068,935		
0	79,201,919					391,945		
(116,191,675)	8,808,546			(E)	(1,956,561)	137,151,651		
(131,512,294)	90,390,781		0		(1,956,561)	1,011,575,048		

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/13/2021	Dec. 31, 2020

SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.

Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability of the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

**Debt Matured and Retired During 2020**

<u>Description:</u>	<u>Principal</u>
Variable Rate \$200M Pollution Control Bond 1996C, issued 5/23/1996, due 11/1/2026	(A) \$ 200,000,000
Variable Rate \$165M Pollution Control Bond 1996E, issued 5/23/1996, due 11/1/2026	(A) 165,000,000
Variable Rate \$100M Pollution Control Bond 1996F, issued 5/23/1996, due 11/1/2026	(A) 100,000,000
Variable Rate \$148M Pollution Control Bond 1997B, issued 9/16/1997, due 11/1/2026	(A) 148,550,000
Variable Rate \$74M Pollution Control Bond 2009A, issued 9/1/2009, due 11/1/2026	(A) 74,275,000
Variable Rate \$74M Pollution Control Bond 2009B, issued 9/1/2009, due 11/1/2026	(A) 74,275,000
1.75% \$50M Pollution Control Bond 2008F issued 6/15/2017, due 11/1/2026	(C) 50,000,000
1.75% \$50M Pollution Control Bond 2010E issued 6/15/2017, due 11/1/2026	(C) 50,000,000
3.50% \$550M Senior Notes, issued 9/15/2010, due 10/1/2020	(A) 550,000,000
3.50% \$250M Senior Notes, issued 11/18/2010, due 10/1/2020	(A) 250,000,000
4.25% \$300M Senior Notes, issued 5/13/2011, due 5/15/2021	(A) 300,000,000
3.25% \$250M Senior Notes, issued 9/12/2011, due 9/15/2021	(A) 250,000,000
2.45% \$400M Senior Notes, issued 8/16/2012, due 8/15/2022	(A) 400,000,000
6.05% \$3B Senior Notes, issued 3/23/2004, due 3/1/2034	(A) 3,000,000,000
5.80% \$700M Senior Notes, issued 3/13/2007, due 3/1/2037	(A) 700,000,000
5.80% \$250M Senior Notes, issued 4/1/2010, due 3/1/2037	(A) 250,000,000
6.35% \$400M Senior Notes, issued 3/3/2008, due 2/15/2038	(A) 400,000,000
6.25% \$550M Senior Notes, issued 3/6/2009, due 3/1/2039	(A) 550,000,000
5.40% \$550M Senior Notes, issued 11/18/2009, due 1/15/2040	(A) 550,000,000
5.40% \$250M Senior Notes, issued 11/18/2010, due 1/15/2040	(A) 250,000,000
5.125% \$500M Senior Notes, issued 11/12/2013, due 11/15/2043	(A) 500,000,000
Variable Rate \$250M Term Loan, issued 2/23/2018, due 2/22/2019	(A) 250,000,000
	\$ 9,062,100,000.00

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/13/2021	Dec. 31, 2020

SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

**Debt Issued During 2020**

<u>Description:</u>	<u>Principal</u>
Variable Rate \$500M Floating Rate First Mortgage Bond, issued 6/19/2020, due 6/16/2022	\$ 500,000,000
1.75% \$2.5B First Mortgage Bonds, issued 6/19/2020, due 6/16/2022	2,500,000,000
2.10% \$1B First Mortgage Bonds, issued 6/19/2020, due 8/1/2027	1,000,000,000
2.50% \$2B First Mortgage Bonds, issued 6/19/2020, due 2/1/2031	2,000,000,000
3.30% \$1B First Mortgage Bonds, issued 6/19/2020, due 8/1/2040	1,000,000,000
3.50% \$1.825B First Mortgage Bonds, issued 6/19/2020, due 8/1/2050	1,925,000,000
Variable Rate \$1.5B Term Loan, issued 7/1/2020, due 1/1/2022	1,500,000,000
Variable Rate \$1.5B Term Loan, issued 7/1/2020, due 6/30/2021	1,500,000,000
3.45% \$875M Senior Notes, issued 7/1/2020, due 7/1/2025	(B) 875,000,000
3.15% \$1.95B Senior Notes, issued 7/1/2020, due 1/1/2026	(B) 1,951,470,000
3.75% \$875M Senior Notes, issued 7/1/2020, due 7/1/2028	(B) 875,000,000
4.55% \$3.1B Senior Notes, issued 7/1/2020, due 7/1/2030	(B) 3,100,000,000
4.50% \$1.95B Senior Notes, issued 7/1/2020, due 7/1/2040	(B) 1,951,470,000
4.95% \$3.1B Senior Notes, issued 7/1/2020, due 7/1/2050	(B) 3,100,000,000
Variable Rate \$1.45B Floating Rate First Mortgage Bonds, issued 11/16/2020, due 11/15/2021	1,450,000,000
	<u>\$ 25,227,940,000.00</u>

Note:

(A) & (B) On January 22, 2020, PG&E entered into a Restrucluring Support Agreement to refinance its unsecured debt. On July 1, 2020, PG&E ~\$11.9 billion of debt to retire ~ \$9 billion of debt and ~\$2.9 billion of revolver loan and letter of credit draw.

(C) PG&E repaid \$100 million of PC bonds upon emergence from bankruptcy.

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4	
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221 Bonds, 222 Reacquired Bonds, 223 Advances from Associated Companies, and 224 Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)
1	Account 221:			
2	SENIOR NOTES & BONDS:			
3		B	B	B
4	Senior Notes 3.50% due 2020	9/15/2010	10/1/2020	-
5	Senior Notes 3.50% due 2020	11/18/2010	10/1/2020	-
6	Senior Notes 4.25% due 2021	5/13/2011	5/15/2021	-
7	Senior Notes 3.25% due 2021	9/12/2011	9/15/2021	-
8	Senior Notes 2.45% due 2022	8/16/2012	8/15/2022	-
9	Senior Notes 3.25% due 2023	6/14/2013	6/15/2023	375,000,000
10	Senior Notes 4.25% due 2023	8/6/2018	8/1/2023	500,000,000
11	Senior Notes 3.85% due 2023	11/12/2013	11/15/2023	300,000,000
12	Senior Notes 3.75% due 2024	2/21/2014	2/15/2024	450,000,000
13	Senior Notes 3.40% due 2024	8/18/2014	8/15/2024	350,000,000
14	Senior Notes 3.50% due 2025	6/12/2015	6/15/2025	400,000,000
15	Senior Notes 3.50% due 2025	11/5/2015	6/15/2025	200,000,000
16	Senior Notes 3.45% due 2025	7/1/2020	7/1/2025	875,000,000
17	Senior Notes 2.95% due 2026	3/1/2016	3/1/2026	600,000,000
18	Senior Notes 3.15% due 2026	7/1/2020	1/1/2026	1,951,470,000
19	Senior Notes 3.30% due 2027	3/10/2017	3/15/2027	400,000,000
20	Senior Notes 3.30% due 2027	11/29/2017	12/1/2027	1,150,000,000
21	Senior Notes 3.75% due 2028	7/1/2020	7/1/2028	875,000,000
22	Senior Notes 4.65% due 2028	8/6/2018	8/1/2028	300,000,000
23	Senior Notes 4.55% due 2030	7/1/2020	7/1/2030	3,100,000,000
24	Senior Notes 6.05% due 2034	3/23/2004	3/1/2034	-
25	Senior Notes 5.80% due 2037	3/13/2007	3/1/2037	-
26	Senior Notes 5.80% due 2037	4/1/2010	3/1/2037	-
27	Senior Notes 6.35% due 2038	3/3/2008	2/15/2038	-
28	Senior Notes 6.25% due 2039	3/6/2009	3/1/2039	-
29	Senior Notes 5.40% due 2040	11/18/2009	1/15/2040	-
30	Senior Notes 5.40% due 2040	11/18/2010	1/15/2040	-
31	Senior Notes 4.50% due 2040	7/1/2020	7/1/2040	1,951,470,000
32	Senior Notes 4.50% due 2041	12/1/2011	12/15/2041	250,000,000
33	Senior Notes 4.45% due 2042	4/16/2012	4/15/2042	400,000,000
34	Senior Notes 3.75% due 2042	8/16/2012	8/15/2042	350,000,000
35	Senior Notes 4.60% due 2043	6/14/2013	6/15/2043	375,000,000
36	Senior Notes 5.125% due 2043	11/12/2013	11/15/2043	-
37	Senior Notes 4.75% due 2044	2/21/2014	2/15/2044	450,000,000
38	Senior Notes 4.75% due 2044	8/18/2014	2/15/2044	225,000,000
39	Senior Notes 4.30% due 2045	11/6/2014	3/15/2045	500,000,000
40	Senior Notes 4.30% due 2045	6/12/2015	3/15/2045	100,000,000
41	Senior Notes 4.25% due 2046	11/5/2015	3/15/2046	450,000,000
42	Senior Notes 4.00% due 2046	12/1/2016	12/1/2046	400,000,000
43	Senior Notes 4.00% due 2046	3/10/2017	12/1/2046	200,000,000
44	Senior Notes 3.95% due 2047	11/29/2017	12/1/2047	850,000,000
45	Senior Notes 4.95% due 2050	7/1/2020	7/1/2050	3,100,000,000
46	Pollution Control Bonds 1996 Series C	5/23/1996	11/1/2026	-
47	Pollution Control Bonds 1996 Series E	5/23/1996	11/1/2026	-
48	Pollution Control Bonds 1996 Series F	5/23/1996	11/1/2026	-
49	Pollution Control Bonds 1997 Series B	9/16/1997	11/1/2026	-
50	Pollution Control Bonds 2008 Series F, 1.75%	6/15/2017	11/1/2026	-
51	Pollution Control Bonds 2009 Series A	9/1/2009	11/1/2026	-
52	Pollution Control Bonds 2009 Series B	9/1/2009	11/1/2026	-
53	Pollution Control Bonds 2010 Series E, 1.75%	6/15/2017	11/1/2026	-
54	Floating Rate First Mortgage Bond due 2022	6/16/2020	6/16/2022	500,000,000
55	First Mortgage Bonds 1.75% due 2022	6/19/2020	6/16/2022	2,500,000,000
56	First Mortgage Bonds 2.10% due 2027	6/19/2020	8/1/2027	1,000,000,000
57	First Mortgage Bonds 2.50% due 2031	6/19/2020	2/1/2031	2,000,000,000
58	First Mortgage Bonds 3.30% due 2040	6/19/2020	8/1/2040	1,000,000,000
59	First Mortgage Bonds 3.50% due 2050	6/19/2020	8/1/2050	1,925,000,000
60				
61	Debtor-in-Possession Credit Facility - Term Loan	4/3/2019	12/31/2020	-
62	Term Loan 18 Months	7/1/2020	1/1/2022	1,500,000,000
63				
64	TOTAL ACCOUNT 221			31,852,940,000
65				
66				
69	Notes:			
70	(A) Utility Funded Debt: Interest calculated using Federal Judgement rate of 2.59%.			
71	On January 22, 2020, PG&E entered into a Restructuring Support Agreement to refinance its unsecured debt.			
72	On July 1, 2020, PG&E issued ~ \$11.9 billion of debt as noted in Note (C) to retire ~ \$9 billion of debt and ~ \$2.9 billion of revolver loan and letter of credit draw.			
73				
74				
75	(B) Utility Reinstated Senior Notes: Interest calculated using contractual rates.			
76				
77	(C) Utility Long-Term Senior Notes: On July 1, 2020, PG&E issued approx. \$11.9 billion of debt upon emergence from bankruptcy.			
78				
79				
80	(D) DIP Term Loan - On July 1, 2020, PG&E repaid \$2 billion of DIP Term Loan upon emergence from bankruptcy.			
81				
82	(E) Pollution Control Bonds - On July 1, 2020, PG&E repaid \$100 million of Pollution Control Bonds upon emergence from bankruptcy.			
83				

Name of Respondent		This Report is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 04/13/2021	2020/Q4	
LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>						
INTEREST FOR YEAR			HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (in %) (e)		Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
B		B				1
	2.59% (A)	7,311,213				2
	2.59% (A)	3,323,278				3
	2.59% (A)	3,977,146				4
	2.59% (A)	3,325,332				5
	2.59% (A)	5,315,610				6
	3.25% (B)	12,249,066				7
	4.25% (B)	20,910,046				8
	3.85% (B)	11,534,294				9
	3.75% (B)	16,660,342				10
	3.40% (B)	11,765,132				11
	3.50% (B)	14,075,770				12
	3.50% (B)	7,037,885				13
	3.45% (C)	15,009,896				14
	2.95% (B)	17,505,157				15
	3.15% (C)	30,397,064				16
	3.30% (B)	13,057,981				17
	3.30% (B)	38,078,650				18
	3.75% (C)	16,315,104				19
	4.65% (B)	13,702,326				20
	4.55% (C)	70,133,194				21
	2.59% (A)	40,407,663				22
	2.59% (A)	9,419,000				23
	2.59% (A)	3,363,928				24
	2.59% (A)	5,409,008				25
	2.59% (A)	7,414,015				26
	2.59% (A)	7,438,631				27
	2.59% (A)	3,381,196				28
	4.50% (C)	43,424,377				29
	4.50% (B)	11,327,039				30
	4.45% (B)	17,686,275				31
	3.75% (B)	12,958,044				32
	4.60% (B)	17,370,594				33
	2.59% (A)	6,640,396				34
	4.75% (B)	21,018,372				35
	4.75% (B)	10,509,186				36
	4.30% (B)	21,209,805				37
	4.30% (B)	4,241,961				38
	4.25% (B)	18,869,482				39
	4.00% (B)	16,062,686				40
	4.00% (B)	8,031,343				41
	3.95% (B)	33,705,282				42
	4.95% (C)	76,298,750				43
	2.59% (A)	2,920,976				44
	2.59% (A)	2,295,599				45
	2.59% (A)	1,372,680				46
	2.59% (A)	2,062,796				47
	2.59% (A, E)	659,995				48
	2.59% (A)	1,046,391				49
	2.59% (A)	1,046,391				50
	2.59% (A, E)	659,995				51
	variable	4,772,389				52
	1.75%	23,333,333				53
	2.10%	11,200,000				54
	2.50%	26,666,667				55
	3.30%	17,600,000				56
	3.50%	35,933,333				57
	variable (D)	31,112,496				58
	variable	18,687,500				59
		909,242,060	-	-	-	60
						61
						62
						63
						64
						65
						66
						67
						68
						69
						70
						71
						72
						73
						74
						75
						76
						77
						78
						79
						80
						81
						82

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4

**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in

parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	ACCOUNT 181 - UNAMORTIZED ISSUANCE COSTS				
2	3M-LIBOR + 1.48% First Rate Mortgage Bond due 2022	500,000,000	3,153,155	6/19/2020	6/16/2022
3	First Mortgage Bonds 1.75% due 2022	2,500,000,000	15,699,776	6/19/2020	6/16/2022
4	First Mortgage Bonds 2.10% due 2027	1,000,000,000	7,539,810	6/19/2020	8/1/2027
5	First Mortgage Bonds 2.50% due 2031	2,000,000,000	15,563,121	6/19/2020	2/1/2031
6	First Mortgage Bonds 3.30% due 2040	1,000,000,000	10,039,810	6/19/2020	8/1/2040
7	First Mortgage Bonds 3.50% due 2050	1,925,000,000	19,311,372	6/19/2020	8/1/2050
8	Senior Notes 3.45% due 2025	875,000,000	3,645,283	7/1/2020	7/1/2025
9	Senior Notes 3.15% due 2026	1,951,470,000	3,233,353	7/1/2020	1/1/2026
10	Senior Notes 3.75% due 2028	875,000,000	3,645,283	7/1/2020	7/1/2028
11	Senior Notes 4.55% due 2030	3,100,000,000	44,414,717	7/1/2020	7/1/2030
12	Senior Notes 4.50% due 2040	1,951,470,000	3,233,353	7/1/2020	7/1/2040
13	Senior Notes 4.95% due 2050	3,100,000,000	44,414,717	7/1/2020	7/1/2050
14	LIBOR + 2.25% Term Loan due 2022	1,500,000,000	8,500,174	7/1/2020	1/1/2022
15					
16	Short-Term Debt				
17	LIBOR + 2.25% Term Loan due 2021	1,500,000,000	10,375,174	7/1/2020	6/30/2021
18	3M-LIBOR + 1.48% Floating Rate First Mortgage Bonds due 2021	1,450,000,000	3,108,826	11/16/2020	11/15/2021
19	Revolving Credit Facility \$3.5B due 2023 (A)	-	25,495,588	7/1/2020	6/30/2023
20					
21	Others				
22	Unapplied CPUC Fees	-	7,904,225	NA	NA
23	Unapplied SEC Fees	-	1,327,646	NA	NA
24	TOTAL ACCOUNT 181	25,227,940,000	230,605,382		
25					
26					
27	ACCOUNT 226 - UNAMORTIZED DISCOUNT				
28	First Mortgage Bonds 1.75% due 2022	2,500,000,000	150,000	6/19/2020	6/16/2022
29	First Mortgage Bonds 2.10% due 2027	1,000,000,000	1,860,000	6/19/2020	8/1/2027
30	First Mortgage Bonds 2.50% due 2031	2,000,000,000	2,080,000	6/19/2020	2/1/2031
31	First Mortgage Bonds 3.30% due 2040	1,000,000,000	4,990,000	6/19/2020	8/1/2040
32	First Mortgage Bonds 3.50% due 2050	1,925,000,000	12,146,750	6/19/2020	8/1/2050
33	TOTAL ACCOUNT 226	8,425,000,000	21,226,750		
34					
35	NOTES:				
36	(A) As of 12/31/20, the Utility had \$605 million outstanding draws under the revolving credit facility.				
37					
38	(B) The following table recaps charges made to Account 428, Amortization of Debt Discounts and Expense on the				
39	Statement of Income for Year of Form 1.				
40					
41	Amortization of FERC 181/226 (Debt Expense & Discount)			24,187,840	
42	Amortization of prepetition debt expense reclassified to regulatory assets in FERC 182.3			18,702,305	
43	Amortization of financing related regulatory assets in FERC 182.3			2,200,038	
44	Debtor-in-Possession (DIP) financing fees			4,691,874	
45				49,782,057	
46					
47	(C) The following table recaps charges made to Account 429, Amortization of Premium on Debt of the Statement of				
48	Income for the Year of the Form 1.				
49					
50	Amortization of prepetition debt premium reclassified to regulatory assets in FERC 182.3			(743,550)	
51					

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
PACIFIC GAS AND ELECTRIC	(2) A Resubmission	04/13/2021	2020/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable		to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
-	3,153,155	840,841	2,312,314	1
-	15,699,776	4,199,940	11,499,836	2
-	7,539,810	565,044	6,974,766	3
-	15,563,121	781,821	14,781,300	4
-	10,039,810	266,176	9,773,634	5
-	19,311,372	341,983	18,969,389	6
-	3,645,283	364,528	3,280,755	7
-	3,233,353	269,446	2,963,907	8
-	3,645,283	227,830	3,417,453	9
-	44,414,717	2,220,736	42,193,981	10
-	3,233,353	80,833	3,152,520	11
-	44,414,717	740,245	43,674,472	12
-	8,500,174	2,833,392	5,666,782	13
-				14
-				15
-	10,375,174	5,187,587	5,187,587	16
-				17
-	3,108,826	386,722	2,722,104	18
-	25,495,588	4,249,265	21,246,323	19
				20
				21
693,998	-	565,998	128,000	22
-	1,327,646	1,034,408	293,238	23
693,998	222,701,157	25,156,795	198,238,360	24
		(B)		25
				26
				27
-	150,000	40,167	109,833	28
-	1,860,000	139,391	1,720,609	29
-	2,080,000	104,490	1,975,510	30
-	4,990,000	132,295	4,857,705	31
-	12,146,750	215,106	11,931,644	32
-	21,226,750	631,449	20,595,301	33
		(B)		34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46
				47
				48
				49
				50
				51



Name of Respondent		This Report Is:		Date of Report	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original	(2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4		
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)							
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt							
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.							
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.							
4. Show loss amounts by enclosing the figures in parentheses.							
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.							
Line No.	Designation of Long-Term Debt		Date Reacquired	Principal Amount of Debt Reacquired	Net Gain or Net Loss	Balance at Beginning of Year	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	
1	ACCOUNT 189 - UNAMORTIZED LOSS ON REACQUIRED DEBT:						
2	First and Refunding Mortgage Bonds:						
3	Series	Maturity Date					
4	87A	2/1/2020	93	250,000,000	(13,683,973)	39,659	-
5	87B	5/1/2020	88,91-92	250,000,000	(12,162,238)	133,667	-
6	87C	8/1/2020	88,91-92	250,000,000	(13,296,425)	255,988	-
7	89A	2/1/2022	91-93	200,000,000	(17,094,272)	1,213,869	631,212
8	90A	7/1/2023	93,94,95	150,000,000	(20,305,785)	2,285,147	1,632,248
9	91A	5/1/2024	95,96,98,99	93,199,000	(22,715,440)	3,885,401	2,988,770
10	91B	7/1/2024	93,94,96	199,993,000	(30,357,846)	4,159,609	3,235,251
11	92B	5/1/2025	95,97	37,000,000	(3,637,963)	659,877	536,150
12	92C	10/1/2025	94	1,000,000	(16,240,343)	3,373,832	2,787,078
13	92D	11/1/2022	95,96,97,98	113,305,000	(9,348,661)	1,052,691	681,153
14	93A	3/1/2026	96,97,98	43,984,000	(2,173,037)	475,207	398,146
15	93D	8/1/2026	96,97,98	54,470,000	(1,058,635)	246,635	209,171
16	93F	10/1/2023	98,99	45,234,000	(1,074,516)	161,395	118,356
17	93H	3/1/2024	95,98	27,500,000	(148,230)	23,189	17,624
18	California Pollution Control Financing Authority						
19	Series	Maturity Date					
20	PC 81B	12/1/2020	86	50,000,000	(5,522,433)	86,809	-
21	PC 82A	6/1/2022	87	45,000,000	(2,570,850)	104,769	61,416
22	PC 93A	6/1/2023	4/12/2004	60,000,000	(2,404,021)	429,152	303,546
23	PC 93B	12/1/2023	4/12/2004	200,000,000	(7,424,469)	1,480,903	1,102,800
24	PC 96D	11/1/2026	2001	100,000,000	(798,861)	214,822	183,385
25	PC 97C	11/1/2026	2001	148,550,000	(1,021,888)	273,839	233,765
26	First and Refunding Mortgage Bonds:						
27	Series	Maturity Date					
28	91A	5/1/2024	4/12/2004	106,801,000	(1,588,899)	343,320	264,092
29	92B	5/1/2025	4/12/2004	163,000,000	(6,726,521)	1,703,827	1,384,359
30	92D	11/1/2022	4/12/2004	286,695,000	(13,185,640)	2,013,384	1,302,778
31	93A	3/1/2026	4/12/2004	251,016,000	(12,044,623)	3,393,201	2,842,952
32	93D	8/1/2026	4/12/2004	379,930,000	(18,334,682)	5,411,696	4,589,666
33	93F	10/1/2023	4/12/2004	285,641,000	(11,917,361)	2,295,397	1,683,291
34	93H	3/1/2024	4/12/2004	271,200,000	(4,405,932)	923,159	701,601
35	QUIDS-Quarterly Income Deferred Securities (Retired 4/12/2004):						
36	Series	Maturity Date					
37	QUIDS	12/31/2025	4/12/2004	300,000,000	(7,532,920)	2,080,970	1,734,142
38							
39							
40							
41							
42							
43							

Name of Respondent		This Report Is:		Date of Report	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 04/13/2021	2020/Q4		
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)							
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt							
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.							
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.							
4. Show loss amounts by enclosing the figures in parentheses.							
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.							
Line No.	Designation of Long-Term Debt		Date Reacquired	Principal Amount of Debt Reacquired	Net Gain or Net Loss	Balance at Beginning of Year	Balance at End of Year
	(a)		(b)	(c)	(d)	(e)	(f)
1	<u>Series</u>	<u>Maturity Date</u>					
2	PC 2004 Series A-D:						
3	PC 2004 Series A-D	12/1/2023	(A) 6/1/2007	345,000,000	(2,502,290)	593,978	442,324
4	PC 2004 Series A-D	12/1/2023	(A) 6/1/2017	345,000,000	(716,522)	431,721	321,476
5							
6	PC 2005 Series A,B,E,F		(B) Various	248,550,000	(4,059,164)	534,355	456,157
7							
8	PC 2008 Series A,B		(B) 9/1/2009	148,550,000	(817,918)	325,579	277,933
9							
10	PC 2008 Series F		(B) 9/20/2010	50,000,000	(238,595)	101,180	86,373
11							
12	PC 2010 Series E		(B) 4/2/2012	50,000,000	(454,967)	213,225	182,022
13							
14	Partial Reacquisition of \$1B 4.80% Senior Notes						
15		6/15/2023	6/14/2013	461,441,000	(7,502,984)	2,591,732	1,841,713
16		6/15/2043	6/14/2013		(7,502,984)	5,865,629	5,615,555
17							
18	Reacquisition of \$800M 8.25% Senior Notes						
19		(C) 10/15/2018	Various	800,000,000	(16,930,630)	27,642,780	24,151,061
20							
21	TOTAL ACCOUNT 189			6,812,059,000	(299,502,518)	77,021,591	62,997,566
22							
23	<b>NOTES:</b>						
24	(A) The 2004 A-D bonds were reacquired on June 1, 2007 and were remarketed with a maturity date of December 1, 2023.						
25	The bonds were reacquired on June 1, 2017.						
26							
27	(B) The 2005 A-G PC bonds were reacquired in March and April 2008. The 2008 A-D and 2008 F-G bonds were reissued on October						
28	29, 2008 and September 22, 2008, respectively. Upon issuance, the corresponding 2005 A-D and 2005 F-G bonds were cancelled.						
29	On September 1, 2009, the 2009 A-D bonds were issued. Upon issuance, the corresponding 2008 A-D PC bonds were cancelled.						
30	On September 20, 2010, the 2008 F-G PC bonds were reacquired and held in treasury. On April 8, 2010, the 2010 E bonds were reissued.						
31	Upon issuance, the corresponding 2005 E bonds were cancelled. On April 2, 2012, the 2010 E PC bonds were reacquired and held in treasury.						
32	On June 15, 2017, 2008F-G and 2010E PC bonds were reissued. On December 1, 2018, the 2008 PC bond matured and was repaid.						
33							
34	<u>Series</u>	<u>Maturity Date</u>	<u>Series</u>	<u>Maturity Date</u>			
35	2005A	11/1/2026	2008A	11/1/2026			
36	2005B	11/1/2026	2008B	11/1/2026			
37	2005E	11/1/2026	2008F	11/1/2026			
38	2005F	11/1/2026	2010E	11/1/2026			
39							
40	(C) \$400M of the \$800M Senior Notes due October 15, 2018 was redeemed on November 30, 2017 and the remaining \$400M was						
41	redeemed on January 31, 2018.						
42							
43	ACCOUNT 257 - UNAMORTIZED GAIN ON REACQUIRED DEBT:						
44	First and Refunding Mortgage Bonds:						
45	<u>Series</u>	<u>Maturity Date</u>					
46	87B	5/1/2020	87,91-92	250,000,000	573,922	250	0
47	87C	8/1/2020	87,91-92	250,000,000	207,195	2,372	0
48	93A	3/1/2026	97	5,000,000	30,636	6,476	5,426
49	93D	8/1/2026	97	15,600,000	308,462	68,644	58,217
50	93F	10/1/2023	96,97	45,775,000	2,554,600	357,813	262,396
51	93H	3/1/2024	95,96,99	51,300,000	913,250	136,695	103,890
52							
53	TOTAL ACCOUNT 257			617,675,000	4,588,065	572,251	429,928
54							
55							
56							
57							
58							

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmissio	(Mo, Da, Yr) 04/13/2021	2020/Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.			2. Minor items (less than \$250,000) may be grouped under appropriate title.	
Line No.	Item (a)	Balance at End of Year (b)		
1	Accrued Franchise Requirement	324,090,185		
2	Customer Credits	265,635,153		
3	DCCP Retention Bonuses	192,600,000		
4	DCCP Community Impact Mitigation Program	167,353,795		
5	Emission Liability - Gas	138,036,432		
6	Deferred Revenues	92,323,383		
7	CPUC Reimbursement and Quarterly Fees	82,991,783		
8	Emission Liability - Electric	28,717,059		
9	Severance Liability Accrual	28,369,233		
10	Self Generation Initiative	19,598,000		
11	San Bruno Gas Spend Audit and Order to Show Cause costs	16,029,894		
12	Mission Substation Settlement	9,375,000		
13	Transmission Owner Forfeitures	6,817,581		
14	California Solar Incentive	5,740,204		
15	Valley Elderberry Longhorn Beetle (VELB)	1,171,000		
16	Performance Incentive Plan	988,730		
17	Mission Substation Settlement	855,500		
18	Refunds Due to Customers	501,925		
19	California Solar Incentive	(2,596,386)		
20	Valley Elderberry Longhorn Beetle	0		
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32	Miscellaneous items (individual items < than \$250,000)	68,318		
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	TOTAL	\$1,378,666,788		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year / Period of Report End of
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	04/13/2021	2020/Q4

**GAS OPERATING REVENUES**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	(480) Residential Sales				
2	(481) Commercial & Industrial Sales				
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale				
5	(484) Interdepartmental Sales - (Note 1)				
	Total Sales (Lines 1-5):	0	0	0	0
6	(485) Intracompany Transfers				
7	(487) Forfeited Discounts				
8	(488) Misc. Service Revenues				
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities - (Note 3)				
10	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities	2,949,270	2,603,738		
11	(489.3) Revenues From Transportation of Gas of Others Through Distribution Facilities				
12	(489.4) Revenues From Storing of Gas of Others - (Note 4)				
13	(490) Sales of Prod. Ext. from Natural Gas				
14	(491) Rev. from Nat. Gas Proc. by Others				
15	(492) Incidental Gasoline and Oil Sales				
16	(493) Rent from Gas Property				
17	(494) Interdepartmental Rents				
18	(495) Other Gas Revenues - (Note 2)				
19	(400) Balancing Accounts				
20	Subtotal (Lines 1-19)	2,949,270	2,603,738	0	0
21	(496) (Less) Provision for Rate Refunds				
22	TOTAL:	2,949,270	2,603,738	0	0

Name of Respondent	This Report Is:	Date of Report	Year / Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) <b>04/13/2021</b>	End of <b>2020/Q4</b>

**GAS OPERATING REVENUES**

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	2,516,653,767	2,325,329,136	2,516,653,767	2,325,329,136	168,877,916	168,557,360
2	597,288,554	605,281,545	597,288,554	605,281,545	51,658,602	56,345,975
3	0	0	0	0	0	0
4	0	0	0	0	0	0
5	230,448,154	216,890,392	230,448,154	216,890,392	47,472,472	45,355,345
	3,344,390,475	3,147,501,073	3,344,390,475	3,147,501,073	268,008,990	270,258,680
6	0	0	0	0		
7	1,960	10,133	1,960	10,133		
8	4,348,977	4,443,219	4,348,977	4,443,219		
9	0	0	0	0	0	0
10	409,135,139	312,795,360	412,084,409	315,399,098	90,786,477	83,682,578
11	799,044,345	939,486,710	799,044,345	939,486,710	518,926,926	541,738,789
12	0	0	0	0	0	0
13	0	0	0	0		
14	0	0	0	0		
15	0	0	0	0		
16	3,792,189	2,934,383	3,792,189	2,934,383		
17	0	0	0	0		
18	65,255,383	57,919,878	65,255,383	57,919,878		
19	229,599,290	86,941,656	229,599,290	86,941,656		
20	4,855,567,758	4,552,032,412	4,858,517,028	4,554,636,150		
21	(22,189,176)	45,897,364	(22,189,176)	45,897,364		
22	4,833,378,582	4,597,929,776	4,836,327,852	4,600,533,514		

**Note 1:** Interdepartmental sales reported in column (j) and (k) exclude MCFs of natural gas purchased by Company's electric department from third party suppliers.

**Note 2:** Line 18, cols (h) and (i) include net unbilled revenues of \$43,740,484 and \$7,687,464 respectively.

**Note 3:** PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.

**Note 4:** PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year/Period of Report End of 2020/Q4
--	--	--	--

**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system)  
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt  (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NONE - (Note 1)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

(Note 1) - PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
--	--	--	---------------------------

**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).  
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						







Name of Respondent	This Report Is: (1) * An Original (2) A Resubmiss	Date of Report (Mo, Da, Yr) <b>04/13/2021</b>	Year/Period of Report End of <b>2020/Q4</b>
PACIFIC GAS AND ELECTRIC COMPANY			

**Revenues from Storing of Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through

Line No.	Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	<b>NONE - (Note 1)</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	<b>TOTAL</b>			0	0

**Note 1:** PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
--	--	--	---------------------------

**Revenues from Storing of Gas of Others (Account 489.4)**

4. Dth of gas withdrawn from storage must not be adjusted for discounting.  
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.  
).

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year/Period of Report End of 2020/Q4
--	--	--	--

**Discounted Rate Services and Negotiated Rate Services**

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account  (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	(481) Commercial & Industrial Sales				
2	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities			49,525,814	110,437,479
3	(495) Other Gas Revenues			7,032,676	24,795,082
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24	<b>TOTAL</b>	0	0	56,558,490	135,232,561

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/13/2021	2020/Q4

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. PRODUCTION EXPENSES</b>		
2	<b>A. Manufactured Gas Production</b>		
3	Manufactured Gas Production (Submit Supplemental Statement) Page 325-1	44,713,526	80,903,456
4	<b>B. Natural Gas Production</b>		
5	<b>B1. Natural Gas Production and Gathering</b>		
6	<b>Operation</b>		
7	(750) Operation Supervision and Engineering	-	-
8	(751) Production Maps and Records	-	-
9	(752) Gas Wells Expense	-	-
10	(753) Field Line Expenses	-	-
11	(754) Field Compressor Station Expenses	-	-
12	(755) Field Compressor Station and Power	-	-
13	(756) Field Measuring and Regulating Station Expenses	-	-
14	(757) Purification Expenses	270	307
15	(758) Gas Well Royalties	-	-
16	(759) Other Expenses	1,206,464	2,033,038
17	(760) Rents	-	-
18	<b>TOTAL Operation (Total of lines 7 thru 17)</b>	<b>1,206,734</b>	<b>2,033,345</b>
19	<b>Maintenance</b>		
20	(761) Maintenance Supervision and Engineering	-	-
21	(762) Maintenance of Structures and Improvements	-	-
22	(763) Maintenance of Producing Gas Wells	-	-
23	(764) Maintenance of Field Lines	-	-
24	(765) Maintenance of Field Compressor Station Equipment	-	-
25	(766) Maintenance of Field Meas. and Reg. Sta. Equipment	205,844	94,599
26	(767) Maintenance of Purification Equipment	-	-
27	(768) Maintenance of Drilling and Cleaning Equipment	-	-
28	(769) Maintenance of Other Equipment	160,658	195,588
29	<b>TOTAL Maintenance (Total of lines 20 thru 28)</b>	<b>366,502</b>	<b>290,188</b>
30	<b>TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)</b>	<b>1,573,236</b>	<b>2,323,533</b>

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report 2020/Q4
--	--	---	---------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Production Extraction		
32	Operation		
33	(770) Operation Supervision and Engineering	-	-
34	(771) Operation Labor	-	-
35	(772) Gas Shrinkage	-	-
36	(773) Fuel	-	-
37	(774) Power	-	-
38	(775) Materials	-	-
39	(776) Operation Supplies and Expenses	-	-
40	(777) Gas Processed by Others	-	-
41	(778) Royalties on Products Extracted	-	-
42	(779) Marketing Expenses	-	-
43	(780) Products Purchased for Resale	-	-
44	(781) Variation in Products Inventory	-	-
45	Less: (782) Extracted Products Used by the Utility-Credit	-	-
46	(783) Rents	-	-
47	TOTAL Operation (Total of lines 33 thru 46)	-	-
48	Maintenance		
49	(784) Maintenance Supervision and Engineering	-	-
50	(785) Maintenance of Structures and Improvements	-	-
51	(786) Maintenance of Extraction and Refining Equipment	-	-
52	(787) Maintenance of Pipe Lines	-	-
53	(788) Maintenance of Extracted Products Storage Equipment	-	-
54	(789) Maintenance of Compressor Equipment	-	-
55	(790) Maintenance of Gas Measuring and Reg. Equipment	-	-
56	(791) Maintenance of Other Equipment	-	-
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-
58	TOTAL Products Extraction (Total of Lines 47 and 57)	-	-

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report 2020/Q4
--	--	---	---------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	(795) Delay Rentals	-	-
62	(796) Nonproductive Well Drilling	-	-
63	(797) Abandoned Projects	-	-
64	(798) Other Exploration	-	-
65	TOTAL Exploration and Development (Total of line 61 thru 64)	-	-
	D. Other Gas Supply Expenses		
66	Operation		
67	(800) Natural Gas Well Head Purchases	-	-
68	(800.1) Natural Gas Well Head Purchases, Intracompany Transfers	-	-
69	(801) Natural Gas Field Line Purchases	308,492,799	296,113,786
70	(802) Natural Gas Gasoline Plant Outlet Purchases	-	-
71	(803) Natural Gas Transmission Line Purchases	157,149,748	167,034,715
72	(804) Natural Gas City Gate Purchases	(7,745,892)	10,887,265
73	(804.1) Liquefied Natural Gas Purchases	-	-
74	(805) Other Gas Purchases - <b>Note 1</b>	165,542,948	126,768,981
75	Less (805.1) Purchased Gas Cost Adjustments	-	-
76	(805.2) Incremental Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of lines 67 to 76)	623,439,603	600,804,746
78	(806) Exchange Gas	-	-
79	Purchased Gas Expense		
80	(807.1) Well Expenses-Purchased Gas	9,601,587	8,083,399
81	(807.2) Operation of Purchased Gas Measuring Stations	-	497
82	(807.3) Maintenance of Purchased Gas Measuring Stations	-	-
83	(807.4) Purchased Gas Calculations Expenses	-	-
84	(807.5) Other Purchased Gas Expenses	14,599,481	11,086,386
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	24,201,067	19,170,282
	<b>Note 1 - Represents Emission Expenses</b>		



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report 2020/Q4
--	--	---	---------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	(808.1) Gas Withdrawn from Storage-Debit	25,519,321	47,955,613
87	Less (808.2) Gas Deliverd to Storage-Credit	(22,535,971)	(42,730,606)
88	(809.1) Withdrawls of Liquefied Natural Gas for Processing-Credit	-	-
89	Less (809.2) Deliveries of Natural Gas for Processing-Credit	-	-
90	Less Gas Used in Utility Operations-Credit	-	-
91	(810) Gas Used for Compressor Station Fuel-Credit	(2,638,490)	(3,974,410)
92	(811) Gas Used for Products Extraction-Credit	-	-
93	(812) Gas Used for Other Utility Operations-Credit	(462,279)	(592,549)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(3,100,769)	(4,566,959)
95	(813) Other Gas Supply Expenses	-	-
96	TOTAL Other Gas Supply Exp.(Total of lines 77,78,85,86 thru 89,94,95)	647,523,253	620,633,077
97	TOTAL Production Expenses (Total of lines 3,30,58,65,and 96)	693,810,015	703,860,066
98	<u>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSE</u>		
99	A. Underground Storage Expenses		
100	Operation		
101	(814) Operation Supervision and Engineering	-	-
102	(815) Maps and Records	-	-
103	(816) Wells Expenses	(154,442)	1,792,170
104	(817) Lines Expenses	-	-
105	(818) Compressor Station Expenses	550,355	110,771
106	(819) Compressor Station Fuel and Power	2,827,069	2,856,359
107	(820) Measuring and Regulating Station Expenses	836,462	825,268
108	(821) Purification Expenses	111,522	128,919
109	(822) Exploration and Development	-	-
110	(823) Gas Losses	-	-
111	(824) Other Expenses	18,816,496	16,801,430
112	(825) Storage Well Royalties	-	-
113	(826) Rents	-	-
114	TOTAL Operation (Total of lines 101 thru 113)	22,987,462	22,514,918

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report 2020/Q4
--	--	---	---------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	(830) Maintenance Supervision and Engineering	9,720	-
117	(831) Maintenance of Structures and Improvements	-	-
118	(832) Maintenance of Reservoirs and Wells	1,612,778	1,634,057
119	(833) Maintenance of Lines	-	-
120	(834) Maintenance of Compressor Station Equipment	1,429,042	2,455,116
121	(835) Maintenance of Measuring and Regulating Station Equipment	3,599	-
122	(836) Maintenance of Purification Equipment	-	6,358
123	(837) Maintenance of Other	580	697,995
124	TOTAL Maintenance (Total of lines 116 thru 123)	3,100,013	4,793,526
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	26,087,475	27,308,444
126	B. Other Storage Expenses		
127	Operation		
128	(840) Operation Supervision and Engineering	-	-
129	(841) Operation Labor and Expenses	-	-
130	(842) Rents	-	-
131	(842.1) Fuel	-	-
132	(842.2) Power	-	-
133	(842.3) Gas Losses	-	-
134	TOTAL Operation (Total of lines 128 thru 133)	-	-
135	Maintenance		
136	(843.1) Maintenance Supervision and Engineering	-	-
137	(843.2) Maintenance of Structures and Improvements	-	-
138	(843.3) Maintenance of Gas Holders	83	47,119
139	(843.4) Maintenance of Purification Equipment	-	-
140	(843.5) Maintenance of Liquification Equipment	-	-
141	(843.6) Maintenance of Vaporizing Equipment	-	-
142	(843.7) Maintenance of Compressor Equipment	740,893	1,044,768
143	(843.8) Maintenance of Measuring and Regulating Equipment	-	-
144	(843.9) Maintenance of Other Equipment	-	-
145	TOTAL Maintenance (Total of line 136 thru 144)	740,976	1,091,887
146	TOTAL Other Storage Expenses (Total of line 134 and 145)	740,976	1,091,887

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report 2020/Q4
--	--	---	---------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	(844.1) Operation Supervision and Engineering	-	-
150	(844.2) LNG Processing Terminal Labor and Expenses	-	-
151	(844.3) Liquefaction Processing Labor and Expenses	-	-
152	(844.4) Liquefaction Transportation Labor and Expenses	-	-
153	(844.5) Measuring and Regulating Labor and Expenses	-	-
154	(844.6) Compressor Station Labor and Expenses	-	-
155	(844.7) Communication System Expenses	-	-
156	(844.8) System Control and Load Dispatching	-	-
157	(845.1) Fuel	-	-
158	(845.2) Power	-	-
159	(845.3) Rents	-	-
160	(845.4) Demurrage Charges	-	-
161	(845.5) Wharfage Receipts-Credit	-	-
162	(845.6) Processing Liquefied or Vaporized Gas by Others	-	-
163	(846.1) Gas Losses	-	-
164	(846.2) Other Expenses	-	-
165	TOTAL Operation (Total of lines 149 thru 164)	-	-
166	Maintenance		
167	(847.1) Maintenance Supervision and Engineering	-	-
168	(847.2) Maintenance of Structures and Improvements	-	-
169	(847.3) Maintenance of LNG Processing Terminal Equipment	-	-
170	(847.4) Maintenance of LNG Transportation Equipment	-	-
171	(847.5) Maintenance of Measuring and Regulating Equipment	-	-
172	(847.6) Maintenance of Compressor Station Equipment	-	-
173	(847.7) Maintenance of Communication Equipment	-	-
174	(847.8) Maintenance of Other Equipment	-	-
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp.(Lines 165 and 175)	-	-
177	TOTAL Natural Gas Storage (Total of lines 125,146, and 176)	26,828,451	28,400,331

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report 2020/Q4
--	--	---	---------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	<u>3. TRANSMISSION EXPENSES</u>		
179	Operation		
180	(850) Operation Supervision and Engineering	6,186,897	4,160,501
181	(851) System Control and Load Dispatching	9,049,644	8,242,398
182	(852) Communication System Expenses	-	-
183	(853) Compressor Station Labor and Expenses	13,782	6,528
184	(854) Gas for Compressor Station Fuel	2,708,640	4,008,771
185	(855) Other Fuel and Power for Compressor Stations	24,498,712	21,878,261
186	(856) Mains Expenses	30,403,820	35,756,107
187	(857) Measuring and Regulating Station Expenses	2,483,507	3,438,177
188	(858) Transmission and Compression of Gas by Others	326,884,714	291,684,426
189	(859) Other Expenses	149,955,587	154,141,717
190	(860) Rents	-	-
191	TOTAL Operation (Total of lines 180 thru 190)	552,185,303	523,316,887
	<u>3. TRANSMISSION EXPENSES (Continued)</u>		
192	Maintenance		
193	(861) Maintenance Supervision and Engineering	2,825,612	2,552,737
194	(862) Maintenance of Structures and Improvements	1,066,938	6,192
195	(863) Maintenance of Mains	369,198,193	367,973,468
196	(864) Maintenance of Compressor Station Equipment	9,453,818	9,049,776
197	(865) Maintenance of Measuring and Reg. Station Equipment	16,394,072	14,997,269
198	(866) Maintenance of Communication Equipment	5,650	-
199	(867) Maintenance of Other	3,248,705	6,738,914
200	TOTAL Maintenance (Total of lines 193 thru 199)	402,192,988	401,318,356
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	954,378,291	924,635,243
202	<u>4. DISTRIBUTION EXPENSE</u>		
203	Operation		
204	(870) Operation Supervision and Engineering	8,674,134	9,403,830
205	(871) Distribution Load Dispatching	-	-
206	(872) Compressor Station Labor and Expenses	-	-
207	(873) Compressor Station Fuel and Power	-	-

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report 2020/Q4
--	--	---	---------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	(874) Mains and Services Expenses	55,196,601	56,560,571
209	(875) Measuring and Regulating Station Expenses-General	4,116,918	4,346,546
210	(876) Measuring and Regulating Station Expenses-Industrial	-	-
211	(877) Measuring and Regulating Station Expenses-City Gate Check Station	-	-
212	(878) Meter and House Regulator Expenses	887,791	868,833
213	(879) Customer Installations Expenses	50,482,730	54,212,632
214	(880) Other Expenses	179,897,791	151,522,665
215	(881) Rents	-	-
216	TOTAL Operation (Total of lines 204 thru 215)	299,300,259	276,915,078
217	Maintenance		
218	(885) Maintenance Supervision and Engineering	5,590,467	3,676,424
219	(886) Maintenance of Structures and Improvements	8,047,988	3,145,319
220	(887) Maintenance of Mains	78,857,821	171,553,817
221	(888) Maintenance of Compressor Station Equipment	-	-
222	(889) Maintenance of Meas. and Reg. Sta. Equip.-General	12,408,062	13,485,328
223	(890) Maintenance of Meas. and Reg. Sta. Equip.-Industrial	15,191,346	14,041,428
224	(891) Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	-	-
225	(892) Maintenance of Services	22,119,115	25,344,182
226	(893) Maintenance of Meters and House Regulators	21,111,223	17,061,097
227	(894) Maintenance of Other Equipment	(307,787)	(5,627,392)
228	TOTAL Maintenance (Total of lines 218 thru 227)	163,018,236	242,680,204
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	462,318,496	519,595,281
230	<u>5. CUSTOMER ACCOUNTS EXPENSES</u>		
231	Operation		
232	(901) Supervision	2,563,412	3,568,762
233	(902) Meter Reading Expenses	4,812,467	4,843,552
234	(903) Customer Records and Collection Expenses	105,386,275	133,919,279

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/13/2021	2020/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	(904) Uncollectible Accounts	36,015,389	11,004,088
236	(905) Miscellaneous Customer Accounts Expenses	708,131	1,070,509
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	149,529,967	154,406,190
238	<u>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</u>		
239	Operation		
240	(907) Supervision	-	-
241	(908) Customer Assistance Expenses	131,515,109	123,548,340
242	(909) Informational and Instructional Expenses	-	-
243	(910) Miscellaneous Customer Service and Informational Expenses	216,349	99
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	131,731,458	123,548,439
245	<u>7. SALES EXPENSES</u>		
246	Operation		
247	(911) Supervision	-	-
248	(912) Demonstration and Selling Expenses	1,312,511	1,016,934
249	(913) Advertising Expenses	-	-
250	(916) Miscellaneous Sales Expenses	-	-
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,312,511	1,016,934
252	<u>8. ADMINISTRATIVE AND GENERAL EXPENSES</u>		
253	Operation		
254	(920) Administrative and General Salaries	146,302,176	194,144,580
255	(921) Office Supplies and Expenses	43,223,865	35,993,762
256	(922) Administrative Expense Transferred-Credit	(40,607,955)	(50,271,088)
257	(923) Outside Service Employed	241,011,453	274,469,660
258	(924) Property Insurance	3,845,284	6,699,766
259	(925) Injuries and Damages	177,165,694	(28,005,499)
260	(926) Employee Pensions and Benefits	163,050,759	163,560,137
261	(927) Franchise Requirements	43,141,077	40,561,008
262	(928) Regulatory Commission Expense	-	-
263	(929) Duplicate Charges	-	-
264	(930.1) General Advertising Expenses	-	-
265	(930.2) Miscellaneous General Expenses	11,357,649	8,749,305
266	(931) Rents	-	-
267	TOTAL Operation (Total of lines 254 thru 266)	788,490,003	645,901,629
268	Maintenance		
269	(935) Maintenance of General Plant	1,683,839	2,060,504
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	790,173,842	647,962,133
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	3,210,083,030	3,103,424,617

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
--------------------	--	--	---------------------------

GAS USED IN UTILITY OPERATIONS -- CREDIT (Account 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.

2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d).

Line No.	(a)	Account Charged (b)	Natural Gas	
			Dth of Gas Used NOTE (A) (c)	Amount of Credit (d)
1	810 Gas used for Compressor Station Fuel -- Cr	550	1,475,403	2,638,490
2	811 Gas used for Products Extraction -- Cr			
3	Gas Shrinkage and Other Usage in Respdnt's Own Proc.			
4	Gas Shrinkage, Etc. for Respdnt's Gas Processed by Others			
5	812 Gas used for Other Util. Operations -- Cr (Rpt sep. for each prin. use. Group minor uses):			
6	Various Dehydrators and			
7	Station Heaters	550	49,488	88,500
8	Other Company Usage	550	209,011	373,778
9				
10				
11				
12				
13				
14	<b>NOTE (A):</b>			
15	Column (c) is an estimated quantity and derived by total Mcf of gas used / total amount of credit * amount of credit			
16	charged to each account			
17				
18				
19				
20				
21	TOTAL		1,733,902	3,100,769

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
OTHER GAS SUPPLY EXPENSES (Account 813)			
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.			
Line No.	Description (a)	Amount (in dollars) (b)	
1	Miscellaneous items	0	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44	TOTAL	0	



Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/21	2020
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (GAS)				
Line No.	Description	Amount		
1	Industry Association Dues	5		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	0		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent.	0		
5	Other expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
6	Clearing Account Adjustments	2,095,818		
7	Intercompany Billing (note: cost belongs in Account 923)	1,503,577		
8	Bank Service Fees	7,742,094		
9	Consulting Services, Outside Attorney Fees, and Contracts	(12,196)		
10	Union Negotiation Adjustment	0		
11	Non-PO Credit Memo's	0		
12	Miscellaneous cash receipt (recovery of unclaimed funds)	(1,269)		
13	Write off from miscellaneous reconciliations	23,625		
14	Other miscellaneous adjustments	5,995		
15				
TOTAL		11,357,649		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/13/2021	End of 2020/Q4
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.		in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total.		
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes		(If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Sec-		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			25,606
2	Production plant, manufactured gas	8,755		
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant	53,408,453		
6	Other storage plant	456,226		
7	Base load LNG terminating and processing plant			
8	Transmission plant	154,830,985		
9	Distribution plant	373,264,837		
10	General plant	19,655,244		
11	Common plant-gas	88,952,626		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	690,577,126		25,606

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report End of 2020/Q4	
PACIFIC GAS AND ELECTRIC CO				
DEPRECIATION AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except amortization of acquisition adjustments)				
tion B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production		method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
1,533,385		1,558,991	Intangible plant	1
		8,755	Production plant, manufactured gas	2
		0	Production and gathering plant, natural gas	3
		0	Products extraction plant	4
		53,408,453	Underground gas storage plant	5
		456,226	Other storage plant	6
		0	Base load LNG terminating and	7
		0	processing plant	
		154,830,985	Transmission Plant	8
		373,264,837	Distribution Plant	9
		19,655,244	General Plant	10
74,205,370		163,157,996	Common Plant-Gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
75,738,755	0	766,341,487	TOTAL	25

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4

**EMPLOYEE PENSIONS AND BENEFITS (Account 926)**

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions - defined benefit plans	77,708,467
2	Post-retirement benefits other than pensions (PBOP)	9,663,294
3	Long-term disability plan	3,911,910
4	Retirement Savings Plan (401K)	15,163,391
5	Active Health Cares	50,961,227
6	Short-Term Disability & Paid Family Leave	2,151,023
7	Others (consulting, workers comp, employee recruiting and relocation, etc.)	3,491,447
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
	<b>TOTAL</b>	<b>163,050,759</b>

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/13/2020	2020/Q4
<b>CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES</b>			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for</p>	<p>Certain Civic, Political and Related Activities</p> <p>(a) Name and address of person or organization rendering services.</p> <p>(b) total charges for the year</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and reported on Page 358, according to the instructions for that schedule.</p>		
<p>1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35</p>	<p><b>Details of this page have been filed with the California Public Utilities Commission.</b></p>		

Name of Respondent STANDARD PACIFIC GAS LINE INC	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report 2020/Q4
---	--	---	---------------------------

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Accounts Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Goods or Services Provided by Affiliated Company</b>			
2				
3	Gas Transmission Support	Pacific Gas & Electric Company	863, 865, 857, 408.1, 107,108	2,348,681
4				
5				
6				
7			-	-
8			-	-
9			-	-
10			-	-
11			-	-
12			-	-
13			-	-
14			-	-
15			-	-
16			-	-
17			-	-
18			-	-
19			-	-
20	<b>Goods or Services Provided for Affiliated Company</b>			
21				
22	Gas Transmission Expense	Pacific Gas & Electric Company	489	1,122,793
23			-	-
24	Gas Transmission Expense	Chevron	489	187,132
25			-	-
26			-	-
27			-	-
28			-	-
29			-	-
30			-	-
31			-	-
32			-	-
33			-	-
34			-	-
35			-	-
36			-	-
37			-	-
38			-	-
39			-	-
40			-	-

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
<b>COMPRESSOR STATIONS</b>			
<p>1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where</p>		<p>such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's</p>	
Line No.	Name of Station and Location  (a)	Number of Units at Station  (b)	Plant Cost  (c)
1	UNDERGROUND STORAGE COMPRESSORS		
2			
3	Los Medanos, K-1	1	40,340,387
4			
5	Gill Ranch Storage Field, 5 electric compressor (A)		13,000,909
6			
7	McDonald Island, K-1		
8	McDonald Island, K-2		
9	McDonald Island, K-7 (Rental)		
10	McDonald Island, K-8 (Rental)		
11	McDonald Island, K-9 (Rental)		
12	Total McDonald Island	5	109,946,283
13			
14	Pleasant Creek, K-8	1	7,004,467
15			
16	TOTAL UNDERGROUND STORAGE COMPRESSORS	7	170,292,046
17			
18	TRANSMISSION LINE COMPRESSORS		
19			
20	Topock (9 Units)	9	146,203,495
21	Hinkley (12 Units)	12	197,282,180
22	Kettleman, K-1, K-2, & K-3	3	96,890,431
23	Tionesta, K-1	1	31,707,673
24	Burney, K-2	1	110,801,499
25	Gerber, K-1	1	58,850,007
26	Delevan, K-1, K-2, & K-3	3	160,641,373
27	Bethany, K-1 & K-2	2	66,513,897
28	Santa Rosa, K-1 & K-2	2	17,767,534
29			
30	TOTAL TRANSMISSION LINE COMPRESSORS	34	886,658,091
31			
32	GRAND TOTAL	41	1,056,950,137
33			
34	<b>NOTES:</b>		
35	(A) The Utility owns 25% of Gill Ranch Storage Field, while		
36	the Gill Ranch Storage, LLC is the operator of the facility.		
37			

Name of Respondent		This Report is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 04/13/2021	2020/Q4	
COMPRESSOR STATIONS						
title, and percent of ownership, if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation			during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation. 3. For column (d), include the type of fuel or power if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and other fuel or power.			
Expenses (Except deprec. & taxes)		Operation Data				Line No.
Fuel or Power  (d)	Other  (e)	Gas for Compressor Fuel Mcf (14.73 psia at 60 F)  (f)	Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (i)	
599,931	148,718	31,549	1,129	1	3/3/2020	1
		(ELECTRIC)				2
		(ELECTRIC)	2,311	1	5/14/2020	3
		(ELECTRIC)	2,221	1	5/14/2020	4
			3,001	1	5/14/2020	5
			3,179	1	5/14/2020	6
			3,180	1	5/14/2020	7
2,227,138	1,830,679	117,120	13,892	5	5/14/2020	8
0	0	0	0	0	N/A	9
2,827,069	1,979,398	148,669	15,020	6		10
198,159	1,430,881	367,361	15,679	5	3/29/2020	11
561,745	3,222,061	1,041,399	35,306	6	4/2/2020	12
194,894	556,966	361,307	6,103	2	3/15/2020	13
241,884	332,190	448,420	3,640	1	2/29/2020	14
574,792	705,995	1,065,587	7,736	1	3/2/2020	15
577,946	713,022	1,071,434	7,813	1	3/1/2020	16
359,220	2,031,379	665,946	22,259	3	3/1/2020	17
23,882,244	463,150	(ELECTRIC)	5,075	1	2/7/2020	18
616,468	11,955	(ELECTRIC)	131	0	1/15/2020	19
27,207,352	9,467,600	5,021,454	103,742	20		20
30,034,421	11,446,998	5,170,123	118,762	26		21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37



Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report 2020
PACIFIC GAS AND ELECTRIC COMPANY			

**GAS STORAGE PROJECTS**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item  (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
1	STORAGE OPERATIONS (In Dth)			
1	Gas Delivered to Storage			
2	January	-	623,274	623,274
3	February	408,417	3,256,392	3,664,809
4	March	726,556	1,764,629	2,491,185
5	April	-	5,634,302	5,634,302
6	May	10,405	6,833,538	6,843,943
7	June	-	3,854,704	3,854,704
8	July	-	2,903,530	2,903,530
9	August	129,931	3,064,657	3,194,588
10	September	10,997	3,389,590	3,400,587
11	October	-	3,677,189	3,677,189
12	November	-	1,363,491	1,363,491
13	December	-	538,888	538,888
14	TOTAL (Total of lines 2 thru 13)	1,286,306	36,904,184	38,190,490
15	Gas Withdrawn from Storage			
16	January	9,811,000	(1,604,953)	8,206,047
17	February	2,991,000	(1,701,134)	1,289,866
18	March	1,381,000	217,670	1,598,670
19	April	-	2,620,034	2,620,034
20	May	-	928,579	928,579
21	June	-	949,350	949,350
22	July	-	1,529,490	1,529,490
23	August	-	1,148,603	1,148,603
24	September	2,274	1,068,591	1,070,865
25	October	-	1,861,728	1,861,728
26	November	-	3,296,506	3,296,506
27	December	485,222	4,478,459	4,963,681
28	TOTAL (Total of lines 16 thru 27)	14,670,496	14,792,923	29,463,419

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report 2020
--	--	---	------------------------

GAS STORAGE PROJECTS (Continued)

1. On line 4, enter the total storage capacity certificated by FERC.  
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
<b>STORAGE OPERATIONS (In Mcf)</b>		
1	Top or Working Gas End of Year	76,029,394
2	Cushion Gas (Including Native Gas)	71,725,327
3	Total Gas in Reservoir (Total of line 1 and 2)	147,754,721
4	Certificated Storage Capacity *	107,196,000
5	Number of Injection -- Withdrawal Wells	102
6	Number of Observation Wells	12
7	Maximum Day's Withdrawal from Storage	572,887
8	Date of Maximum Day's Withdrawal	01/20/2020
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volumes	
13	a) Received at "Ship Rail"	
14	b) Transferred to Tanks	
15	c) Withdrawn from Tanks	
16	d) "Boil Off" Vaporization Loss	
17	e) Converted to Mcf at Tailgate of Terminal	

\* Certificated Working Storage Capacity

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report  2020/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT:</b>		
1	002	124.3
2	021A	20.2
3	021B	19.7
4	021C	22.5
5	021D	14.4
6	021E	86.5
7	021F	23.3
8	021G	22.1
9	021H	14.0
10	050A	47.4
11	050B	7.8
12	100	14.3
13	101	50.4
14	103	26.9
15	105A	13.7
16	105B	15.3
17	105C	2.1
18	105N	32.5
19	107	15.4
20	108	83.4
21	109	59.0
22	111A	35.9
23	111B	7.0
24	112	0.4
25	114	35.8
26	116	10.2
27	118	0.0
28	118A	69.6
29	118B	39.8
30	118D	6.1
31	118E	0.7
32	118F	1.0

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>		
33	118G	6.3
34	119A	17.9
35	119B	12.3
36	119C	7.9
37	119D	3.9
38	120	0.4
39	121	12.5
40	123	15.1
41	124A	27.5
42	124B	19.6
43	124C	3.9
44	125	1.3
45	125A	0.0
46	125B	0.0
47	126A	12.7
48	126B	9.0
49	126C	0.4
50	126D	3.7
51	128	15.4
52	130	0.5
53	131	39.3
54	131Y	0.3
55	131Z	0.7
56	132	57.0
57	132A	1.8
58	132B	0.5
59	134A	35.1
60	134B	5.5
61	136	7.9
62	137A	3.7
63	137B	7.4
64	137C	8.6

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>		
65	137D	3.3
66	138	36.6
67	138A	16.3
68	138B	15.1
69	138C	6.6
70	138D	2.0
71	138E	1.6
72	142N	15.3
73	142S	11.8
74	143	0.0
75	147	4.2
76	148	19.9
77	150	12.0
78	151	13.6
79	153	32.0
80	156	4.6
81	158	2.6
82	159	4.1
83	162A	9.4
84	162B	0.0
85	164	5.0
86	167	40.8
87	168	2.9
88	169	9.9
89	169A	12.4
90	169B	13.9
91	172A	84.1
92	172B	0.6
93	172C	0.3
94	172D	3.2
95	173	24.8
96	174	4.7

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>		
97	176	1.2
98	177A	195.4
99	177B	7.6
100	177E	1.2
101	181A	10.7
102	181B	11.9
103	182	13.8
104	182B	6.0
105	186	27.5
106	187	66.9
107	189	1.8
108	190	16.3
109	191	39.5
110	191A	4.9
111	191B	1.6
112	193	15.8
113	194	0.0
114	195	5.3
115	195A	1.6
116	195B	0.5
117	195Y	0.5
118	195Z	0.5
119	196	2.5
120	196A	14.0
121	196B	11.3
122	197A	41.6
123	197B	5.6
124	197C	28.8
125	199	1.7
126	200	2.7
127	200A	16.3
128	200B	5.3

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>		
129	200C	10.7
130	201	0.0
131	202	23.6
132	206	0.7
133	207	0.0
134	209	4.6
135	210	0.0
136	210A	27.2
137	210B	29.4
138	210C	17.8
139	210D	1.5
140	213	0.0
141	214	0.0
142	215	27.8
143	220	36.3
144	222	2.3
145	300	0.5
146	300A	512.7
147	300B	522.3
148	301A	25.2
149	301B	14.2
150	301C	3.3
151	301D	1.8
152	301E	1.0
153	301F	8.7
154	301G	26.6
155	301H	1.8
156	302	56.3
157	302E	37.7
158	302W	5.8
159	303	45.3
160	304	14.3

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
<b>TRANSMISSION LINES</b>				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>				
161	306			71.8
162	307A			16.5
163	307B			4.9
164	310			38.7
165	311			61.2
166	312			7.8
167	313			34.7
168	314			43.8
169	314A			0.3
170	314B			0.1
171	316N			0.4
172	318			1.3
173	319	See Note A		11.3
174	320			0.5
175	331A			8.6
176	331B			7.7
177	331C			1.8
178	337			0.0
179	340			0.0
180	351			14.7
181	352			15.2
182	372			3.8
183	375			17.9
184	375A			3.0
185	375B			0.7
186	375C			0.4
187	375D			0.3
188	376			1.6
189	379			3.6
190	400			308.9
191	401	See Note A		432.1
192	402			43.4



Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):</b>		
193	402B	3.2
194	403	1.4
195	404	3.4
196	405	0.0
197	406	14.1
198	407	26.0
199	408	0.1
200	RYER	See Note A 0.6
201	Stanpac 3	See Note A 33.8
202	Stanpac 4	See Note A 12.2
203	Stanpac 5	See Note A 6.0
204		
205		
206		
207		
208		
209		
210		
211		
212		
213		
214		
215		
216		
217		
218		
219		
220	SUBTOTAL	4,951.6
221		
222		
223		
224		

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS</u></b>		
225	0103-01	0.1
226	0107-01	0.3
227	0107-02	0.8
228	0109-01	1.8
229	0111-02	5.2
230	0111-08	0.2
231	0111-17	0.1
232	0112-01	0.6
233	0112-03	0.1
234	0112-04	0.0
235	0112-05	0.1
236	0112-06	0.0
237	0112-08	0.7
238	0112-09	0.4
239	0112-10	0.2
240	0115-01	0.4
241	0116-01	0.0
242	0117-01	1.3
243	0117-03	0.0
244	0117-04	0.1
245	0117-05	0.1
246	0117-07	0.2
247	0117-08	0.1
248	0118-01	0.0
249	0126-01	1.9
250	0126-03	0.7
251	0126-04	0.0
252	0128-01	1.9
253	0129-01	0.0
254	0130-01	0.4
255	0131-01	1.1
256	0131-02	0.2

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report 2020/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>		
257	0132-01	1.0
258	0133-01	0.3
259	0133-03	0.7
260	0133-04	0.0
261	0133-05	0.6
262	0133-06	0.1
263	0133-07	0.1
264	0135-01	0.5
265	0135-02	0.0
266	0136-01	1.7
267	0136-02	0.0
268	0136-04	0.2
269	0136-05	0.1
270	0136-10	0.3
271	0136-11	0.0
272	0137-01	0.1
273	0137-02	0.0
274	0138-01	0.2
275	0139-01	0.2
276	0140-01	1.0
277	0140-03	0.2
278	0141-01	0.5
279	0142-04	0.2
280	0201-01	0.8
281	0203-01	1.0
282	0203-05	0.1
283	0203-08	0.0
284	0204-01	1.8
285	0205-01	1.0
286	0206-01	0.8
287	0207-01	1.2
288	0208-01	2.5

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
289	0209-01	0.8		
290	0210-01	6.5		
291	0211-01	0.7		
292	0213-02	4.3		
293	0214-01	1.7		
294	0215-01	1.0		
295	0217-01	2.6		
296	0220-01	0.6		
297	0224-01	0.1		
298	0401-01	9.7		
299	0401-13	1.9		
300	0401-15	0.0		
301	0402-01	6.1		
302	0402-05	2.5		
303	0403-01	3.9		
304	0403-09	0.0		
305	0403-13	0.0		
306	0404-01	3.6		
307	0404-02	0.1		
308	0404-03	0.0		
309	0404-04	2.7		
310	0404-07	0.2		
311	0404-08	0.6		
312	0404-11	0.1		
313	0404-13	1.3		
314	0405-01	28.7		
315	0405-02	2.0		
316	0405-12	0.1		
317	0406-01	5.9		
318	0406-03	2.0		
319	0406-08	0.6		
320	0407-01	12.1		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
321	0408-01	3.0		
322	0408-02	1.5		
323	0408-03	0.3		
324	0409-01	2.4		
325	0410-01	0.4		
326	0413-03	0.0		
327	0600-01	2.4		
328	0600-02	1.0		
329	0600-03	3.6		
330	0600-05	2.8		
331	0600-06	0.0		
332	0601-01	3.3		
333	0601-05	0.9		
334	0602-01	5.2		
335	0603-02	2.9		
336	0604-01	6.6		
337	0604-03	1.5		
338	0604-04	1.8		
339	0604-06	2.9		
340	0604-07	6.2		
341	0604-08	0.0		
342	0604-16	0.2		
343	0604-17	0.2		
344	0604-19	0.1		
345	0604-23	0.0		
346	0605-01	7.1		
347	0605-03	2.8		
348	0606-01	9.4		
349	0606-02	1.9		
350	0606-03	0.2		
351	0606-06	0.0		
352	0607-01	8.2		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
353	0607-02	0.9		
354	0607-03	0.7		
355	0608-01	5.7		
356	0608-04	0.2		
357	0609-02	2.5		
358	0609-03	0.4		
359	0611-01	1.1		
360	0611-02	5.3		
361	0611-05	0.1		
362	0611-06	0.1		
363	0611-07	0.4		
364	0611-08	0.1		
365	0611-09	24.1		
366	0611-15	0.9		
367	0611-16	3.0		
368	0611-17	1.7		
369	0611-18	7.5		
370	0611-22	0.0		
371	0611-29	0.0		
372	0611-39	0.0		
373	0613-01	5.2		
374	0613-02	0.4		
375	0613-09	0.6		
376	0614-03	1.4		
377	0614-04	4.9		
378	0614-05	0.9		
379	0614-06	0.0		
380	0614-08	7.3		
381	0614-09	0.2		
382	0614-10	0.1		
383	0614-11	0.2		
384	0614-13	2.4		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
<b>TRANSMISSION LINES</b>				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u></b>				
385	0614-14	0.0		
386	0614-15	0.0		
387	0614-16	0.0		
388	0614-17	1.8		
389	0614-18	0.0		
390	0614-20	6.7		
391	0614-24	1.1		
392	0614-25	0.6		
393	0615-01	6.2		
394	0615-02	0.5		
395	0616-01	1.5		
396	0616-02	0.3		
397	0616-04	0.0		
398	0617-01	1.2		
399	0617-03	1.7		
400	0617-06	22.1		
401	0617-07	1.3		
402	0617-08	3.4		
403	0617-09	0.5		
404	0617-10	6.0		
405	0617-14	3.6		
406	0617-15	1.0		
407	0617-16	1.1		
408	0618-02	0.0		
409	0618-03	3.5		
410	0618-05	1.4		
411	0618-10	1.5		
412	0619-01	0.0		
413	0619-04	0.4		
414	0619-05	3.2		
415	0621-01	1.1		
416	0626-01	3.4		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
417	0626-06	0.2		
418	0627-01	0.8		
419	0630-01	17.0		
420	0630-06	0.1		
421	0632-01	3.7		
422	0634-01	6.1		
423	0635-01	1.1		
424	0637-01	1.3		
425	0638-02	3.5		
426	0639-01	5.1		
427	0639-02	0.2		
428	0643-01	0.9		
429	0644-01	0.5		
430	0645-01	2.4		
431	0646-01	1.1		
432	0647-01	3.1		
433	0648-01	0.1		
434	0650-01	1.4		
435	0651-01	1.9		
436	0801-01	0.6		
437	0804-01	1.2		
438	0804-03	3.6		
439	0804-05	0.7		
440	0804-08	0.6		
441	0804-10	0.3		
442	0804-11	0.3		
443	0804-12	0.1		
444	0804-14	0.9		
445	0804-16	0.2		
446	0805-01	1.8		
447	0806-01	3.0		
448	0807-01	0.5		



Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u></b>				
449	0809-01	2.2		
450	0812-01	1.2		
451	0813-01	1.4		
452	0813-02	0.5		
453	0813-07	0.3		
454	0813-08	4.1		
455	0813-09	1.1		
456	0813-13	3.8		
457	0814-04	0.0		
458	0814-05	0.4		
459	0817-01	3.1		
460	0820-01	1.2		
461	0821-01	11.8		
462	0821-02	13.5		
463	0822-01	0.9		
464	0824-01	1.1		
465	0824-02	3.8		
466	0826-01	1.0		
467	0829-01	0.8		
468	0832-01	2.5		
469	0832-02	0.4		
470	0833-01	7.0		
471	0833-02	0.1		
472	0833-03	0.0		
473	0833-04	2.0		
474	0834-01	0.4		
475	0837-01	1.6		
476	0840-01	3.0		
477	1001-01	3.6		
478	1002-01	0.6		
479	1004-01	4.8		
480	1004-03	3.0		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u></b>				
481	1004-05	0.0		
482	1004-11	0.2		
483	1009-01	1.9		
484	1012-01	3.5		
485	1016-01	2.0		
486	1017-01	1.0		
487	1017-04	0.0		
488	1019-01	2.6		
489	1020-01	0.0		
490	1022-01	3.0		
491	1023-01	2.9		
492	1024-01	2.2		
493	1024-02	0.0		
494	1025-01	0.4		
495	1026-01	4.3		
496	1026-03	0.0		
497	1027-01	8.7		
498	1027-02	0.2		
499	1027-03	0.2		
500	1027-04	1.6		
501	1027-08	1.3		
502	1027-09	1.7		
503	1027-12	1.0		
504	1027-15	1.7		
505	1027-17	0.6		
506	1029-01	1.4		
507	1030-01	1.1		
508	1030-02	0.8		
509	1033-01	2.0		
510	1035-05	6.6		
511	1039-01	3.3		
512	1041-02	0.1		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u></b>				
513	1042-01	7.6		
514	1043-01	0.1		
515	1201-02	2.0		
516	1202-01	3.1		
517	1202-02	2.4		
518	1202-03	0.9		
519	1202-04	2.4		
520	1202-05	3.3		
521	1202-06	3.7		
522	1202-08	2.7		
523	1202-09	3.6		
524	1202-11	4.7		
525	1202-12	2.2		
526	1202-14	0.0		
527	1202-16	4.7		
528	1202-17	2.8		
529	1202-18	4.1		
530	1202-19	4.2		
531	1202-21	0.1		
532	1202-22	0.3		
533	1203-01	3.4		
534	1203-02	0.3		
535	1204-01	3.5		
536	1205-02	4.1		
537	1205-03	0.0		
538	1207-01	5.8		
539	1207-02	1.5		
540	1209-01	10.1		
541	1209-02	5.6		
542	1209-05	5.3		
543	1209-06	5.8		
544	1210-01	3.3		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
545	1211-01	7.0		
546	1211-02	2.6		
547	1211-03	6.0		
548	1211-04	4.7		
549	1212-01	6.5		
550	1213-01	3.6		
551	1217-01	4.1		
552	1218-01	7.5		
553	1219-01	7.1		
554	1220-01	0.9		
555	1221-01	0.2		
556	1222-01	1.1		
557	1223-01	1.8		
558	1301-01	4.9		
559	1302-01	1.8		
560	1302-02	13.0		
561	1302-03	0.0		
562	1302-05	0.1		
563	1302-07	0.3		
564	1303-01	9.3		
565	1303-02	0.1		
566	1303-03	0.9		
567	1303-05	2.7		
568	1303-06	0.1		
569	1304-01	2.0		
570	1305-01	28.6		
571	1305-02	0.7		
572	1305-07	0.3		
573	1305-37	0.2		
574	1305-45	1.9		
575	1306-01	4.2		
576	1307-01	9.9		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u></b>				
577	1307-02	1.3		
578	1307-06	0.1		
579	1307-08	0.2		
580	1309-01	3.6		
581	1310-01	1.4		
582	1311-01	2.2		
583	1312-01	1.0		
584	1312-02	0.7		
585	1313-01	0.5		
586	1401-01	0.2		
587	1402-01	0.3		
588	1405-01	0.5		
589	1405-02	0.0		
590	1501-01	9.9		
591	1501-02	5.8		
592	1501-13	0.4		
593	1502-01	0.0		
594	1502-02	5.1		
595	1502-06	0.3		
596	1502-08	0.3		
597	1502-09	1.6		
598	1502-11	7.0		
599	1502-12	0.1		
600	1504-01	0.8		
601	1504-02	1.4		
602	1504-03	0.7		
603	1504-04	0.0		
604	1508-01	3.6		
605	1509-01	1.8		
606	1509-02	0.0		
607	1509-03	0.3		
608	1509-04	1.8		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u></b>		
609	1509-05	6.6
610	1509-06	0.0
611	1510-01	2.3
612	1511-01	10.6
613	1512-01	1.0
614	1512-02	0.0
615	1512-03	0.2
616	1512-04	0.6
617	1512-05	0.3
618	1513-01	0.3
619	1513-02	0.5
620	1514-01	2.1
621	1514-02	0.0
622	1516-01	0.7
623	1518-01	1.7
624	1518-02	2.5
625	1518-03	4.0
626	1519-01	4.4
627	1519-04	1.0
628	1520-01	1.2
629	1521-01	2.6
630	1522-01	0.4
631	1523-01	2.6
632	1601-01	0.1
633	1601-03	6.9
634	1601-04	0.6
635	1601-09	0.6
636	1602-01	3.5
637	1603-01	4.2
638	1603-03	0.4
639	1606-01	2.2
640	1607-01	2.2

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
641	1608-01	3.2		
642	1608-03	1.4		
643	1609-01	5.1		
644	1611-01	1.7		
645	1611-03	4.2		
646	1611-04	0.7		
647	1613-01	2.7		
648	1613-05	2.1		
649	1613-06	2.0		
650	1614-01	4.0		
651	1614-02	2.6		
652	1614-04	0.7		
653	1614-08	1.0		
654	1614-09	0.3		
655	1614-13	3.5		
656	1614-20	0.0		
657	1615-01	19.3		
658	1615-04	7.7		
659	1615-07	0.3		
660	1616-01	2.7		
661	1616-02	1.6		
662	1617-01	1.1		
663	1619-01	1.7		
664	1621-01	2.0		
665	1622-01	1.0		
666	1624-01	1.4		
667	1626-01	3.9		
668	1630-01	2.1		
669	1640-01	0.8		
670	1641-01	0.7		
671	1642-01	0.1		
672	1805-01	3.5		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u></b>		
673	1805-02	0.4
674	1812-13	2.1
675	1813-02	15.8
676	1813-06	0.0
677	1815-02	15.4
678	1815-15	4.9
679	1816-01	21.2
680	1816-05	1.2
681	1816-15	6.3
682	1816-20	1.0
683	1816-50	1.1
684	1817-01	9.6
685	1817-03	6.2
686	1818-01	14.7
687	1818-50	0.0
688	1819-01	3.6
689	1822-01	3.4
690	1823-01	1.7
691	1869-01	0.2
692	1880-02	1.3
693	1880-08	0.1
694	1881-01	2.7
695	2402-01	4.7
696	2403-01	4.9
697	2403-02	2.7
698	2403-12	3.0
699	2403-13	0.8
700	2404-01	0.0
701	2405-01	0.6
702	2406-01	0.6
703	2407-01	4.0
704	2408-01	5.7



Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
705	2408-03	0.4		
706	2408-04	3.1		
707	2408-05	10.7		
708	2408-08	0.0		
709	2408-11	8.7		
710	2408-12	2.2		
711	2408-17	3.5		
712	2408-18	0.1		
713	2410-01	1.0		
714	2412-01	0.0		
715	3001-01	3.2		
716	3001-05	1.1		
717	3002-01	6.1		
718	3003-02	0.5		
719	3003-03	0.3		
720	3004-01	1.2		
721	3006-01	6.2		
722	3007-02	0.3		
723	3008-01	8.3		
724	3009-01	0.0		
725	3010-01	1.4		
726	3012-01	1.9		
727	3012-03	0.1		
728	3012-04	0.0		
729	3014-01	1.4		
730	3015-01	1.0		
731	3017-01	7.6		
732	3017-11	0.0		
733	3019-01	0.5		
734	3019-02	1.2		
735	3021-01	0.2		
736	3022-01	1.0		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u></b>		
737	3022-04	0.1
738	6601-01	0.6
739	6602-01	5.5
740	6603-01	11.4
741	6605-01	9.1
742	6606-01	2.0
743	6607-01	0.4
744	6612-01	2.5
745	6614-01	1.3
746	6614-02	0.5
747	6614-03	0.8
748	6624-01	0.8
749	6625-01	4.9
750	6635-02	0.3
751	6635-03	0.4
752	7201-01	1.6
753	7202-01	5.4
754	7202-02	0.9
755	7203-01	6.3
756	7203-02	1.3
757	7204-01	3.0
758	7205-01	5.8
759	7206-01	3.5
760	7207-01	1.6
761	7208-01	4.5
762	7209-01	9.7
763	7209-02	0.7
764	7209-03	2.8
765	7209-04	0.3
766	7210-01	8.1
767	7211-01	4.0
768	7211-02	0.8

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
769	7212-01	6.6		
770	7212-03	0.7		
771	7214-01	0.8		
772	7215-01	3.7		
773	7215-02	0.5		
774	7216-01	3.2		
775	7216-02	3.6		
776	7216-03	11.7		
777	7217-01	2.9		
778	7217-04	0.7		
779	7218-01	1.5		
780	7219-01	3.8		
781	7220-01	16.1		
782	7221-10	8.8		
783	7221-15	3.9		
784	7221-16	2.7		
785	7222-01	24.7		
786	7223-01	0.2		
787	7224-01	6.3		
788	7224-06	0.0		
789	7224-07	2.4		
790	7224-09	2.4		
791	7224-12	1.0		
792	7224-15	0.8		
793	7224-16	0.0		
794	7224-17	0.2		
795	7224-19	1.8		
796	7225-01	1.6		
797	7226-01	5.6		
798	7226-02	4.7		
799	7226-13	0.3		
800	7227-01	5.1		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
<b>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</b>				
801	7227-05	1.3		
802	7228-01	10.5		
803	7228-04	0.1		
804	7228-09	2.3		
805	7228-13	3.0		
806	7228-16	6.0		
807	7228-17	5.0		
808	7228-19	0.8		
809	7228-20	5.4		
810	7228-25	0.3		
811	7228-28	0.1		
812	7228-29	1.0		
813	7228-35	0.4		
814	7228-36	1.4		
815	7228-50	0.4		
816	7229-01	3.9		
817	7231-01	1.8		
818	8802-01	4.2		
819	8805-03	6.3		
820	8805-04	4.6		
821	8805-23	1.1		
822	8806-01	5.9		
823	8807-01	8.5		
824	8807-02	0.0		
825	8809-04	0.9		
826	8832-01	0.0		
827	Other Services	2.0		
828	UTREG	0.7		
829				
830				
831				
832				

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
	<b><u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u></b>			
833				
834				
835				
836				
837				
838				
839				
840				
841				
842				
843				
844				
845				
846				
847				
848				
849				
850				
851				
852				
853				
854				
855				
856				
857				
858				
859	SUBTOTAL DFM			1,533.8
860				
861				
862	TOTAL TRANSMISSION LINES OPERATED BY RESPONDENT			6,485.4
863				
864				

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/13/2021	2020/Q4

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
865	<b>NOTE (A): LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP:</b>	
866		PGE %
867	<u>Line Designation</u>	<u>Co-Owner</u>
868	300A	SMUD (1)
869	300B	SMUD (2)
870	319	So. Cal. Gas
871	401	SMUD (3)
872	RYER	Chevron USA (4)
873	SP3	Chevron USA (4)
874	SP4	Chevron USA (4)
875	SP5	Chevron USA (4)
876		96.43
877		96.43
878		50.00
879		95.75
880		85.71
881		85.71
882		85.71
883		85.71
884		6.0
885		11.3
886		428.7
887		0.6
888		33.8
889		12.2
890		6.0
891		
892		
893		
894		
895		
896		
879	TOTAL LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP	1,288.5
882	TRANSMISSION LINES NOT OPERATED LAST YEAR:	NONE
885	<u>NOTES:</u>	
886	(1) Total length of Line 300A is 512.7 of which only 399.0 miles are held	
887	under a title other than full ownership.	
888	(2) Total length of Line 300B is 522.3 of which only 396.9 miles are held	
889	under a title other than full ownership.	
890	(3) Total length of Line 401 is 432.1 of which only 428.7 miles are held	
891	under a title other than full ownership.	
892	(4) Standard Pacific Gas Line Incorporated, the owner of these lines, is a corporation	
893	owned jointly by Pacific Gas and Electric Company and Chevron USA.	
894		
895		
896		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year/Period of Report 2020/Q4
--------------------	---	--	----------------------------------

**Transmission System Peak Deliveries**

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating system overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	<b>SECTION A: SINGLE DAY PEAK DELIVERIES</b>			
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation (2)		2,055,805	2,055,805
5	Interruptible Transportation (2)		1,299,037	1,299,037
6				
7	TOTAL		3,354,842	3,354,842
8	Volumes of gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		518,524	518,524
11	Interruptible Storage (1)		(63,417)	(63,417)
12				
13	TOTAL		455,107	455,107
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		69,360	69,360
16	Reduction in Line Pack		9,000	9,000
17				
18	TOTAL		3,888,309	3,888,309
19	<b>SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES</b>			
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation (2)		6,392,305	6,392,305
24	Interruptible Transportation (2)		3,608,844	3,608,844
25				
26	TOTAL		10,001,149	10,001,149
27	Volumes of gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		1,644,737	1,644,737
30	Interruptible Storage (1)		(321,161)	(321,161)
31				
32	TOTAL		1,323,576	1,323,576
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		207,060	207,060
35	Reduction in Line Pack		12,000	12,000
36				
37	TOTAL		11,543,785	11,543,785

(1) PG&E's Park/Lend Service

(2) Includes gas withdrawn from Independent Storage Providers in PG&E's service territory

Name of Respondent		This Report Is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 4/13/2021	2020/Q4	
AUXILIARY PEAKING FACILITIES						
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.			the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.			
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping			3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.			
Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60 degrees F	Cost of Facility (In dollars)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
	(a)	(b)	(c) (A)	(d)		
1	Gill Ranch (B)	Underground Storage	98,843	78,788,194	X	
2						
3	McDonald Island	Underground Storage	1,229,580	708,358,051	X	
4						
5	Los Medanos	Underground Storage	262,890	143,888,573		X
6						
7	Pleasant Creek	Underground Storage	56,925	20,116,328	X	
8						
9						
10	TOTAL			951,151,148		
11						
12	(A) Figures reflect well deliverability capacities discounted for operational limitations and based on full field pressures.					
13						
14						
15	(B) PG&E owns 25% of Gill Ranch Storage Field - GRS LLC is the operator of the facility					
16	PG&E's share of the 650,000 Mcf maximum delivery capacity is 162,500 Mcf					
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						



Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2021	Year of Report: 2020/Q4
GAS ACCOUNT -- NATURAL GAS			
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>			
Line No.	Item (a)	Ref. Page No. (b)	Total Amount of Dth Year to Date (c)
1	GAS RECEIVED		
2	Gas Purchases (Accounts 800-805)		231,016,050
3	Gas of Others Received for Gathering (Account 489.1)	303	-
4	Gas of Others Received for Transmission (Account 489.2) - Note 1		92,781,433
5	Gas of Others Received for Distribution (Account 489.3) - Note 1		530,329,904
6	Gas of Others Received for Contract Storage (Account 489.4)	307	-
7	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		-
8	Exchanged Gas Received from Others (Account 806)	328	-
9	Gas Received as Imbalances (Account 806)	328	-
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
11	Other Gas Withdrawn from Storage (Explain) - Note 2		29,463,419
12	Gas Received from Shippers as Compressor Station Fuel		-
13	Gas Received from Shippers as Lost and Unaccounted for		32,322,077
14			
15			
16	TOTAL Receipts (Enter Total of lines 3 thru 15)		915,912,883
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)	300	268,008,990
19	Deliveries of Gas Gathered for Others (Account 489.1) 303	300	-
20	Deliveries of Gas Transported for Others (Account 489.2)	305	90,786,477
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	518,926,926
22	Deliveries of Contract Storage Gas (Account 489.4) - Note 3	307	-
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)		-
24	Exchange Gas Delivered to Others (Account 806)	328	-
25	Gas Delivered as Imbalances (Account 806)	328	-
26	Deliveries of Gas to Others for Transportation (Account 858)	332	-
27	Other Gas Delivered to Storage (Explain)		38,190,490.00
28	Gas Used for Compressor Station Fuel	509	-
29			
30	Total Deliveries (Total of lines 18 thru 29)		915,912,883
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		
33	TOTALS		
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		915,912,883

**NOTES:**

- (1) Does not include gas received and delivered to the Utility's Electric Department for electric generation in the amount of 48,089,614 Dth and 47,472,472 Dth, respectively.
- (2) Gas Withdrawn from Storage includes 3rd party gas. Ref pg 512
- (3) PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/13/2021	Year of Report  2020/Q4
--------------------	--	---	-------------------------------

SYSTEM MAP

- |  |  |
|--|--|
| <p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the years' annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> <li>(a) Transmission lines-colored in red, if they are not otherwise clearly indicated.</li> <li>(b) Principal pipeline arteries of gathering systems.</li> <li>(c) Sizes of pipe in principal pipelines shown on map.</li> <li>(d) Normal directions of gas flow-indicated by arrows.</li> <li>(e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.</li> </ul> | <ul style="list-style-type: none"> <li>(f) Locations of compressor stations, products extraction plants, stabilization plants important purification plants, underground storage areas, recycling areas, etc.</li> <li>(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and the name of connecting company.</li> <li>(h) Principal communities in which respondent renders local distribution service.</li> </ul> <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p> |
|--|--|

**The 2020 gas system map of Pacific Gas and Electric Company has been filed with the California Public Utilities Commission.**

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D ELECTRIC UTILITIES  
PACIFIC GAS AND ELECTRIC COMPANY  
PERSON RESPONSIBLE FOR THIS REPORT: David Thomason, Vice President, CFO and Controller  
(PREPARED FROM INFORMATION IN THE 2020 FERC ANNUAL REPORTS)

	December 31		Annual Average
	2019	2020	
NET GAS PLANT INVESTMENT (a)			
Gas Utility Plant (California Only)			
1. Intangible Plant	\$ 569,052,851	\$ 452,464,204	\$ 510,758,527
2. Land and Land Rights	185,758,293	198,567,826	192,163,060
3. Depreciable Plant	<u>21,822,093,770</u>	<u>23,403,487,931</u>	<u>22,612,790,851</u>
4. Gross Gas Utility Plant	22,576,904,914	24,054,519,961	23,315,712,438
5. Gas Plant Held for Future Use - Net	0	0	0
6. Construction Work in Progress - Gas	394,053,525	537,344,932	465,699,229
7. Accumulated Deferred Income Taxes	1,266,505,772	1,288,069,857	1,277,287,814
8. Gas Stored Underground	55,907,325	55,907,325	55,907,325
9. Less: Reserves for Depreciation - Gas			
Utility Plant	8,841,304,498	9,302,221,876	9,071,763,187
10. Less: Amortization and Depletion Reserves	370,803,612	263,271,218	317,037,415
11. Less: Customer Advances and Contribution in Aid of Construction	125,367,116	115,158,005	120,262,561
12. Less: Accumulated Deferred Income and Investment Tax Credits	2,851,298,125	3,136,939,620	2,994,118,872
13. Material and Supplies - Gas Only	<u>249,877,715</u>	<u>244,180,922</u>	<u>247,029,319</u>
14. Net Gas Plant Investment	<u>\$ 12,354,475,900</u>	<u>\$ 13,362,432,278</u>	<u>\$ 12,858,454,090</u>
CAPITALIZATION (Total Company)			
15. Common Stock	\$ 1,321,874,045	\$ 1,321,874,045	\$ 1,321,874,045
16. Capital Stock (Premium, Discount and Expense)-Net	1,769,325,445	1,769,325,445	1,769,325,445
17. Other Paid in Capital	6,780,547,928	26,516,580,090	16,648,564,009
18. Retained Earnings	(4,794,324,809)	(4,389,005,328)	(4,591,665,069)
19. Other Miscellaneous Capital Accounts	<u>0</u>	<u>0</u>	<u>0</u>
20. Common Stock and Equity (Lines 15 through 19)	5,077,422,609	25,218,774,252	15,148,098,430
21. Preferred Stock	257,994,575	257,994,575	257,994,575
22. Long-Term Debt	19,887,100,000	31,832,344,699	25,859,722,350
23. Notes Payable and Current Portion of Long-Term Debt	<u>3,138,570,758</u>	<u>3,555,000,000</u>	<u>3,346,785,379</u>
24. Total Capitalization (Lines 20 through 23)	<u>\$ 28,361,087,942</u>	<u>\$ 60,864,113,526</u>	<u>\$ 44,612,600,734</u>

(a) Includes Common Plant Allocations.

PACIFIC GAS AND ELECTRIC COMPANY  
INCOME STATEMENT DATA  
FOR CALIFORNIA INTRASTATE GAS OPERATIONS ONLY (b)

	Annual Amount
25. Operating Revenues	\$ 4,836,327,852
26. Operating and Maintenance Expense	3,209,950,148
27. Depreciation	690,577,126
28. Amortization and Depletion Expenses and Property Losses	75,764,361
29. Property Taxes (Ad Valorem)	133,920,419
30. Taxes Other than Income and Property Taxes	56,139,669
31. Operating Revenue Deductions (Before Federal and California Income Taxes)	4,166,351,723
32. Federal and California Income Taxes - Net	252,036,749
33. Gains and Losses from Disposition of Gas Plant - Net	(12)
34. Total Utility Operating Expenses	4,418,388,460
35. Net Operating Income (California Intrastate Gas Operations Only)	417,939,392
OTHER INCOME AND EXPENSE (Total Company)	
36. Net Operating Income from Other Utility Operations (Total)	904,627,581
37. Net Other Income and Deductions	200,014,197
38. Income Before Interest Charges	1,522,581,170
39. Interest Charges	1,111,622,682
40. Income Before Extraordinary Items	410,958,488
41. Extraordinary Items - Net of Income Tax	0
42. Net Income	410,958,488
43. Preferred Stock Dividends and Redemption Premium	0
44. Income Available for Common Stock	\$ 410,958,488
45. Common Stock Dividends	\$ -
OTHER DATA (CALIFORNIA INTRASTATE GAS OPERATIONS ONLY) (b)	
46. Payroll Charged to Operating and Maintenance Expense	\$ 680,281,910
47. Payroll Capitalized to Utility Plant - Gas	420,190,263
48. Total Payroll	\$ 1,100,472,174
49. Total Exploration & Development Expense (A/Cs 795 through 798)	\$ -
50. Purchased Gas Expense (A/Cs 807.1 through 807.5)	\$ 24,201,067
51. Interdepartmental Revenues	\$ 230,448,154
52. Interdepartmental Expenses	\$ 169,994,817
53. Allowance for Funds Used During Construction	\$ 34,161,023
54. Revenue from Sales to Residential Customers	\$ 2,516,653,767
55. Residential Sales in Dths	168,877,916
56. Therms Sold Residential Customers	1,688,779,160
57. Total Revenue Sales to Ultimate Consumers	\$ 3,344,390,475
58. Dths Sold to Ultimate Consumers	268,008,990
59. Therms Sold to Ultimate Consumers	2,680,089,901
60. Average Number of Residential Customers	4,314,368
61. Average Number of Ultimate Customers	4,546,897

(b) Assumes CPUC Jurisdictional Portion of Gas Operations.