



**Affidavit in Support of Claim of DWR Power Charge Exemption
Under Public Utilities Code Section 353.2**

This affidavit documents assertions by _____ (“Customer”) that the Customer’s facilities and operations qualify for an exemption from the Department of Water Resources (DWR) Power Charge pursuant to Decision 03-04-030 as authorized by Public Utilities Code Section 353.2. Customer understands that the information provided below has a direct and material bearing on meeting legal requirements for the DWR Power Charge exemption. Customer agrees to inform PG&E at the address specified below within 30 days should any of the information contained herein become outdated or inaccurate at any time during the generation facility’s operation.

If the information requested within this affidavit has already been provided in PG&E’s “APPLICATION FOR CUSTOMER GENERATION COST RESPONSIBILITY SURCHARGE TARIFF EXEMPTION” (Application), Customer may attach the Application in lieu of completing this affidavit. **Customer’s signature is still required on this affidavit.**

Exemption Qualification Information

(Initial all that apply.)

- _____ The Customer owns and/or operates a generation facility that commenced initial operation between January 1, 2003 and December 31, 2005.

- _____ The generation facility, described in more detail in Attachment A, produces zero emissions during its operation or produces emissions during its operation that area equal to or less than the 2007 State Air Resources Board emission limits for distributed generation, except that technologies operating by combustion must operate in a combined heat and power application with a 60-percent system efficiency on a higher heating value. Calculation of generation efficiency is provided in Attachment B.

Generation Facility Operational Information

(Initial all that apply and complete applicable information fields.)

Displaced Utility Customer Class

- _____ The generation facility will supply electric energy to Customer loads identified in Attachment C.

- _____ The generation facility will supply electric energy to other parties’ electric loads as identified in Attachment C.

_____ Customer is not the owner or operator of the generation facility and has no knowledge of energy deliveries other than to the Customer. (Note: Qualification for DWR Power Charge exemption requires information that may only be available with the cooperation of the generation facility owner or operator. Customer's failure to obtain and continuously verify such warranted information may disqualify the Customer from receiving a DWR Power Charge exemption now or in the future.

Generation / Displaced Energy Profile

_____ The generation unit will be "base-loaded" and operate continuously except for maintenance and unplanned outages.

_____ The generation unit will be "base-loaded" and operate continuously during normal facility operational hours which are:

- ___ to ___ Monday
- ___ to ___ Tuesday
- ___ to ___ Wednesday
- ___ to ___ Thursday
- ___ to ___ Friday
- ___ to ___ Saturday
- ___ to ___ Sunday

Holiday hours are: ___ closed; ___ no change from above;
or ___ to ___ (operational hours).

_____ The generation unit will operate according to the following electric energy output load profile using time-of-use definitions consistent with PG&E's applicable tariffs:

Summer	Winter
___ % on-peak	
___ % partial-peak	___ % partial peak
___ % off-peak	___ % off-peak
=====	=====
100 %	100 %

_____ The generation unit's electric output will be measured by a time-of-use meter acceptable to PG&E.

Generation Efficiency Verification

_____ The generation unit has no means of "dumping" waste heat and recovers all unit thermal output for useful purposes.

_____ The generation unit has the ability to discharge heat via _____ (describe equipment).
Operational efficiency will be verified by measuring heat discharged with no useful purpose and subtracting this amount from unit thermal output.
Discharged heat will be measured by: ___ hour meter on heat exchange unit; ___ Btu meter; or ___ other.

_____ Heat recovered for useful purposes will be directly measured by a Btu meter.

PG&E Notification Address

All changes to matters covered by this declaration must be communicated in writing to:

Pacific Gas and Electric Company

Director – Rates and Tariffs

B8M

P.O. Box 770000

San Francisco, CA 94177

I, _____ declare under penalty of perjury that all the information provided above and in the Attachments are true and correct to the best of my knowledge.

_____ (Signature) _____ (Date)
_____ (Place)

Attachment A
Description of Generation Unit
DWR Power Charge Exemption Application

PG&E Use Only Application # _____

Installation Location: _____

Equipment Description:

Manufacturer: _____

Model: _____

Nameplate Rating: _____ kW

Fuel: _____

Operational Date:

Actual: _____ (already in operation)

Estimated: _____

General Description of Planned Operation (Baseload, etc.):

General Description of Planned Metering:

Generator Out: _____

Thermal Out: _____

Design Engineer:

Name: _____ Telephone: _____

This form completed by _____ (name),
_____ (company), _____ (telephone), on _____ (date).

**Attachment B
Generation Efficiency Calculation
DWR Power Charge Exemption Application**

PG&E Use Only Application # _____

Use calculation format below or attach separate calculations concerning expected calendar year operations.

Calculations must be consistent with Public Utilities Code Section 353.2.

$$\frac{\text{Electric Output} + \text{Used Thermal Output}}{\text{Fuel Input}} \geq 60\%$$

Generator Nameplate:	_____ kW
- Parasitic Losses:	_____ kW
= Net Electric Output	_____ kW
	x 3412 Btu / hr / kW
= Electric Output	_____ Btu/hr

Unit Thermal Output	_____ Btu/hr
- Adj. For Wasted Thermal	_____ Btu/hr
= Net Used Thermal	_____ Btu/hr

Fuel Input [HHV]	_____ Btu/hr
	x [AO]
= Total Fuel Input [TFI]	_____ Btu/yr

$$\frac{[(\text{TNEO}) + (\text{TNUT})]}{(\text{TFI})} \times 100\% \geq 60\%$$

This calculation prepared by _____ (name),
_____ (Company), _____ (telephone), on _____ (date).

Attachment C
Loads Served by Generation System
DWR Power Charge Exemption Application

PG&E Use Only Application # _____

Customer Loads

Business or Facility Name: _____
Service Address: _____

PG&E Electric Account(s): _____

Is total account demand greater than 20 kW. ___ yes ___ no

Estimated Total Facility Energy Usage: _____ kWh _____ kW
(includes all on-site generation)

OPTIONAL LOADS BELOW

a) Third Party Loads Served by Same Cogen Unit

Business or Facility Name: _____
Service Address: _____

PG&E Electric Account(s): _____

b) Third Party Loads Served by Same Cogen Unit

Business or Facility Name: _____
Service Address: _____

PG&E Electric Account(s): _____

c) Third Party Loads Served by Same Cogen Unit

Business or Facility Name: _____
Service Address: _____

PG&E Electric Account(s): _____
