

**PACIFIC GAS AND ELECTRIC COMPANY  
Wildfire Mitigation Plans Discovery 2022  
Data Response**

PG&E Data Request No.:	OEIS_009-Q04		
PG&E File Name:	WMP-Discovery2022_DR_OEIS_009-Q04		
Request Date:	April 8, 2022	Requester DR No.:	OEIS-P&GE-22-009
Date Sent:	April 13, 2022	Requesting Party:	Office of Energy Infrastructure Safety
PG&E Witness:		Requester:	Kevin Miller

**SUBJECT: EXPENDITURES (TABLE 12) COVERED CONDUCTOR INITIATIVE**

**QUESTION 04**

Q04. Table 12 shows zero spending for the undergrounding Grid Hardening 7.3.3.3 covered conductor installation (Row 38).

- a) What accounts for zero spending on covered conductor initiatives in Table 12?
- b) Provide expenditures for Covered Conductor initiatives for 2022.
- c) If this information is elsewhere in the WMP, please provide where it can be found. If it is aggregated with another program, please de-aggregate and provide this expenditure for covered conductor only.

**ANSWER 04**

- a) As articulated in PG&E's 2022 WMP, Initiative 7.3.3.3, Covered Conductor Installation, is not managed as a stand-alone program with its own data, metrics, and financials. As stated on page 433 of the 2022 WMP, "targeted covered conductor installation is being performed as part of PG&E's System Hardening Program (7.3.3.17.1)."
- b) Covered Conductor installation is a part of the Overhead Hardening portion of our System Hardening Program that includes pole replacements and other program work (see pages 539-540 of the 2022 WMP). The Overhead Hardening portion of the forecast is \$366 million out of the \$977 million total forecast for Initiative 7.3.3.17.1.
- c) Please refer to part (b) above.