

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2022
Data Response**

PG&E Data Request No.:	OEIS_009-Q03		
PG&E File Name:	WMP-Discovery2022_DR_OEIS_009-Q03		
Request Date:	April 8, 2022	Requester DR No.:	OEIS-P&GE-22-009
Date Sent:	April 13, 2022	Requesting Party:	Office of Energy Infrastructure Safety
PG&E Witness:		Requester:	Kevin Miller

SUBJECT: EXPENDITURES (TABLE 12) UNDERGROUNDING INITIATIVE

QUESTION 03

Table 12 shows zero spending for the undergrounding Grid Hardening Initiative 7.3.3.16 Undergrounding of electric lines and/or equipment (Row 61).

- a) What accounts for zero spending on undergrounding initiatives in Table 12?
- b) Provide expenditures for undergrounding initiatives for 2022.
- c) If this information is elsewhere in the WMP, please provide where it can be found. If it is aggregated with another program, please de-aggregate and provide this expenditure for undergrounding only.

ANSWER 03

- a) As articulated in PG&E's 2022 WMP, Initiative 7.3.3.16 is not managed as a stand-alone program with its own data, metrics, and financials. As stated on page 523 of the 2022 WMP, "Undergrounding is one of PG&E's System Hardening methods described in Section 7.3.3.17.1." Additionally, as noted on page 527, "The 175 circuit mile target includes undergrounding taking place as part of both System Hardening (Section 7.3.3.17.1), Butte County Rebuild efforts (Section 7.3.3.17.6) including a small volume of previously hardened overhead lines that are being placed underground, and any other undergrounding work performed in HFTD or fire rebuild areas."
- b) Undergrounding forecasts are consolidated into initiative 7.3.3.17.1 and 7.3.3.17.6. The Undergrounding portion of the forecast is \$611 million out of the \$977 million total forecast in 7.3.3.17.1. In addition, Butte Rebuild undergrounding effort is \$138 million forecasted in initiative 7.3.3.17.6.
- c) Please refer to part (b) above.