

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans
Rulemaking 18-10-007
Data Response

PG&E Data Request No.:	TURN_020-Q02		
PG&E File Name:	WildfireMitigationPlans_DR_TURN_020-Q02		
Request Date:	March 3, 2021	Requester DR No.:	WMP 2021 DR TURN-PGE-006
Date Sent:	March 8, 2021	Requesting Party:	The Utility Reform Network
PG&E Witness:		Requester:	Marcel Hawiger

QUESTION 02

Re. 17.3.3.17.3 (surge arrester):

- a. Are the “lines miles to be treated” shown in Table 2 actually line miles or number of surge arresters?
- b. If the response to (a) is line miles, please provide the number of surge arresters replaced for each year 2020-2022.
- c. Please provide the actual unit cost per surge arrester replacement in 2020.
- d. Please provide the unit cost per surge arrester used to determine the costs in Table 2, and explain the basis for the unit cost.

ANSWER 02

PG&E interprets Question 2 to relate to Initiative 7.3.3.17.3 – Non-Exempt Surge Arrester Replacement Program.

- a. PG&E interprets the Table 2 reference in Question 2, Subpart (a) to relate to Table 12. The “line miles to be treated” shown in Table 12 are the line miles treated, not the number of surge arresters.
- b, c, d. PG&E interprets Question 2, Subpart (b) to ask for the actual number of surge arresters replaced in 2020 and the estimated number of surge arresters to be replaced in 2021-2022. PG&E also interprets the Table 2 reference in Question 2, Subpart (d) to relate to Table 12. Refer to the table below for details of the data requested for Question 2, Subparts (b), (c), and (d). Note that the basis for the unit cost calculation is total spend divided by the number of surge arresters to be replaced.

Initiative	MAT	2020 \$ Actuals	2020 Units	2020 UC	2021 \$ Fcst	2021 Units	2021 UC	2022 \$ Fcst	2022 Units	2022 UC
7.3.3.17.3	2AR	\$ 63,497,919	12,662	\$ 5,014.84	\$ 88,859,389	20,837	\$ 4,264.50	\$ 16,853,570	3,846	\$ 4,381.77