

Pacific Gas and Electric Company
FIXED ENERGY PRICES FOR QUALIFYING FACILITIES
UNDER D. 06-07-032¹
 Effective January 1, 2010

	Starting Energy Value \$/kwh (a)	2010 TOD Hours (b)	SRAC TF Base ² (c)	2010 TOD Factor ³ (d)	2010 TOD Energy Price ⁴ \$/kwh (e) = a * d
<u>Allocation of Annual Fixed Price to Seasons:</u>					
	Without Time-of-Use Metering:				
Period A - Summer	0.066454	4,416	0.018748	0.879	0.058385
Period B - Winter	0.066454	4,344	0.023973	1.123	0.074657
Annual Average	0.066454	8,760	0.021339		0.066454
<u>Allocation of Seasonal Prices to TOD Periods:</u>					
	With Time-of-Use Metering:				
Period A - Summer					
Peak	0.058385	762		1.065	0.062180
Partial-Peak	0.058385	889		1.022	0.059670
Off-Peak	0.058385	2,029		0.986	0.057541
Super Off-Peak	0.058385	736		0.946	0.055233
Period B - Winter					
Peak	--	-		--	--
Partial-Peak	0.074657	1,651		1.032	0.077046
Off-Peak	0.074657	1,969		0.992	0.074027
Super Off-Peak	0.074657	724		0.950	0.070924

- These energy prices are derived solely for purposes of implementing the fixed energy price option under the Settlement Agreement approved in CPUC Decision (D.) 06-07-032. These prices will be reallocated annually using appropriate TOD calendar hours.
- SRAC TF Base values reflect the seasonal allocation factors specified in PG&E's SRAC Transition Formula, as adopted by the CPUC in D.96-12-028, and in effect as of January 1, 2006. Seasonal values reflect the Base SRAC energy prices adopted in D.96-12-028, and in effect as of January 1, 2006. The annual average value shown derives from weighting the seasonal values by TOD period hours.
- TOD factors allocate the fixed annual energy price for seasons, and seasonal values for time-of-use periods. Seasonal TOD factors are derived from the ratio of the seasonal SRAC TF Base values to the average annual value shown. Intra-seasonal TOD factors are as adopted in D.96-12-028 (as corrected in D.97-01-027), and in effect as of January 1, 2006. Off-peak period values are calculated using seasonal period hours for the applicable year, per the following:

Period A (May 1 - October 31)	Period B (November 1 - April 30)
[Total Summer hours - (1.065 * Summer Peak hours) - (1.022 * Summer Partial Peak hours) - (0.946 * Summer Super Off-Peak hours)] / Summer Off-Peak hours	[Total Winter hours - (1.032 * Winter Partial-Peak hours) - (0.950 * Winter Super Off-Peak hours)] / Winter Off-Peak hours.

- TOD energy price is the product of the starting energy value and the TOD factor. Energy prices shown do not include applicable line loss adjustments. Line loss adjustments will be determined in accordance with the Settlement Agreement approved in CPUC D.06-07-032.